

For KCC Use:Effective Date: 04/01/2026District # 2SGA? ☐ Yes ☒ No**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1

March 2010

Form must be Typed**Form must be Signed****All blanks must be Filled****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: 03/30/2026
month day yearOPERATOR: License# 31930Name: BlueRidge Petroleum CorporationAddress 1: PO BOX 30545

Address 2: _____

City: EDMOND State: OK Zip: 73003 + 0545Contact Person: Jonathan AllenPhone: 580-242-3732CONTRACTOR: License# 35589Name: Lighthouse Drilling, LLC**Well Drilled For:**☒ Oil☐ Gas☐ Seismic ; _____ # of Holes☐ Other: _____☐ If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Well Class:☐ Enh Rec☐ Storage☐ Disposal☒ Infield☐ Pool Ext.☐ Wildcat☐ Other**Type Equipment:**☒ Mud Rotary☐ Air Rotary☐ Cable

Spot Description: _____

E2 - SE - SE - SW Sec. 35 Twp. 33 S. R. 2 ☒ E ☐ W
(Q/Q/Q/Q) 330 feet from ☐ N / ☒ S Line of Section2740 feet from ☒ E / ☐ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: SumnerLease Name: Caster-Long Well #: 1-35Field Name: CasterIs this a Prorated / Spaced Field? ☐ Yes ☒ NoTarget Formation(s): Mississippi / ArbuckleNearest Lease or unit boundary line (in footage): 100Ground Surface Elevation: 1138 Surveyed _____ feet MSLWater well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ NoDepth to bottom of fresh water: 100Depth to bottom of usable water: 230Surface Pipe by Alternate: ☒ I ☐ IILength of Surface Pipe Planned to be set: 250

Length of Conductor Pipe (if any): _____

Projected Total Depth: 3750Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically**For KCC Use ONLY**API # 15 - 15-191-22872-00-00Conductor pipe required 0 feetMinimum surface pipe required 250 feet per ALT. ☒ I ☐ IIApproved by: CeLena Peterson 03/27/2026**This authorization expires:** 03/27/2027

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ **Well will not be drilled or Permit Expired** Date: _____

Signature of Operator or Agent: _____

35

33

2

☒ E☐ W

For KCC Use ONLYAPI # 15 - 15-191-22872-00-00**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

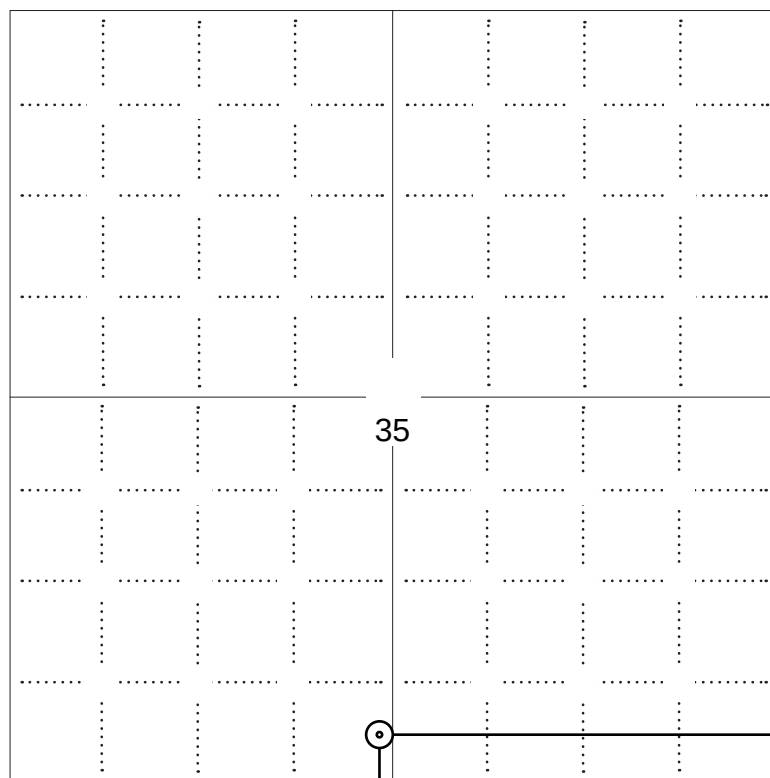
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: BlueRidge Petroleum CorporationLease: Caster-LongWell Number: 1-35Field: Caster

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: E2 - SE - SE - SWLocation of Well: County: Sumner330 feet from ☐ N / ☒ S Line of Section2740 feet from ☒ E / ☐ W Line of SectionSec. 35 Twp. 33 S. R. 2 ☒ E ☐ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

