KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cherokee Wells LLC
License Number: 33539

Operator Address: PO BOX 296 FREDONIA KS 66736

Contact Person: Tracy Miller
Phone Number: 620-378-3650

Lease Name & Well No.: NEUENSCHWANDER A-3

Pit Location (QQQQ): ____ - ____ - NW - SE

Sec. 19 Twp. 27 R. 14 [X] East [ ] West

1980 Feet from [ ] North / [X] South Line of Section

1980 Feet from [X] East / [ ] West Line of Section

Wilson County

Type of Pit:
[ ] Emergency Pit [ ] Burn Pit
[ ] Settling Pit [ ] Drilling Pit
[X] Workover Pit [ ] Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-205-27523-00-00

Pit is:
[X] Proposed [ ] Existing
If Existing, date constructed: ____
Pit capacity: 43 (bbls)

Is the pit located in a Sensitive Ground Water Area? [ ] Yes [X] No

Chloride concentration: ____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? [X] Yes [ ] No

Artificial Liner? [ ] Yes [X] No

How is the pit lined if a plastic liner is not used?
Natural Clay & Earth

Pit dimensions (all but working pits): 10 Length (feet) 6 Width (feet) [ ] N/A: Steel Pits

Depth from ground level to deepest point: 4 (feet) [ ] No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:
N/A feet Depth of water well ____ feet

Depth to shallowest fresh water ____ feet.
Source of information:
[ ] measured [ ] well owner [ ] electric log [X] KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: ____

Number of producing wells on lease: ____

Barrels of fluid produced daily: ____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? [ ] Yes [ ] No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Fresh, City Water

Number of working pits to be utilized: 1

Abandonment procedure: Remove fluids, allow to dry, level surface

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

[ ] Liner [ ] Steel Pit [X] RFAC [ ] RFAS

Date Received: 03/30/2026 Permit Number: 15-205-27523-00-00 Permit Date: 03/31/2026 Lease Inspection: [X] Yes [ ] No

PERMIT EXPIRES : 07/29/2026