KOLAR Document ID: 1901764

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 34350 Name: Altavista Energy, Inc.

Address 1: 802 E 7th St

Address 2: PO BOX 128

City: WELLSVILLE State: KS Zip: 66092 + 0128

Contact Person: Jackie Windisch Phone: (785) 883-4057

API No.: 15-121-28909-00-01 Permit No.: E21413.7

NW - SE - NE - SW Sec. 16 Twp. 18 S. R. 24 ☑ East ☐ West

1780 Feet from ☐ North / ☑ South Line of Section

3080 Feet from ☑ East / ☐ West Line of Section

Lease: KNOCHE Well No.: 14

County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 350 psi Maximum Injection Rate: 50 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	6.25	NA	2.875	NA	NA
Set at:		20		550		
Sacks of Cement:		3		72		
Cement Top:		0		0		
Cement Bottom:		20		550		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 562 (550) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 513 Bottom Feet: 520 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: Long: Date Acquired:

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	350	350	350			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 03/23/2026 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 513 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 03/22/2031

State Agent: Jason Miller Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Full of fluid with 120# of pressure. 513 x.43=221+120=341

All information came from ACO-1 (KGS) which matches the permit (Pg 6).