

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

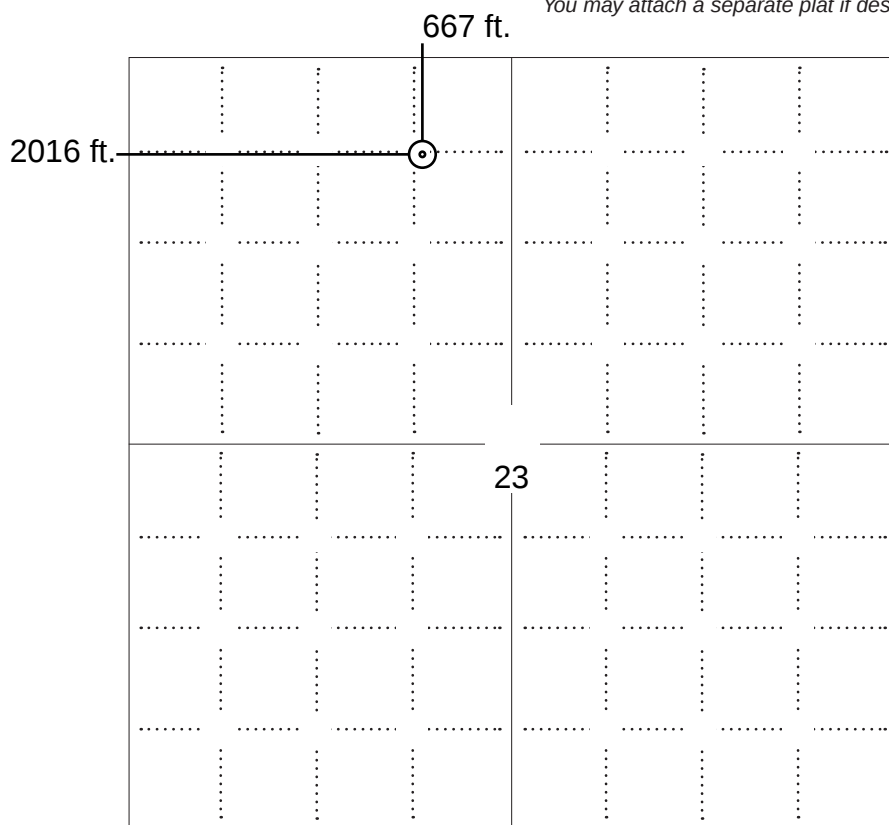
Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

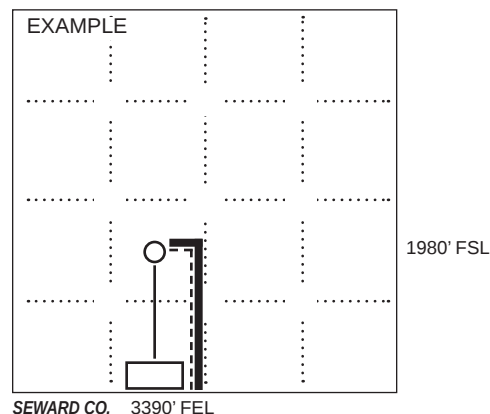
Location of Well: County: _____

_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of SectionSec. _____ Twp. _____ S. R. _____ ☐ E ☐ WIs Section: ☐ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ East ☐ West ____ Feet from ☐ North / ☐ South Line of Section ____ Feet from ☐ East / ☐ West Line of Section ____ County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: ☐ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☐ No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? ☐ Yes ☐ No	Artificial Liner? ☐ Yes ☐ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☐ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: ☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I



00-27s-13w-2024-NAD83
CRD NO.

00-27s-13w
DMT NO.

PRO-STAKE LLC

Oil field & Construction Site Staking

P.O. Box 1575
Leoti, Ks. 67861
Jay Koehn: 620-874-0022
jay@prostakellc.com

20646
INVOICE NO.



Pratt Energy, LLC
OPERATOR

Rolf 1
WELL NAME

NW/4 Sec. 23-T27S-R13W
LEGAL DESCRIPTION

Pratt Co. KS
COUNTY

667' FNL - 2016' FWL
FOOTAGE CALLS

1934.0'
GR ELEVATION

SCALE: 1" = 1000'
DATE STAKED: Mar. 5, 2026
MEASURED BY: Jay K.
DRAWN BY: Jay K.
AUTHORIZED BY: Zack V.