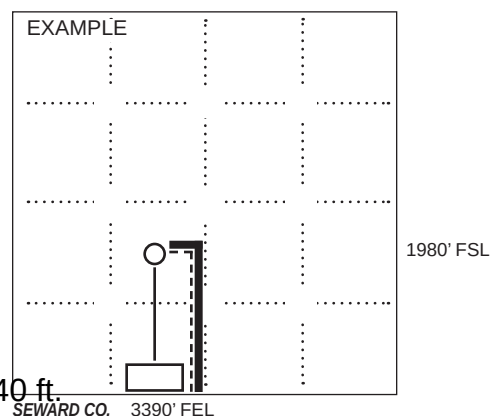
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**NOTE: In all cases locate the spot of the proposed drilling location.****330 ft.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BlueRidge Petroleum Corporation		License Number: 31930	
Operator Address: PO BOX 30545		EDMOND OK 73003	
Contact Person: Jonathan Allen		Phone Number: 580-242-3732	
Lease Name & Well No.: Caster-Long 1-35		Pit Location (QQQQ): E2 - SE - SE - SW Sec. 35 Twp. 33 R. 2 ☒ East ☐ West 330 Feet from ☐ North / ☒ South Line of Section 2740 Feet from ☒ East / ☐ West Line of Section Sumner County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 4560 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? Native & fresh mud	
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh mud Number of working pits to be utilized: 3 Abandonment procedure: Allow liquid contents to evaporate, then backfill. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☒ RFAC ☒ RFAS
 Date Received: **03/20/2026** Permit Number: **15-191-22872-00-00** Permit Date: **03/27/2026** Lease Inspection: ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 31930
Name: BlueRidge Petroleum Corporation
Address 1: PO BOX 30545
Address 2: _____
City: EDMOND State: OK Zip: 73003 + 0545 _____
Contact Person: Jonathan Allen
Phone: (580) 242-3732 Fax: (580) 242-3765
Email Address: jallen@blueridgepetroleum.com

Well Location:
E2 SE SE SW Sec. 35 Twp. 33 S. R. 2 ☒ East ☐ West
County: Sumner
Lease Name: Caster-Long Well #: 1-35
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Curtis Goentzel
Address 1: Lee I Caster Trust
Address 2: 200 Wenzel Drive
City: Belle Plaine State: KS Zip: 67013 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

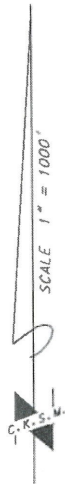
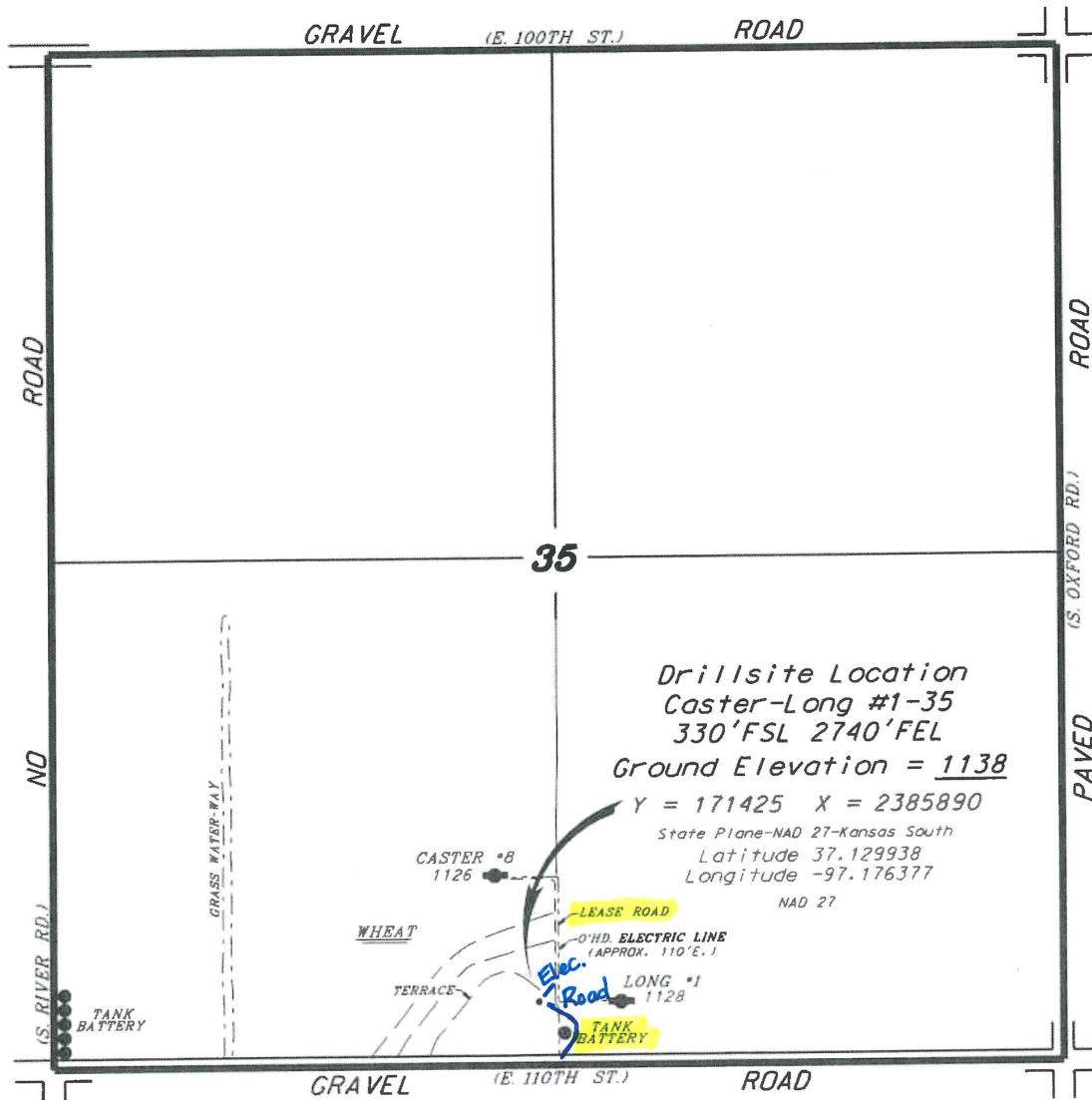
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

