KOLAR Document ID: 1904482

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35368
Name: Jones Oil Exploration, LLC
Address 1: PO BOX 68
Address 2:
City: SEDAN State: KS Zip: 67361 + 0068
Contact Person: Matt Jones
Phone: (620) 725-3636
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-125-22962-00-00
Spot Description:
_ - W2 - SE - NW Sec. 1 Twp. 33 S. R. 14 ☑ E ☐ W
3360 feet from ☐ N / ☑ S Line of Section
3540 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Montgomery Elevation: ☐ GL ☐ KB
Lease Name: GREER Well #: 10
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: Date Shut-In: 10/01/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	7	2.875	na	na	na
Setting Depth		40	1215			
Amount of Cement		0	0			
Top of Cement		0	0			
Bottom of Cement		40	1215			

Casing Fluid Level from Surface: 410 How Determined? fishing pole Date: 03/09/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 1215 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 1170 to 1180 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Jason Miller ECRS Comments: 10-year shut-in expiration is 10/1/2026
TA Approved: ☑ Yes ☐ Denied Date: 03/23/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/23/2026

Matt Jones
Jones Oil Exploration, LLC
PO BOX 68
SEDAN, KS 67361-0068

Re: Temporary Abandonment
API 15-125-22962-00-00
GREER 10
NW/4 Sec.01-33S-14E
Montgomery County, Kansas

Dear Matt Jones:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/01/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/01/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Jason Miller ECRS"