

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. (Submit ACO-5) ☐ Commingled (Submit ACO-4)	PRODUCTION INTERVAL: <table border="1" style="width: 100%;"> <thead> <tr> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> </thead> <tbody> <tr> <td style="height: 20px;"></td> <td style="height: 20px;"></td> </tr> <tr> <td style="height: 20px;"></td> <td style="height: 20px;"></td> </tr> </tbody> </table>	Top	Bottom				
Top	Bottom							

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD:	Size:	Set At:	Packer At:		

Form	ACO1 - Well Completion
Operator	C G Oil, Inc.
Well Name	PENNY 1
Doc ID	1904897

All Electric Logs Run

Dual Induction Log
Compensated Density/ Newtron Log
Micro Log
Cement Bod Log

Form	ACO1 - Well Completion
Operator	C G Oil, Inc.
Well Name	PENNY 1
Doc ID	1904897

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	1105	60/40com	600	0
Production	7.875	5.500	17	3448	60/40com	70	0

COPELAND**Acid & Cement**

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS ♦ GREAT BEND, KS
(620) 463-5161 (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C50871-IN

BILL TO:
CG OIL, INC
PO BOX 207
VICTORIA, KS 67671

LEASE: PENNY #1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/31/2025	50871		10/29/2025	PENNY #1	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
40.00	MI	MILEAGE PICKUP		0.00	4.00	160.00
40.00	MI	MILEAGE CEMENT PUMP TRUCK		0.00	6.00	240.00
1.00	EA	PUMP CHARGE LONG STRING		0.00	1,700.00	1,700.00
200.00	SK	60/40 POZ MIX 2% GEL		0.00	15.55	3,110.00
125.00	EACH	DEFOAMER C41-P		0.00	4.50	562.50
100.00	LB	FLUID LOSS C-12		0.00	6.75	675.00
125.00	LB	FRICTION REDUCER C-37		0.00	4.75	593.75
24.00	LB	FINE SALT		0.00	0.30	7.20
20.00	LB	GILSONITE		0.00	0.80	16.00
8.00	EACH	5 1/2" TURBO-CENTRALIZER		0.00	105.00	840.00
2.00	EACH	5 1/2" BASKET		0.00	215.00	430.00
1.00	EACH	LATCH DOWN PLUG & BAFFLE		0.00	215.00	215.00
1.00	EACH	INSERT FLOAT SHOE WITH AUTOFIL		0.00	400.00	400.00
250.00	EA	BULK CHARGE		0.00	1.25	312.50
220.00	MI	BULK TRUCK - TON MILES		0.00	1.10	242.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		9,503.95
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		ELICO Sales Tax:		665.28
RECEIVED BY		NET 30 DAYS		Invoice Total:		10,169.23

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

COPELAND

Acid & Cement

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS GREAT BEND, KS
(620) 463-5161 (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C71072-IN

BILL TO:

CG OIL, INC
PO BOX 207
VICTORIA, KS 67671

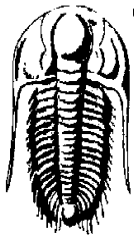
LEASE: PENNY #1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/29/2025	71072		10/22/2025	PENNY #1	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
40.00	MI	MILEAGE PICKUP		10.00	4.00	144.00
40.00	MI	MILEAGE CEMENT PUMP TRUCK		10.00	6.00	216.00
1.00	EA	PUMP CHARGE SURFACE		10.00	1,150.00	1,035.00
300.00	SK	60/40 POZ MIX 2% GEL		10.00	15.55	4,198.50
300.00	EA	40-1 SIGHT GLASS		10.00	18.25	4,927.50
34.00	SK	CALCIUM CHLORIDE		10.00	42.00	1,285.20
1.00	EA	8 5/8" WOOD PLUG		10.00	65.00	58.50
1.00	EA	8 5/8" BAFFLE		10.00	105.00	94.50
634.00	EA	BULK CHARGE		10.00	1.25	713.25
563.00	MI	BULK TRUCK - TON MILES		10.00	1.10	557.37
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		13,229.82
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		ELICO Sales Tax:		926.09
RECEIVED BY		NET 30 DAYS		Invoice Total:		14,155.91

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

CG Oil Inc

2550 Airbase Rd
PO BOX 207
Victoria KS 67671+0207
ATTN: Roger Fisher

10-13S-16W Ellis KS

Penny #1

Job Ticket: 73017

DST#: 1

Test Start: 2025.10.27 @ 14:41:00

GENERAL INFORMATION:

