KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 34318 Name: BEREXCO LLC

Address 1: 2020 N BRAMBLEWOOD

Address 2:

City: WICHITA State: KS Zip: 67206 + 1094

Contact Person: Curtis Gabel Phone: (316) 265-3311

API No.: 15-051-06385-00-02 Permit No.: D12638.0

__ - W2 - SW - NW Sec. 23 Twp. 12 S. R. 18 ☐ East ☑ West

3301 Feet from ☐ North / ☑ South Line of Section

4999 Feet from ☑ East / ☐ West Line of Section

Lease: KOBLITZ Well No.: 2

County: Ellis

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*
Size:	Na	10.75	Na	5.5	4.5
Set at:		91		3655	874
Sacks of Cement:		40		150	175
Cement Top:		0		2500	0
Cement Bottom:		91		3655	874

Tubing
Size: 2.875
Set at: 857
Type: Plastic lined and Sealtite

Packer Type: Tension Set at: 857

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 3676 (989) feet depth

Zone of Injection Formation: CEDAR HILLS Top Feet: 886 Bottom Feet: 968 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.99608 Long: -99.29654 Date Acquired: 03/24/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	319	319	319			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: 0

Test Date: 03/24/2026 Using: Basgall Company's Equipment

The zone tested for this well is between 0 feet and 857 feet.

The test results were verified by operator's representative:

Name: Curtis Title: Foreman Phone: (785) 623-0546

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 03/23/2031

State Agent: David Befort Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

I changed Tubing Type from 'Sealtite' to 'Plastic Lined and Sealtite' after production man checked his well records.