

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form**Form must be Signed****All blanks must be Filled**

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUASAR ENERGY SERVICES, INC.

2/8/2026

3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 10951	AFE#/PO#: 0
TYPE / PURPOSE OF JOB: PLUG/PTA	SERVICE POINT: Liberal, KS
CUSTOMER: Scout Energy Partners	WELL NAME: Rupp 1H
ADDRESS: 14400 Midway Road	LOCATION: Lakin, KS
CITY: Dallas	STATE: TX ZIP: 75244
COUNTY: Kearny	STATE: KS
DATE OF SALE: 3/20/2026	Perforations: to

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
130	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.69	\$ 739.70
260	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.89	\$ 2,311.40
1	5622	L	Per Well	Pumping Service Charge -1	\$2,361.56	\$ 2,361.56

Subtotal for Pumping & Equipment Charges \$ 5,412.66

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
200	5638	L	Per Sack	Cement - Lite - A (LB)	\$24.01	\$ 4,802.00
2	5750	L	Per Gal	VSC Cement Defoamer Liquid	\$64.73	\$ 129.46
232	5840	L	Per Lb.	Gel (Bentonite)	\$0.37	\$ 85.84
50	5930	L	Per Lb.	Sugar	\$2.84	\$ 142.00

Subtotal for Material Charges \$ 5,159.30

MANHOURS: 18 # WORKERS: 3

WORKERS

DANNY MCLANE
ANGEL ECHEVARRIA
KIRBY HARPER

DISCOUNT: 10.00% DISCOUNT \$ 1,057.20
DISCOUNTED TOTAL \$ 9,514.76

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: Date:

Print Name:

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

water displacement



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Gainesville, Texas 76240

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Form 185-2

3/20/26

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Scout Energy Partners	Well Name: Rupp 1H
Type Job: PLUG/PTA	AFE #: 0

CASING DATA

Size: 5 1/2	Grade: J-55	Weight: 15.5
Casing Depths	Top: Surface	Bottom: 0
Drill Pipe:	Size: 0	Weight: 0
Tubing:	Size: 2 3/8	Weight: J-55
Open Hole:	Size: 0	T.D. (ft): 0
Perforations	From (ft): 0	To: 0
	Packer Depth(ft): 0	

CEMENT DATA

Spacer Type:									
Amt.		Sks Yield		ft ³ / _{sk}		Density (PPG)			
LEAD:		Class-A Lite					Excess		
Amt.	135	Sks Yield	1.5	ft ³ / _{sk}	202.5	Density (PPG)	13.51		
TAIL:							Excess		
Amt.		Sks Yield		ft ³ / _{sk}		Density (PPG)			
WATER:									
Lead:		gals/sk:		Tail:		gals/sk:		Total (bbls):	
Pump Trucks Used:		275 - DP07							
Bulk Equipment:		227 660/25							
Disp. Fluid Type:		Fresh water		Amt. (Bbls.)			Weight (PPG):		8.33
Mud Type:							Weight (PPG):		

COMPANY REPRESENTATIVE:

CEMENTER: DANNY MCLANE

TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
06:00						Called for job
07:00						Drive to location
08:30						On location and Wireline setting CIBP 2610ft
09:10						Start in hole with tubing
09:20						Bring Quasar equipment on location
09:40						Rig up to load hole with fresh water
09:43	0/300				5	Start pumping fresh water
10:00				55		Hole loaded with fresh water
10:02						Knock lose from tubing
10:08						Rig tripping out of hole with tubing
10:21						Out of hole with tubing
10:23				1.5	.5	Top off well with fresh water
10:24						Rig up wireline for bond log
10:26						Start in hole with wireline
11:02				3.5	.5	Top well back off with fresh water
11:27						Out of hole with wireline
11:30						Top of cement @ 240ft
12:20						Start in hole with tubing to 2275ft
12:22		0/50		.5	1	Tubing @ 2275ft & hook up to CMT truck
12:24		0/300		8	3	Establish circulation
12:27						Start mixing 30 sacks @ 13.5 #/gal
12:29		250		7.5	2	Start pumping cement @ 13.5 #/gal
						Start fresh water displacement

Company:	Scout Energy Partners	Well Name:	Rupp 1H
Type Job:	PLUG/PTA	AFE #:	0
Date:	CEMENTING JOB LOG	QUASAR ENERGY SERVICES, INC. 185-2	