NAD 83
LAT: 37.687815°
LONG: -98.713836°
SPCS NAD 83 KS-5
NORTHING/Y: 1684226.63
EASTING/X: 1250456.79

LEGEND

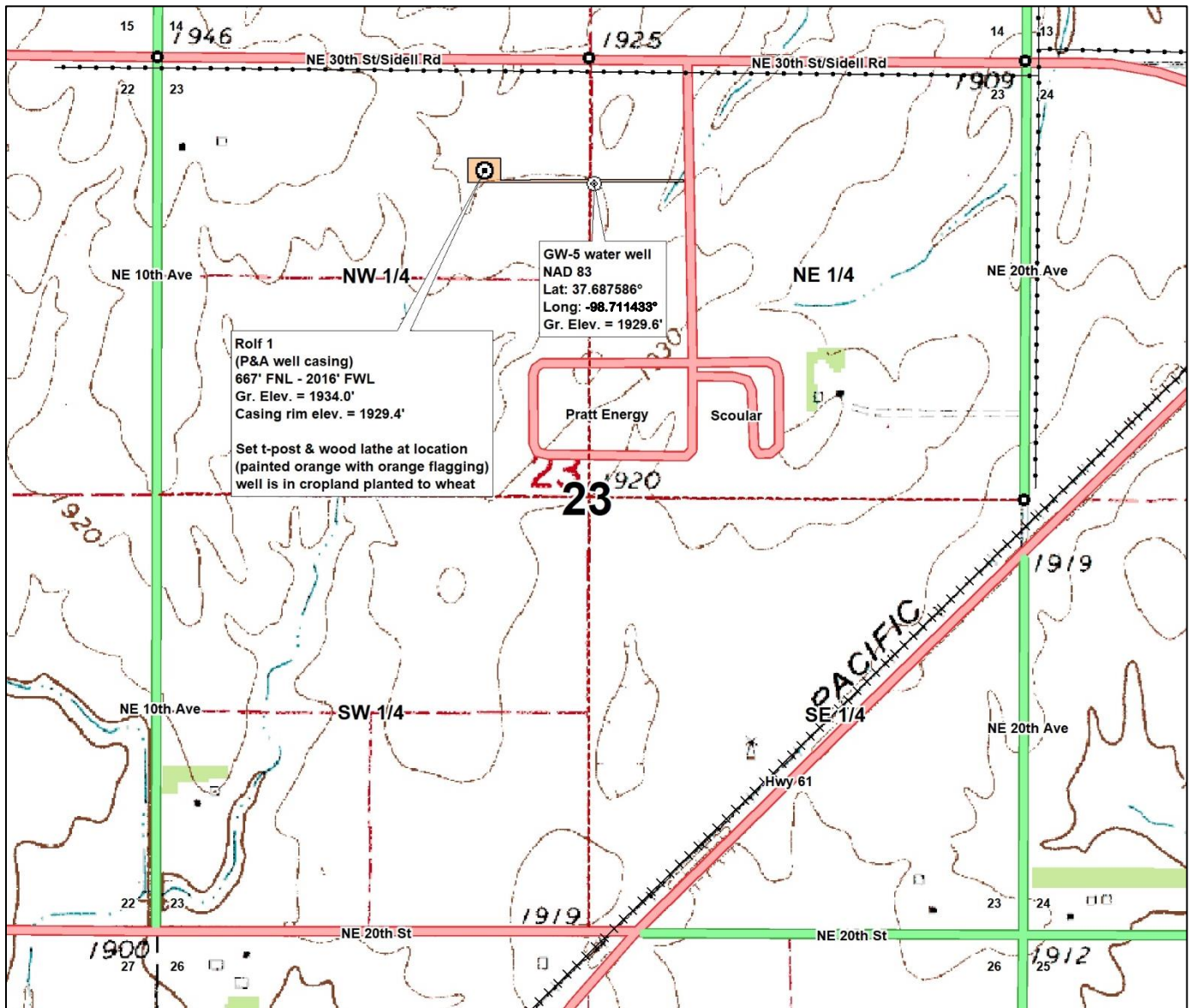
- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well/aband. well
- house
- building
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel / sand rd.
- gravel trail / lease rd.
- dirt rd.
- dirt trail / lease rd.
- Hwy / blacktop rd.