Formation: **LKC I-J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:46:17

Time Test Ended: 19:39:37

Test Type: Conventional Bottom Hole (Initial)

Tester: Spencer J Staab

Unit No: 75

Interval: 3338.00 ft (KB) To 3390.00 ft (KB) (TVD)

Reference Elevations: ft (KB)

Total Depth: 3390.00 ft (KB) (TVD)

ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: ft

Serial #: 8875 Inside

Press@RunDepth: 13.68 psig @ 3341.00 ft (KB)

Capacity: psig

Start Date: 2025.10.27

End Date:

2025.10.27

Last Calib.: 2025.10.27

Start Time: 14:41:01

End Time:

19:39:37

Time On Btm: 2025.10.27 @ 16:46:12

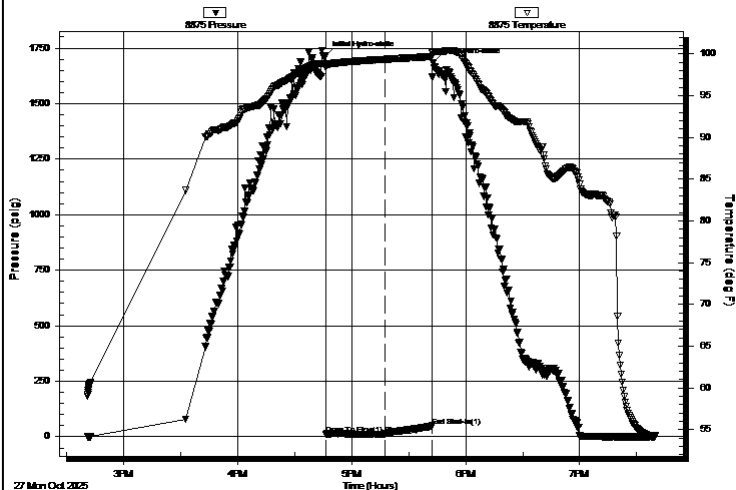
Time Off Btm: 2025.10.27 @ 17:42:52

TEST COMMENT: 30-IF-Surface to 0.75"

30-ISI-No Return

Pulled Tool

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1716.41	98.84	Initial Hydro-static
1	11.54	98.34	Open To Flow (1)
32	13.68	99.35	Shut-In(1)
57	48.77	99.71	End Shut-In(1)
57	1685.27	100.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Oil Spotted Mud 100%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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CG Oil Inc

2550 Airbase Rd
PO BOX 207
Victoria KS 67671+0207
ATTN: Roger Fisher

10-13S-16W Ellis KS

Penny #1

Job Ticket: 73017

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Test Start: 2025.10.27 @ 14:41:00

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Tester: Spencer J Staab
Unit No: 75

Interval: 3338.00 ft (KB) To 3390.00 ft (KB) (TVD)
Total Depth: 3390.00 ft (KB) (TVD)
Hole Diameter: 7.88 inchesHole Condition: Fair

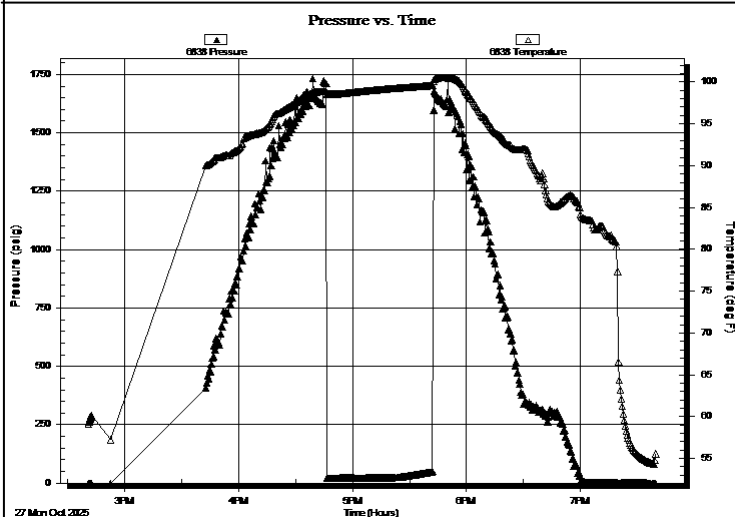
Reference Elevations: ft (KB)
 ft (CF)
KB to GR/CF: ft

Serial #: 6838 **Inside**

Press@RunDepth:	psig	@	3341.00 ft (KB)
Start Date:	2025.10.27		End Date:
Start Time:	14:41:01		End Time:

