

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Gibson #1
 API: 15-007-24488
 Location: T30S R15W Sec 15, NE SW NE SW
 License Number: 36072
 Spud Date: 12/12/2023
 Surface Coordinates: Lat: 37.425632
 Long: -98.977357
 Bottom Hole: Vertical Wellbore
 Coordinates:
 Ground Elevation (ft): 1770
 Logged Interval (ft): 3600 To: 4741
 Formation: Ordovician @ RTD
 Type of Drilling Fluid: Mudco - Chemical Drispac
 K.B. Elevation (ft): 1775
 Total Depth (ft): 4741
 Region: Barber Co, KS
 Drilling Completed: 12/31/2023

Printed by StripLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Campbell Energy LLC
 Address: 1238 CR 1500N.
 Cami, IL 62821

GEOLOGIST

Name: Eli J. Felts
 Company: Gravity Oil, LLC
 Address: PO Box 781367
 Wichita, KS 67278

MD	Rate of Penetration ROP (min/ft) Gas (units)	Geological Descriptions	DSTs/Mud/Surveys, etc.
3660			
3700		Heebner Shale 3707 (-1932)	
3750			
3800			
3850			
3900		Brown Lime 3882 (-2107) Lansing 3902 (-2127)	
3950			
4000			
4050			
4100			
4150			
4200		Stark Shale 4215 (-1111)	
4250		Hushpuckney	
4300		BKC	
4350			
4400		Pawnee Lime 4360 (-2885) Cherokee Shale	
4450		Viola	
4500			
4550			
4600		Simpson Shale	
4650			
4700		Arbuckle	

QUALITY WELL SERVICE, INC.

8467

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
12-12-23	20	30	15	barber	KS		
Lease Gibson	Well No. 1	Location					
Contractor Murfin 104	Owner			To Quality Well Service, Inc.			
Type Job Conductor	You are hereby requested to rent cementing equipment and furnish			cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 17 1/2	T.D. 89'	Charge To Campbell Energy					
Csg. 13 3/8	Depth 82'	Street					
Tbg. Size	Depth 7' Landy JT	City State					
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered 225 sr Common 32 cc					
Meas Line	Displace 10.5 bbls	22 Gel 1/2 lb P.S. Used 200sx					
EQUIPMENT				Common 200			
Pumptrk 3 No.		Poz. Mix					
Bulktrk 15 No.		Gel. 376"					
Bulktrk No.		Calcium 564"					
Pickup No.		Hulls					
JOB SERVICES & REMARKS				Salt			
Rat Hole		Flowseal P.S. 100#					
Mouse Hole		Kol-Seal					
Centralizers		Mud CLR 48					
Baskets		CFL-117 or CD110 CAF 38					
DN or Port Collar		Sand					
Run 2 jts 13 3/8 to 82.65' 7" Longing		Handling 242					
Jt total 89' broke cr. with Rig		Mileage 3518470					
Pumped 200 sx Common 32 cc 29 gel		FLOAT EQUIPMENT					
1/2 P.S. displaced with 10.5 bbls H2O.		Guide Shoe					
Shut in circulated cement to surface.		Centralizer					
		Baskets					
		AFU Inserts					
		Float Shoe					
		Latch Down					
		LMW 35					
		Service Supervisor					
		Pumptrk Charge Conductor					
		Mileage 70					
		Tax					
		Discount					
		Total Charge					
David Matt Arthur							
Signature							

QUALITY WELL SERVICE, INC.

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Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
1-1-24	20	30S	15W	Barber	KS		
Lease GIBSON		Well No. #1		Location			
Contractor MURFIN DRILLING RIG #104				Owner			
Type Job 5 1/2 IS				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 7 7/8		T.D. 4740'		Charge To CAMPBELL ENERGY LLC			
Csg. 17' 5 1/2		Depth 4736'		Street			
Tbg. Size		Depth		City			
Tool		Depth		State			
Cement Left in Csg.		Shoe Joint 7.64		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace 109.70		Cement Amount Ordered 2175 x P20 C 2 1/2 GAL 10 1/2 SALT			
EQUIPMENT				5 1/2 x 1/2 SCAL 6' C 11A 25' C 4IP 25' PL			
Pumptrk 3	No.			Common 205			
Bulktrk 10	No.			Poz. Mix			
Bulktrk	No.			Gel. 395 lbs			
Pickup	No.			Calcium			
JOB SERVICES & REMARKS				Hulls			
Rat Hole 30 x				Salt 1129 lbs			
Mouse Hole				Flowseal 51 lbs			
Centralizers 1-2-3-4-5-6-7				Kol-Seal 1025 lbs			
Baskets				Mud CLR 48 500 GAL			
DN or Port Collar USED				CEL-117 or CD110-CAF-38 C 16A 116 lbs			
Run 116 H2S 5 1/2 17" CSG SET @ 4736'				Sand CC-19 GAL C 4IP 4.9 lbs			
START CSG CSG ON BOTTOM TAG				Handling 276			
DROP Ball Hook on to CSG BREAK CIRCUIT W/ PIG				Mileage 351 9/16 mi			
START Pumping 10 Bbls H2O 12 Bbls MF 10 Bbls H2O				5 1/2 FLOAT EQUIPMENT			
Plsh B-A 30 x				Guide-Shoe 14' M 1 EA			
START Mix 175 x P20 C CSG @ 14.8" / GAL				Centralizer 7 EA			
SHUT DOWN WASH W/ 20K RELEASE 5 1/2 LD PLSH				Baskets			
START DISO W/ 2" KLL				AFU Inserts			
LIFT PS 91 Bbls @ 550'				Float Shoe 1 EA			
Plsh DOWN 110 Bbls 1300'				Latch Down 1 EA			
Plsh ON CSG 1700'				SERVICE SQU 1 EA			
RELEASE HELD 1/2 BBL BACK				LMV 35			
Good circ thru JOB				Pumptrk Charge LS			
THANK YOU				Mileage 70			
PLEASE CALL AGAIN				Tax			
THOM MATT Arthur				Discount			
X Signature				Total Charge			

