KOLAR Document ID: 1902800

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
*All blanks must be complete*

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35497
Name: RedBud Oil & Gas Operating, LLC
Address 1: 16000 STUEBNER AIRLINE RD SUITE 320
Address 2:
City: SPRING State: TX Zip: 77379 + ____
Contact Person: Tom Kaetzer
Phone: ( 832 ) 698-4901
Contact Person Email: tkaetzer@redbudinc.com
Field Contact Person: Bill Barks
Field Contact Person Phone: ( 620 ) 3324908

API No. 15- 15-205-26210-00-00
Spot Description: ____ - SW SE SE Sec. 27 Twp. 30 S. R. 14 ☑ E ☐ W
640 feet from ☐ N / ☑ S Line of Section
690 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: ____ (e.g. xx.xxxxx) , Long: ____ (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Wilson Elevation: ____ ☐ GL ☐ KB
Lease Name: NIGHTINGALE Well #: D4-27
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☑ Other: CM
☐ SWD Permit #: ____ ☐ ENHR Permit #: ____
☐ Gas Storage Permit #: ____
Spud Date: 11/07/2005 Date Shut-In: 10/24/2016

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|---|---|---|---|---|---|---|
| Size | NA | 8.625 | 4.5 | NA | NA | NA |
| Setting Depth | | 43 | 1503 | | | |
| Amount of Cement | | 8 | 150 | | | |
| Top of Cement | | 0 | 0 | | | |
| Bottom of Cement | | 43 | 1503 | | | |

Casing Fluid Level from Surface: 992 How Determined? Echometer Date: 03/04/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date: ____
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): ____
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: ____ Size: ____ Inch Set at: ____ Feet
Total Depth: 1506 Plug Back Depth: 1495 Plug Back Method: NA

***Geological Date:***

| **Formation Name** | Formation Top | Formation Base | Completion Information |
|---|---|---|---|
| 1. ____ | At: ____ | to ____ Feet | Perforation Interval 864 to 1314 Feet or Open Hole Interval ____ to ____ Feet |
| 2. ____ | At: ____ | to ____ Feet | Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

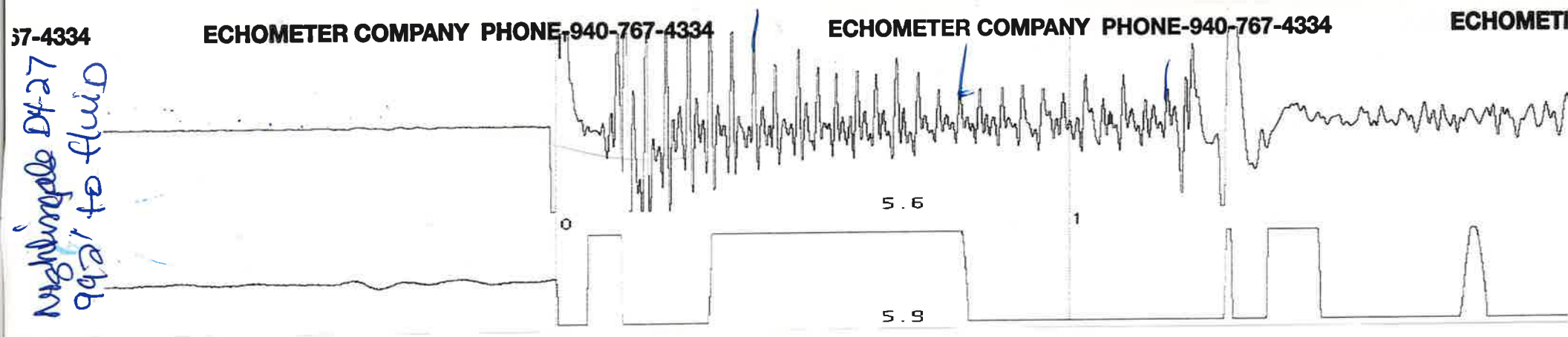
| Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|---|---|---|---|---|
| | | | | |

Review Completed by: Jason Miller ECRS Comments: 10-year shut-in expiration is 10/24/2026
TA Approved: ☑ Yes ☐ Denied Date: 03/24/2026

**Mail to the Appropriate KCC Conservation Office:**



| | |
|---|---|
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |




Nashburnpole DH-27
9927' to fluid

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/24/2026

Tom Kaetzer
RedBud Oil & Gas Operating, LLC
16000 STUEBNER AIRLINE RD SUITE 320
SPRING, TX 77379

Re: Temporary Abandonment
API 15-205-26210-00-00
NIGHTINGALE D4-27
SE/4 Sec.27-30S-14E
Wilson County, Kansas

Dear Tom Kaetzer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/24/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/24/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Jason Miller ECRS"