[illegible]

TEST COMMENT: 30-IF-Surface to 0.75"
30-ISI-No Return
Pulled Tool



PRESSURE SUMMARY

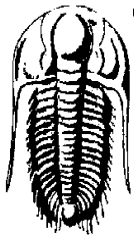
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Oil Spotted Mud 100%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

CG Oil Inc

10-13S-16W Ellis KS

2550 Airbase Rd
PO BOX 207
Victoria KS 67671+0207
ATTN: Roger Fisher

Penny #1

Job Ticket: 73017

DST#: 1

Test Start: 2025.10.27 @ 14:41:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 64.00 sec/qt

Water Loss: 9.59 in³

Resistivity: ohm.m

Salinity: 10000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Oil Spotted Mud 100%M	0.071

Total Length: 5.00 ft

Total Volume: 0.071 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2#LCM

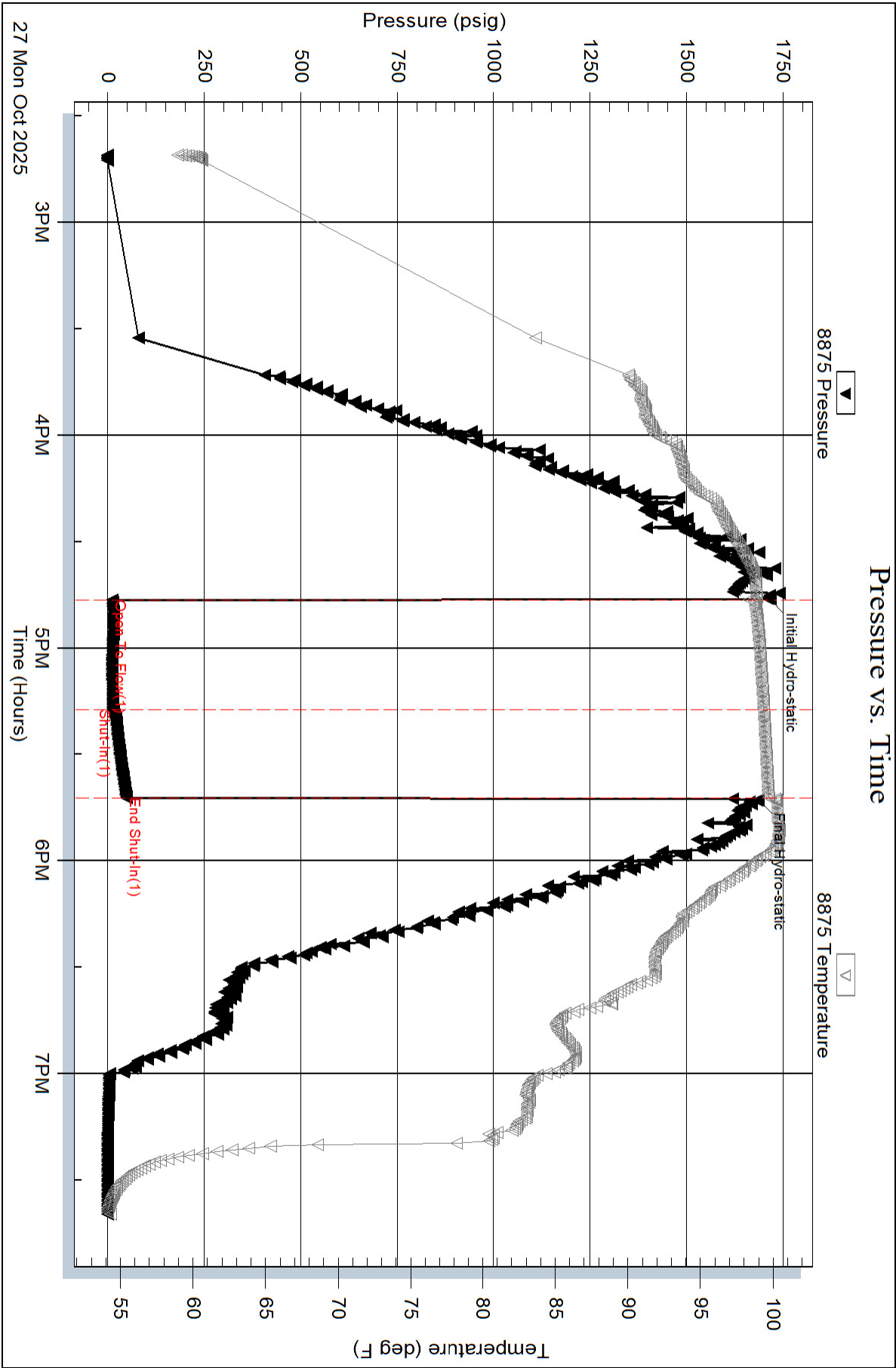
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Inside

