KOLAR Document ID: 1927797

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 36171
Name: L & A Energy LP
Address 1: PO BOX 128
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 0128
Contact Person: Phillip Frick
Phone: (785) 883-4057
Lease Name: S EARL GREY
Well Number: PDC #6

API No.: 15-207-28116-00-01
Permit No: E08990.52
Reporting Year: 2025
(January 1 to December 31)

____ - NE - NW - NE Sec. 19 Twp. 26 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
4815 feet from ☐ N / ☑ S Line of Section
1790 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 13 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	615	800	0	0	31
February	446	800	0	0	28
March	461	800	0	0	31
April	432	800	0	0	30
May	605	800	0	0	31
June	577	800	0	0	30
July	945	800	0	0	31
August	1269	800	0	0	31
September	1588	800	0	0	30
October	1602	800	0	0	31
November	1545	800	0	0	30
December	1443	800	0	0	31
TOTAL	11528		0		

Submitted Electronically