KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5558
Name: Dawson-Markwell Exploration Co.
Address 1: 1249 E. 33RD ST
Address 2:
City: EDMOND State: OK Zip: 73013 + 6307
Contact Person: Tripp Markwell
Phone: (405) 232-0418
Lease Name: JOHN MILLER
Well Number: 5

API No.: 15-035-22436-00-01
Permit No: E25573.1
Reporting Year: 2025
(January 1 to December 31)

____ - NE - NE - NW Sec. 27 Twp. 33 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
4674 feet from ☐ N / ☑ S Line of Section
3056 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 10 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1200				31
February	1200				28
March	900				31
April	1200				30
May	1200				31
June	1500				30
July	900				31
August	900				30
September	0				
October	900				31
November	900				30
December	900				31
TOTAL	11700		0		

Submitted Electronically