KOLAR Document ID: 1928496

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33948
Name: C & J Production LLC
Address 1: 4 FAIRWAY DR
Address 2:
City: MARION State: KS Zip: 66861 + 1173
Contact Person: Michael Sigel
Phone: (620) 382-4084
Lease Name: WILLIAMS
Well Number: 4

API No.: 15-113-20090-00-01
Permit No: D23372.0
Reporting Year: 2025
(January 1 to December 31)

____ - NW - NE - NE Sec. 6 Twp. 19 S. R. 2 ☐ E ☑ W
(Q/Q/Q/Q)
5083 feet from ☐ N / ☑ S Line of Section
1041 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 3600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12400				31
February	11200				28
March	12400				31
April	12000				30
May	12400				31
June	12000				30
July	12400				31
August	12400				31
September	0				0
October	0				0
November	0				0
December	0				0
TOTAL	97200		0		

Submitted Electronically