KOLAR Document ID: 1916364

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Mai Oil Operations, Inc.
License Number: 5259

Operator Address: 8111 DOUGLAS AVE STE 710 DALLAS TX 75225

Contact Person: Brent Homeier
Phone Number: 785-445-2353

Lease Name & Well No.: HOFFMAN RANCH 2-9

Pit Location (QQQQ): ____ - ____ - ____ - SW

Sec. 9 Twp. 16 R. 11 ☐ East ☒ West

1450 Feet from ☐ North / ☒ South Line of Section

1170 Feet from ☐ East / ☒ West Line of Section

Barton County

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-009-24870-00-00

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed: ____

Pit capacity: 107 (bbls)

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: ____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☐ Yes ☒ No

How is the pit lined if a plastic liner is not used?
clay soil

Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:
3888 feet Depth of water well 362 feet

Depth to shallowest fresh water 165 feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: ____

Number of producing wells on lease: ____

Barrels of fluid produced daily: ____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Cement

Number of working pits to be utilized: 1

Abandonment procedure: remove free fluid, let dry and backfill

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☒ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 03/25/2026 Permit Number: 15-009-24870-00-00 Permit Date: 03/25/2026 Lease Inspection: ☒ Yes ☐ No

PERMIT EXPIRES : 07/23/2026

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
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Annie Kuether, Commissioner

Laura Kelly, Governor

March 25, 2026

Brent Homeier
Mai Oil Operations, Inc.
8111 DOUGLAS AVE STE 710
DALLAS, TX 75225-6540

Re: Workover Pit Application
HOFFMAN RANCH 2-9
Sec.09-16S-11W
Barton County, Kansas

Dear Brent Homeier:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.