

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 1
Operator License No.: 33978 Name: White Hawk Oil Company, LLP
Address 1: 1437 S BOULDER AVE-SUITE 1100
Address 2: _____
City: TULSA State: OK Zip: 74119 + 3627
Contact Person: Danita Cockrell Phone: (918) 583-3333

API No.: 15-185-20937-00-01 Permit No.: E11775.1
____ NE ____ NE ____ SE Sec. 2 Twp. 22 S. R. 14 ☐ East ☒ West
____ 2561 Feet from ☐ North / ☒ South Line of Section
____ 491 Feet from ☒ East / ☐ West Line of Section
Lease: WETIG Well No.: 8
County: Stafford

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 250 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>na</u>	<u>8.625</u>	<u>na</u>	<u>4.5</u>	<u>na</u>		<u>2.375</u>
Set at:		<u>363</u>		<u>3660</u>			<u>3550</u>
Sacks of Cement:		<u>285</u>		<u>150</u>			<u>Duo Lined</u>
Cement Top:		<u>0</u>		<u>3040</u>			
Cement Bottom:		<u>363</u>		<u>3660</u>			

Packer Type: Bake AD-1 Tension Set at: 3550

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3680 (3660) feet depth

Zone of Injection Formation: LANSING-KANSAS CITY Top Feet: 3581 Bottom Feet: 3626 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.16666 Long: -98.82288 Date Acquired: 02/24/2011

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>320</u>	<u>320</u>	<u>320</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: 0

Test Date: 03/24/2026 Using: White Hawk Oil Company Company's Equipment

The zone tested for this well is between 0 feet and 3550 feet.

The test results were verified by operator's representative:

Name: Nick Wood Title: Field Supervisor Phone: (620) 617-5260

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 03/23/2031

State Agent: Nathan Feldkamp Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Retest in 5 years