CG Oil Inc

Penny #1

DST Test Number: 1



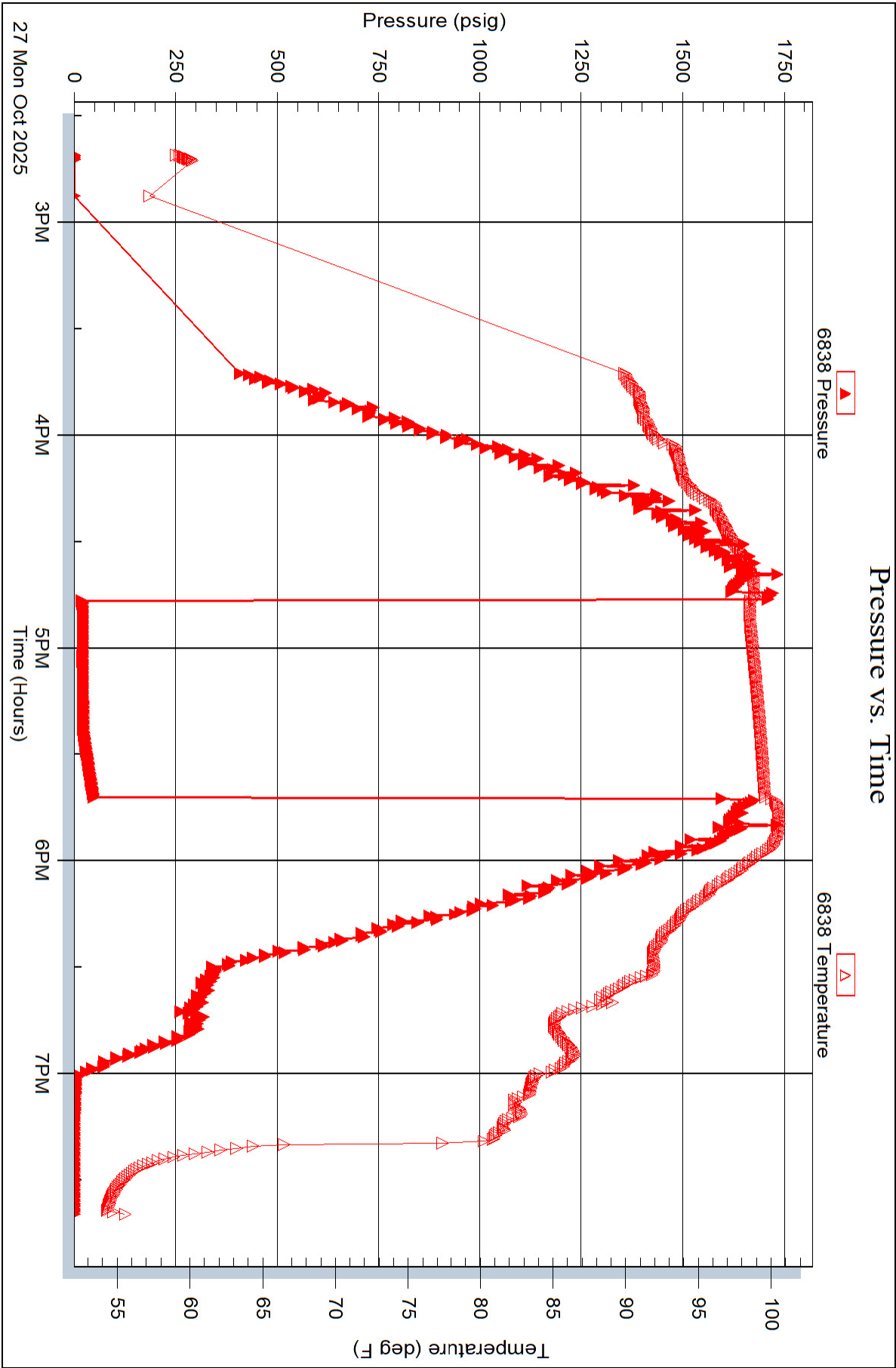
Serial #: 6838

Inside

CG Oil Inc

Penny #1

DST Test Number: 1



Roger L. Fisher
CONSULTING GEOLOGIST
Phone: 316-214-2043

GEOLOGIST'S REPORT

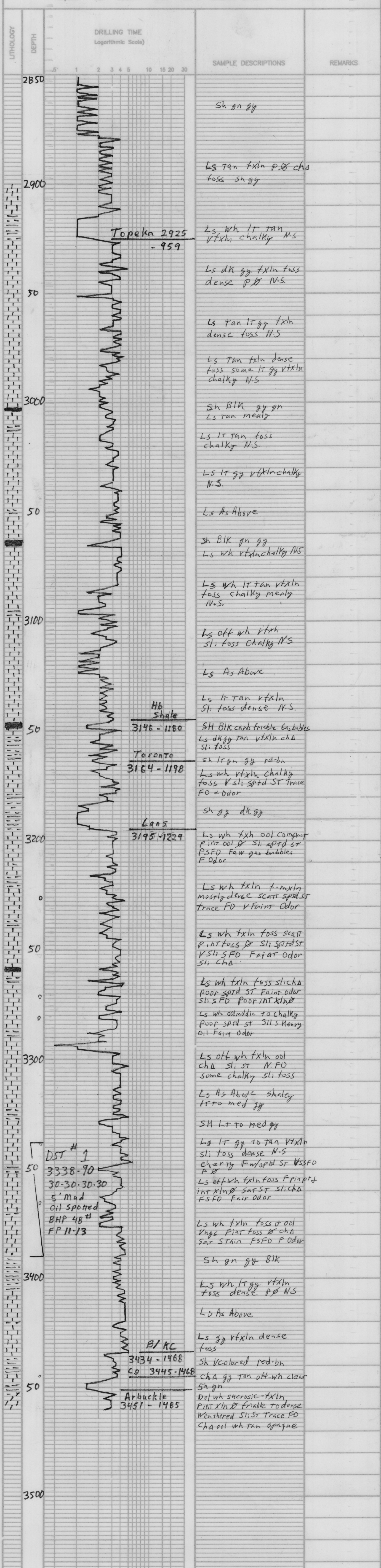
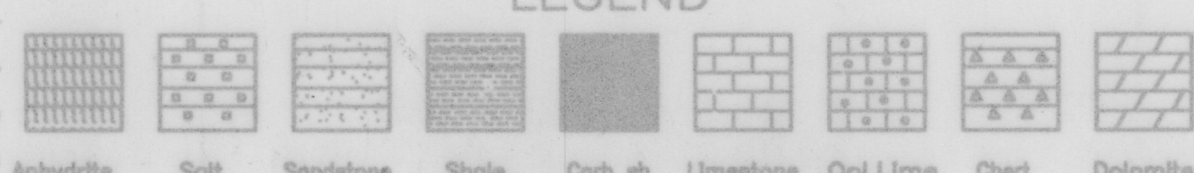
DRILLING TIME AND SAMPLE LOG

COMPANY	CG O.I.	ELEVATIONS	
LEASE	Penny	#1	
FIELD		KB	1966
LOCATION	W/2 NE/4	DF	
SEC	10 T82	135 REC	16W
COUNTY	Ellis	STATE	Ks
CONTRACTOR	Duke #4	MEASUREMENTS ARE ALL	From KB
SPUD	10-20-25 COMP	10-29-25	
RTD	3460	LTD	3458
MUD UP	2800'	TYPE MUD	Chem
SAMPLES SAVED FROM	2850'	TO	TD
DRILLING TIME KEPT FROM	2850'	TO	TD
SAMPLES EXAMINED FROM	2850'	TO	TD
GEOLOGICAL SUPERVISION FROM	2900'	TO	TD
GEOLOGIST ON WELL	Roger L. Fisher		
FORMATION TOPS	LOG	SAMPLES	
Ah	1104 + 862		
B/Ah	1121 + 845		
Topeka	2905 - 939		
Hb	3143 - 1177		
for	3160 - 1194		
B/KC	3192 - 1226		
Arb	3430 - 1477		
	3448 - 1482		

REMARKS Pipe was Set to Further Test

R12K

LEGEND



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

March 23, 2026

Ron Schmidtberger
C G Oil, Inc.
2550 AIRBASE RD
PO BOX 207
VICTORIA, KS 67671-0207

Re: ACO-1
API 15-051-27134-00-00
PENNY 1
NE/4 Sec.10-13S-16W
Ellis County, Kansas

Dear Ron Schmidtberger:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/22/2025 and the ACO-1 was received on March 22, 2026 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department