DIRECTIONS: From the intersection of Hwy US Route 400 & Hwy 61 in Pratt KS. – proceed north on Hwy 61 for approximately 3.3 miles – turn left onto NE 30th St/Sidell Rd and proceed westerly for approximately 0.8 mile to Scoular/Pratt Energy plant entrance road – turn left and proceed south on plant entrance road for approximately 750' – turn right onto staked access road and proceed west for 1215' into staked location

LANDOWNER/CONTACT: N/A

*This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.*





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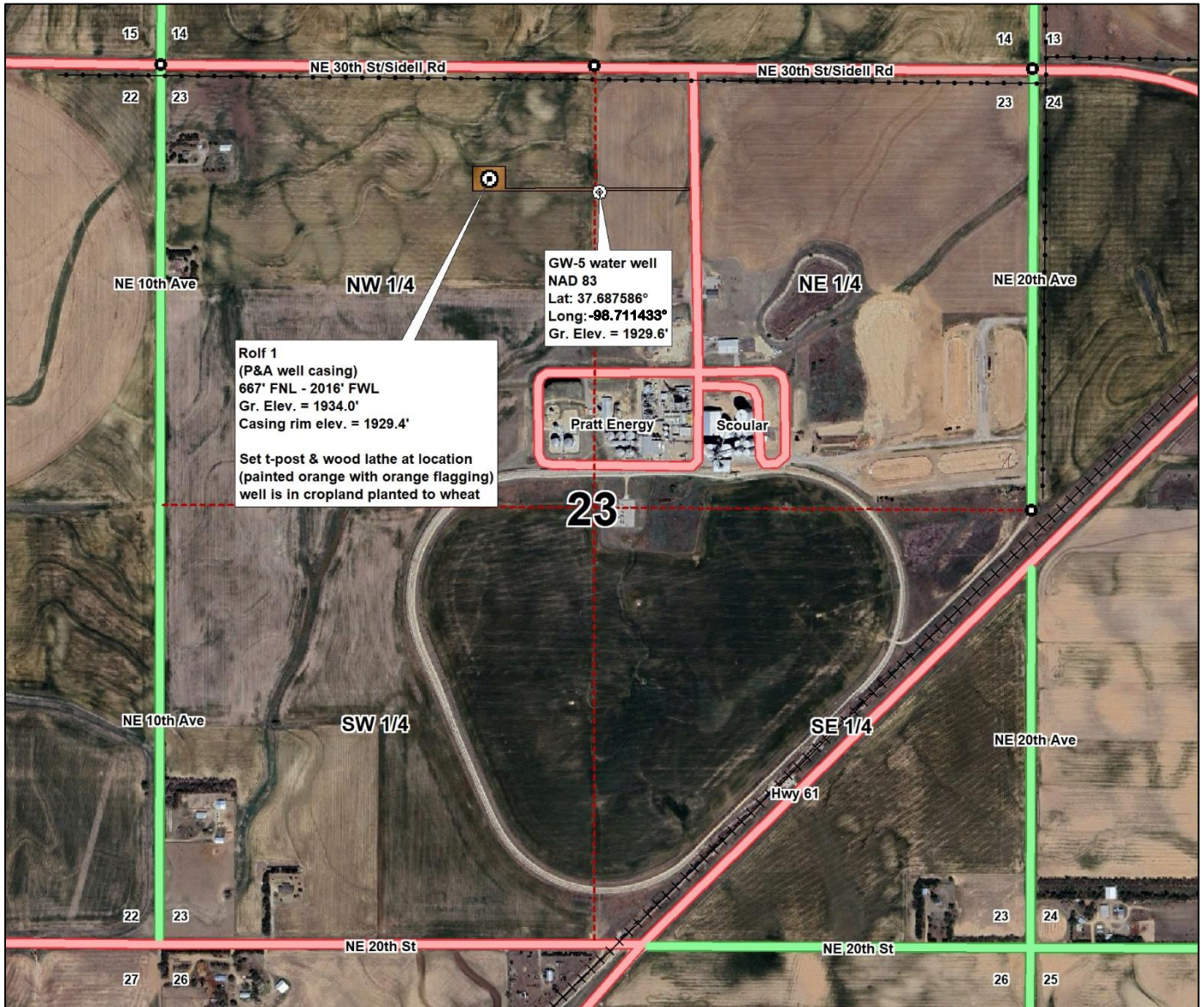
- LEGEND**
- | | | |
|----------------------------|------------------------------|----------------------------|
| ⊙ irr. well | — gas line | — gravel / sand rd. |
| ⊕ water hydrant | — W — water line | — gravel trail / lease rd. |
| ⊕ tank battery | — E — transmission powerline | — dirt rd. |
| ⊕ staked loc. | — 3 phase powerline | — dirt trail / lease rd. |
| ⊗ prod. well / aband. well | — single phase powerline | — Hwy / blacktop rd. |
| ■ house | — x x x — fence | |
| □ building | | |



