KOLAR Document ID: 1914234

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Stan Froetschner
Phone: (785) 4835371
Contact Person Email: mhaberer@murfininc.com
Field Contact Person: Jameson Mick
Field Contact Person Phone: (785) 5676034

API No. 15- 15-147-00996-00-00
Spot Description:
SW - SE - NE Sec. 32 Twp. 5 S. R. 20 ☐ E ☑ W
2970 feet from ☐ N / ☑ S Line of Section
990 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Phillips Elevation: ☐ GL ☐ KB
Lease Name: RAY A Well #: 4
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/14/1949 Date Shut-In: 01/16/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8	5	n/a	n/a	2.875
Setting Depth		165	3584			3580
Amount of Cement		125	125			0
Top of Cement		0	2502			0
Bottom of Cement		165	3584			0

Casing Fluid Level from Surface: 0 How Determined? MIT Date: 03/20/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3584 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval 3585 to 3588 Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
03/20/2025	PASSED MIT FOR TA			

Review Completed by: SHANE JONES Comments: T/A# 4-006,969
TA Approved: ☑ Yes ☐ Denied Date: 03/23/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 30606 Name: Murfin Drilling Co, LLC

Address 1: 250 N Water STE 300

Address 2:

City: Wichita State: Ks Zip: 67202 + 1216

Contact Person: Stan Froetschner Phone: (785) 4835371

API No.: 15-147-00996-00-00 Permit No.:

_ - SW - SE - NE Sec. 32 Twp. 5 S. R. 20 ☐ East ☑ West

____ Feet from ☐ North / ☐ South Line of Section

____ Feet from ☐ East / ☐ West Line of Section

Lease: Ray A Well No.: 4

County: Phillips

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: ____ psi Maximum Injection Rate: ____ bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:		8		5		Size:
Set at:		165		3584		Set at:
Sacks of Cement:		125		125		Type:
Cement Top:		0		2502		
Cement Bottom:		165		3584		

Packer Type: CIBP Set at: 3540

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): ____ feet depth

Zone of Injection Formation: ____ Top Feet: 3584 Bottom Feet: ____ Perf. or Open Hole: ____

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: 39.57549 Long: 099.59383 Date Acquired: 03/20/2025

Type MIT: CIBP/casing MIT Reason: TA

Time in Minute(s):	0	15	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: ____

Test Date: 03/20/2025 Using: ATS Company's Equipment

The zone tested for this well is between 0 feet and 3540 feet.

The test results were verified by operator's representative:

Name: Jammeson Mick Title: ____ Phone: (___) ____

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: ____

State Agent: Blaine Worcester Title: ECRS Witness: ☑ Yes ☐ No

Remarks:

set CIBP @ 3540

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/23/2026

Stan Froetschner
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: Temporary Abandonment
API 15-147-00996-00-00
RAY A 4
NE/4 Sec.32-05S-20W
Phillips County, Kansas

Dear Stan Froetschner:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/23/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/23/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"