QUALITY WELL SERVICE, INC.

8461

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
12-14-23	20	30S	15W	BARBER	Ks		
Lease	GIBSON		Well No.	41			
Contractor	MURPHY		DE G R G #104		Location		
Type Job	SURFACE		Owner				
Hole Size	12 1/4		T.D.	910'			
Csg.	85/8 23"		Depth	892'			
Tbg. Size			Depth	Charge To			
Tool			Depth	CAMPBELL ENERGY LLC			
Cement Left in Csg.			Shoe Joint	42.15			
Meas Line			Displace	54.39			
EQUIPMENT			The above was done to satisfaction and supervision of owner agent or contractor.				
Pumptrk	3	No.	200 & Common 2 1/2 GEL 3 1/2 CC 1/2" PS				
Bulktrk	12	No.	Common 200 &				
Bulktrk	15	No.	MPC 250 &				
Pickup		No.	Gel. 376 lbs				
JOB SERVICES & REMARKS			Calcium 1269 lbs				
Rat Hole			Hulls				
Mouse Hole			Salt				
Centralizers	4-11		Flowseal 225				
Baskets	4-11		Kol-Seal				
D/V or Port Collar			Mud CLR 48				
Run 21 ft's 85/8 23" CSG SET @ 892'			CFL-117 or CD110 CAF 38				
START CSG CSG on Bottom			Sand				
DROP BALL Hook up to CSG & BREAK CIRCULARS			Handling - 485				
START PUMPING H ₂ O			Mileage 35 / 10,000				
START MIX Pump 250 & MDC 3 1/2 CC 1/2 PS			8 1/2" FLOAT EQUIPMENT				
@ 12" GAL			Guide Shoe H ₂ M 1 EA				
START MIX Pump 200 & Common			Centralizer 2 EA				
2 1/2 GEL 3 1/2 CC 1/2 PS @ 14.8" GAL			Baskets 2 EA				
SHUT DOWN RELEASE 85/8 TOP Rubber Plug			AFU Inserts 1 EA				
START DISP			Float 1 EA TOP Rubber Plug				
Plug Down 800' 5G Blk cut			Latch Down				
RELEASE, HELD			SERVICE SUP 1 EA				
GOOD CIRC then JOB			LMV 35				
CIRC RMT TO PIT			Pumptrk Charge SURFACE				
+ DRINK WAT			Mileage 105				
PLEASE CALL AGAIN			Tax				
JOOP MATT JACKSON Arthur			Discount				
Signature			Total Charge				

Campbell Energy LLC

Gibson 1

1/12/24

RU to run casing. Run 115 jts 5 ½" 15.5# casing. Total 4810'. Landed at 4801'. Circulated 1 hr and RU Quality and pump 500 gal mud flush and 145 sks Pro C cement with 10% salt, 2% gel and 5# Koseal per 1000#. Plug down at 3:15 am. Released rig.

2/1/24

RU CCWS (Les)

RU Log Tech. Run CBL/GR log and perforated

4533'-4550' 1 spft

4440'-4452' 1 spft

PU packer and RBP and 142 jts. Set RBP at 4610' (10' up on jt 142). Pulled up and set packer at 4395' (135)

RU to swab. Swabbed down and recovered 25 bbls. No oil or gas show. Shut in well.

2/2/24

TP 0#. PU swab and made 1 swab and recovered 800' 2%. OC.

2nd swab no fluid entry

Released packer and drop down to spot acid.

RU Tiger and pump down spot. PU 2 jts and set packer at 4492'. Pumped 1000 gals 15% MCA acid, 10.5 bbls KCL spacer water and 27.5 KCL flush water. Total acid load 62 bbls.

Breakdown 1200# Well treated 4 bpm at 725#.

ISIP. 350# 5 mins 150#

RU to swab. IFL surface. Swabbed down and recovered 32 bbls 5% OC

Wait 15 mins swab recovered 100' 4% OC

Wait 15 mins swab recovered 50' 4% OC

Wait 30 mins swab recovered 80' 28% OC

LD swab. Pop bypass and swabbed 17 bbls.