**BLUERIDGE PETROLEUM CORPORATION
CASTER-LONG LEASE
SW.1/4, SECTION 35, T33S, R2E
SUMNER COUNTY, KANSAS**

*Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

* Elevations derived from National Geodetic Vertical Datum.

Date March 18, 2026

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

INDEXED
DIRECT
INDIRECT
PHOTO
COMPARED WITH
COPY



BOOK 1188 PAGE 0600

STATE OF KANSAS, SUMNER COUNTY, ss:
This instrument was filed for record on
this 22nd day of October
A.D. 2015 at 8:00 o'clock A.M.
and duly recorded in book 1188 of
at page 712 Fee 712.00
Janice L. Johnson
Register of Deeds

FORM 88 - (PRODUCERS SPECIAL) (PAID-UP)
63U (Rev. 2015) pb&f
SHUT-IN CLAUSE
With Option

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 1st day of October, 2025, by and between Darrell W. Long and Tausha L. Long, his wife, whose mailing address is 23091 71st Road, Winfield, KS 67156 and R. Dale Long and Toni A. Long, his wife, whose mailing address is 3402 23rd Street, Arkansas City, KS 67005, hereinafter called Lessor (whether one or more), and BlueRidge Petroleum Corporation, a Colorado Corporation, whose mailing address is, P.O. Box 30545, Edmond, OK 73003, hereinafter called Lessee:

Lessor, in consideration of One and more Dollars (\$1.00--+) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Sumner, State of Kansas, Described as follows to wit:

Township 33 South-Range 2 East
Section 35: SE/4

In Section xxx, Township xxx, Range xxx, and containing 160 acres, more or less and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where oil or gas from a well producing oil or gas on this lease, or acreage pooled therewith, is not sold or used, lessee may pay or tender as royalty a payment equal to the same per acre amount paid to lessor, under the terms of this lease, per year, per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that oil or gas is being produced within the meaning of the habendum clause above. It is expressly agreed that the decision to shut in a well lies solely at the discretion of lessee, and that the price for oil or gas may be relied upon as justification for lessee's decision to shut in a well. This clause may be exercised for less than two (2) years but will not exceed two (2) consecutive years.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except: water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessor and lessee hereby agree that lessee shall have the option to extend the primary term of this lease for an additional Two (2) years from the expiration date of this lease by tendering to lessor a payment equal to the same per acre paid to Lessor under the original terms of this lease times the net acres actually owned by lessor and lessors successors (if any) on the date the option is exercised. Payment shall be deemed made upon lessee's tendering of such payment by certified mail to lessor at lessors address shown on this lease on or before the expiration of the primary term hereof. Nothing contained herein nor any separate implied agreement between parties shall serve to bind lessee to exercise this option and it shall be at lessee's sole discretion to do so.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

See Addendum attached hereto and made a part hereof.

