

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35497

Name: RedBud Oil & Gas Operating, LLC

Address 1: 16000 STUEBNER AIRLINE RD SUITE 320

Address 2: _____

City: SPRING State: TX Zip: 77379 + 7396

Contact Person: Tom Kaetzer

Phone: (832) 6984901

Contact Person Email: _____

Field Contact Person: Bill Barks

Field Contact Person Phone: (620) 332-4908

API No. 15- 15-205-26196-00-00

Spot Description: SW NE SW Sec. 35 Twp. 29 S. R. 14 ☒ E ☐ W

1500 feet from ☐ N / ☒ S Line of Section

3600 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Wilson Elevation: _____ ☐ GL ☐ KB

Lease Name: POPE Well #: C2-35

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☒ Other: CM

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 10/27/2005 Date Shut-In: 07/13/2015

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	2.375
Setting Depth		43	1359			795
Amount of Cement		8	140			0
Top of Cement		0	0			0
Bottom of Cement		43	1359			0

Casing Fluid Level from Surface: 736 How Determined? Echometer Date: 03/04/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 1362 Plug Back Depth: 1353 Plug Back Method: na

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 801 to 1149 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Jason Miller ECRS</u> Comments: _____				
TA Approved: ☐ Yes ☒ Denied Date: <u>03/24/2026</u>					

Mail to the Appropriate KCC Conservation Office:

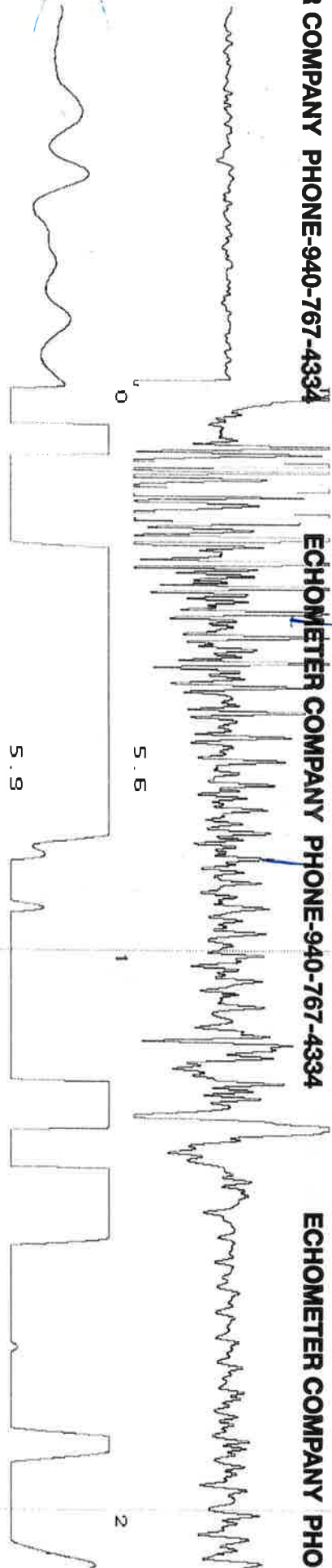
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER COMPANY PHONE-940-767-4334

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ECHOMETER COMPANY PHO

Pope Ca-35
136' to fluid



03/24/2026

Tom Kaetzer
RedBud Oil & Gas Operating, LLC
16000 STUEBNER AIRLINE RD SUITE 320
SPRING, TX 77379-7396

Re: Temporary Abandonment
API 15-205-26196-00-00
POPE C2-35
SW/4 Sec.35-29S-14E
Wilson County, Kansas

Dear Tom Kaetzer:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/23/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Jason Miller ECRS
KCC DISTRICT 3