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- LEGEND**
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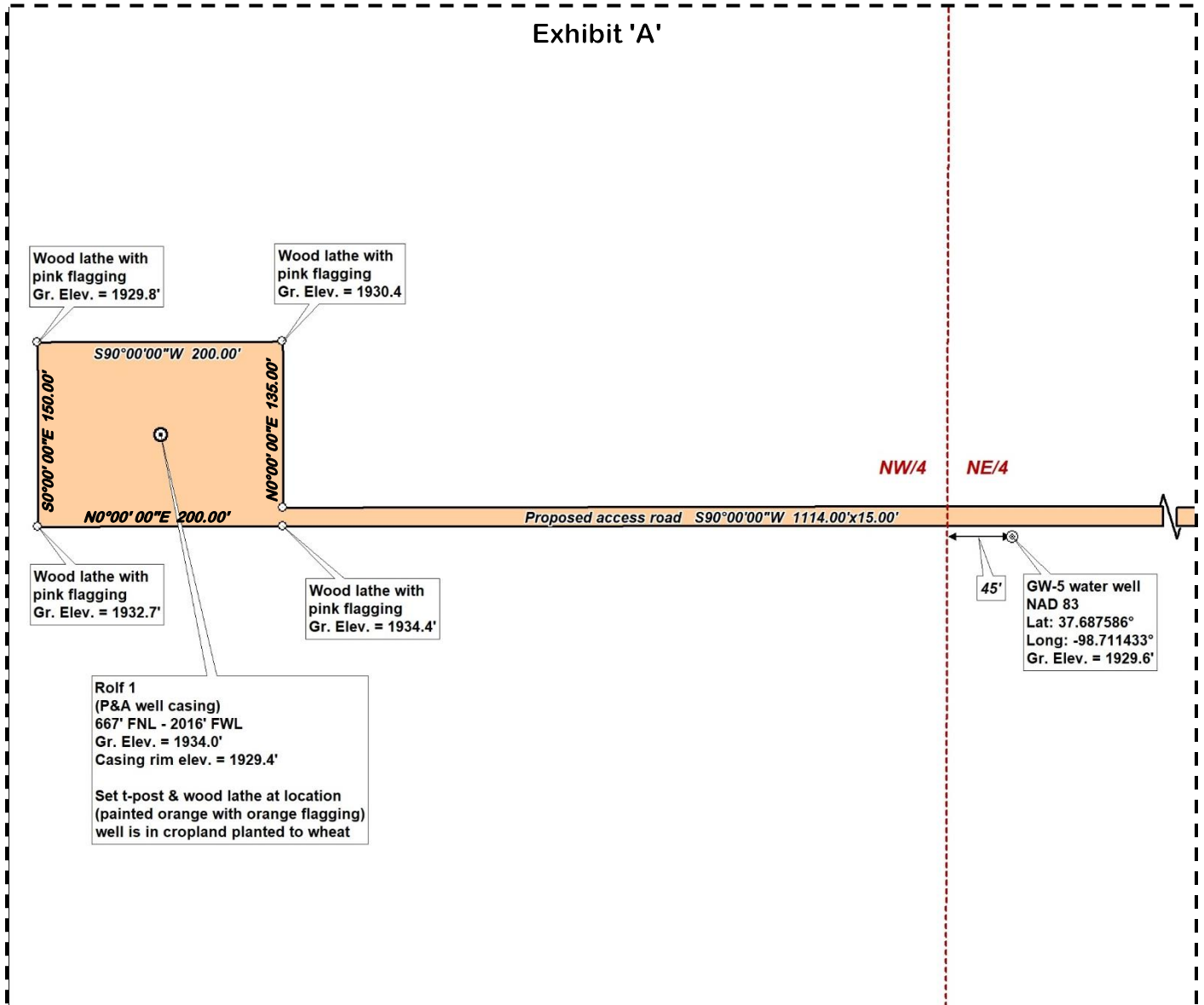