BOOK 1188 PAGE 0600

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.
Witnesses:

Darrell W. Long
Darrell W. Long
Tausha L. Long
Tausha L. Long

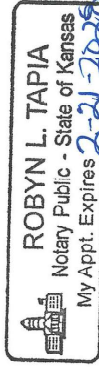
STATE OF Kansas }
COUNTY OF Cowley

Before me, the undersigned, a Notary Public, within and for said County and State on this 07 day of October, 2025, personally appeared Darrell W. Long and Tausha L. Long, his wife, to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as a free and voluntary act and deed for the uses and purpose therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires: 2-21-2028

Notary Public: Robyn Tapia



R. Dale Long
R. Dale Long
Toni A. Long
Toni A. Long

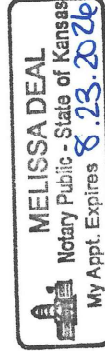
STATE OF Kansas }
COUNTY OF Cowley

Before me, the undersigned, a Notary Public, within and for said County and State on this 7th day of October, 2025, personally appeared R. Dale Long and Toni A. Long, his wife, to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as a free and voluntary act and deed for the uses and purpose therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires: 8.23.2026

Notary Public: Melissa Deal





INDEXED ✓
 DIRECT ✓
 INDIRECT ✓
 PHOTO ✓
 COMPARED WITH
 COPY ✓

STATE OF KANSAS, SUMNER COUNTY, ss:
 This instrument was filed for record on
 this 14th day of October
 A. D. 2009 at 8:00 o'clock A. M.
 and duly recorded in book 1188 of
824 Fee \$ 7.50
 at page 324
James J. Anderson
 Register of Deeds

AMENDMENT OF OIL AND GAS LEASE

THIS AMENDMENT is made and entered into this 17th day of September, 2025 by and between **Curtis L. Goentzel, Trustee of the Lee I. Caster Trust** (hereinafter referred to as "Lessor", whose mailing address is 200 Wenzel Road, Belle Plaine, KS 67013, AND **BlueRidge Petroleum Corporation**, whose mailing address is P.O. Box 30545, Edmond, OK 73003, (hereinafter referred to as "Lessee");

WHEREAS, Lessor, is the successor in title to the following described Oil and Gas Lease, to wit:

Lessors: Lee I. Caster, widower
 Lessee: Watson Petroleum, Inc.
 Dated: July 10, 1969
 Recorded: Book 119, Page 228
 Description: SW/4 Section 35-T33S-R2E
 NW/4 Section 2-T34S-R2E
 Sumner County, Kansas

Insofar and only insofar as said lease covers the following described lands:

Township 33 South, Range 2 East
Section 35: S/2 SW/4
 Sumner County, Kansas
 and
Township 34 South, Range 2 East
Section 2: NW/4
 Sumner County, Kansas

WHEREAS, Lessor and Lessee desire to amend said Oil & Gas Lease by the addition of a pooling clause.

NOW THEREFORE, for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Lessor and Lessee hereby agree and declare the following:

1. That said Oil and Gas Lease shall be and is hereby amended to add the following provision:

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgement it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in

the particular unit involved.

2. That except as amended herein, said oil and gas lease shall remain in full force and effect in accordance with its original terms and conditions, and to that end, for the same consideration recited above, Lessor hereby ratifies, adopts and confirms the Lease, as amended hereby, and does hereby lease, demise and let the oil, gas and other minerals in and under the lands and premises covered by said Lease unto Lessee, and does hereby agree and declare that said Lease is a valid and subsisting Oil and Gas Lease.

3. That the terms of this Amendment shall extend to and be binding upon the heirs, successors and assigns of the parties.

LESSOR:

LEE I. CASTER TRUST

By: [Signature]
Curtis L. Goentzel, Trustee

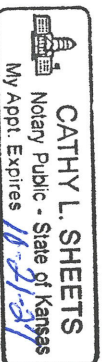
STATE OF Kansas)
COUNTY OF Sumner) ss.

BE IT REMEMBERED, that on this 1st day of October, 2025, before me a notary public in and for the county and state aforesaid, personally appeared Curtis L. Goentzel, Trustee of the Lee I. Caster Trust, to me known to be the identical person, described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal the day and year last above written.

My commission expires: 10-21-27

Notary Public [Signature]



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

March 27, 2026

Jonathan Allen
BlueRidge Petroleum Corporation
PO BOX 30545
EDMOND, OK 73003-0545

Re: Drilling Pit Application
Caster-Long 1-35
SW/4 Sec.35-33S-02E
Sumner County, Kansas

Dear Jonathan Allen:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-7400 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.