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Exhibit 'A'

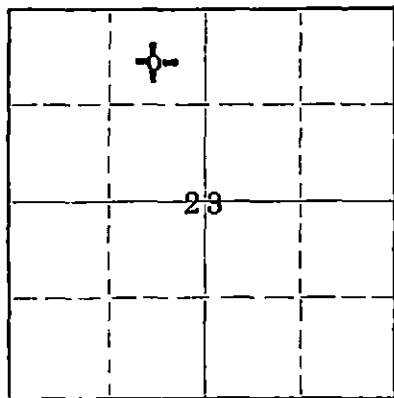


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

Locate well correctly on above
Section Plat

Pratt County. Sec. 23 Twp. 27S Rge. 13W (W)
Location as "NE/CNW/SW" or footage from lines. C NE NW
Lease Owner Richard L. Bohanon
Lease Name Rolf Well No. 1
Office Address 1405 Liberty Bank, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed November 26, 1964
Application for plugging filed November 26, 1964
Application for plugging approved November 26, 1964
Plugging commenced November 26, 1964
Plugging completed November 26, 1964
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie Elving
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4525 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0'	301'	8-5/8"	301'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

4525'-240' Mud
240'-236' Plug
236'-196' Cement, 25 sacks
196'-40' Mud
40'-36' Plug
36'-6' Cement, 10 sacks (Bottom of Cellar)

RECEIVED
STATE CORPORATION COMMISSION

DEC 21 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sun Cementing Co.
Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
John H. Knightley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John H. Knightley
301 S. Broadway, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of December, 1964

My commission expires March 12, 1967

Stella J. Lippa
Notary Public.

Richard L. Bohanon

Rolf #1

C NE NW Sec. 23-27S-13W
Pratt County, Kansas

Commenced: November 9, 1964
Completed: November 26, 1964

Rotary Drilling Contractor: Lauck Drilling Company, Incorporated.

Casing Record: 301' 8-5/8" Cemented with 225 sacks Cement,
4 sacks Calcium Chloride.

Elevation: 1931 GL; 1934 DF; 1936 KB.

Drillers Log

Clay	30
Red Bed & Sand	680
Sand	773
Sand & Shale	833
Sand	1023
Shale & Sand	1148
Shale, Shells & Red Bed	1250
Shale, Shells & Sand	1840
Lime & Shale	2015
Lime, Shells & Shale	2190
Shale & Lime	2328
Lime & Shale	2565
Shale & Lime	3452
Lime & Shale	3720
Shale & Lime	3810
Lime & Shale	3858
Lime	3981
Lime & Shale	4049
Shale & Lime	4109
Lime & Shale	4250
Lime, Shale & Chert	4294
Lime & Chert	4345
Chert & Lime	4385
Lime, Chert & Sand	4426
Sand & Shale	4452
Shale & Sand	4500
Shale	4525 RTD

I hereby certify that this is a true and correct
log of the above mentioned well, to the best
of my knowledge and belief.

John M. Knightley
Subscribed and sworn to before me this

17th day of December, 1964

Stella J. Lipps
Notary Public

My commission expires 3-12-67

RECEIVED
STATE CORPORATION COMMISSION

DEC 21 1964

CONSERVATION DIVISION
Wichita, Kansas

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

March 27, 2026

David Mog
Pratt Energy, LLC
10333 NE 30TH STREET
PRATT, KS 67124-8428

Re: Drilling Pit Application
Rolf 1
NW/4 Sec.23-27S-13W
Pratt County, Kansas

Dear David Mog:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 48 hours after drilling operations have ceased.

KEEP PITS away from draw/drainage.
KEEP PITS on South side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.