PU swab and made 2 swabs

Wait 30 mins recovered 100' 40% OC

Wait 30 mins recovered 100 40% OC

Swabbed back 35 bbls of 62 bbls acid load. SD and shut in well

2/3/24

TP 150#. Blew well down. PU swab. IFL 700'.

Swabbed down and recovered 20 bbls.

Wait 30 mins recovered 100' 45% OC

Wait 30 mins recovered 100' 45% OC

LD swab. PU 4 jts and retrieved RBP

LD 4 jts and reset RBP at 4506'. LD 1 jt. RU Tiger

and spot acid at 4460'. Spot acid. LD 2 jts and

set packer at 4395' (135). Tiger pumped 1000

gals 7 ½% Cherokee blend acid and 26.7 bbls

KCL flush water. Used 50.7 bbls. Breakdown

500#. Well treated 3 bpm at 800#. ISIP600#

15 mins 350#. RU to swab. IFL surface

Swabbed down and recovered 32 bbls TOB oil

Wait 15 mins swab recovered 100' 30% OC

Wait 15 mins swab recovered 100' 50% oil

Pop bypass and swabbed back 15 bbls.

Wait 30 mins swab recovered 300' 48% OC

Wait 30 mins swab recovered 300' 48% OC

SD and shut in well

2/6/24

TP 90#. Blew well down. PU swab. IFL 2200'
Swabbed down and recovered 11 bbls 35% OC
Wait 30 mins recovered 300' 30% OC
Wait 30 mins recovered 100' 80% OC
Total swabbed back 37 bbls of 50.7 bbls acid
load. Released packer and down drop and
retrieved RBP and drop back down to 4610'.
Set packer at 4395'. RU to swab both set of
perforations. IFL 2500' Swabbed down and
recovered 10 bbls 30% OC
Wait 30 mins recovered 200' 64% OC
Wait 30 mins recovered 200' 64% OC
Wait 30 mins recovered 200' 64% OC
Swabbed 3 bbls. Released packer. Swabbed
down and recovered 17 bbls. Drop down and
retrieved RBP. LD RBP, packer and tubing on
racks. RD. FRACK DATE 2/9/24

2/9/24

RU Gore N2 and frack with

1st stage

9669 bbls slick water

40,060# 20/40 sand

105,576# 100 mesh sand

Frack rate and pressure 61 bpm at 1800#

ISIP 1117#.

2nd stage

3602 bbls slick water

10,480# 20/40 sand

106,002# 100 mesh sand

15,660# restin coated 20/40

Frack rate and pressure 69 bpm at 2210#

ISIP 1244#. 15 mins 1013#

Shut in well.

2/13/24

RU CCWS (Les)

CP 125#. Open well. Blew down. ND frack

valve. RU to pick up tubing string off racks

- 1) Mud anchor. 15.10'
- 1) Seating nipple. 1.10'
- 136). Jts 2 7/8" tubing. 4421.36'

Bottom of tubing landed at 4437.56'

R/O to pick up pump and rods as follows

- 1) 2 1/2" x 2" x 18' rwb pump
- 1) 2' x 7/8" pony rod
- 6). 1.5" x 25' sinker bar

168). 7/8" rods

- 1). 8' x 7/8" pony rod
- 1). 6'. 7/8" pony rod
- 1). 26' polished rod

Load hole and rigged down.

2/19/24

RU CCWS (Omar)

Pulled pump and rods

R/O to pull tubing. Pulled 136 jts 2 7/8" and seating nipple. Run back in with tubing pump

- 1) 10' bull plugged sub. 10.00'
- 1) Sand screen. 6.00'
- 1) Tubing barrel. 21.00'

140) jts 2 7/8" tubing 4551.40'

Bottom of tubing landed at 4588.40'

Shut in well

3/20/24

RU to run in pump and rods as follows

1) 2 1/4" x 4' plunger

1) 2' x 7/8" pony rod

6) 1.5" x 25' sinker bars

175) 7/8" rods

1) 26' polished rod

Loaded hole and hung off well. RD

QUALITY WELL SERVICE, INC.

8448

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Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	12-17-23	Sec.	20	Twp.	30S	Range	15W	County	BARBER	State	Ks	On Location	Finish
Lease	GIBSON		Well No.	*1		Location							
Contractor	Murphy Dr. G. E. G. P. 104							Owner					
Type Job	Lost ciec							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	7 7/8		T.D.	2776		Charge To							
Csg.	85/8		Depth	892		Campbell ENERGY LLC							
Tbg. Size			Depth			Street							
Tool			Depth			City State							
Cement Left in Csg.			Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line			Displace			Cement Amount Ordered 200sc Common							
EQUIPMENT										3/11 5 1/2 x 16/SEAL 1 1/2 PS			
Pumptrk	3	No.								Common 200 sc			
Bulktrk	15	No.								Poz. Mix			
Bulktrk		No.								Gel.			
Pickup		No.								Calcium			
JOB SERVICES & REMARKS										Hulls			
Rat Hole										Salt			
Mouse Hole										Flowseal 200 lbs			
Centralizers										Kol-Seal 1000 lbs			
Baskets										Mud CLR 48			
DN or Port Collar										CFL-117 or CD110 CAF 38			
Hook up to 85/8 csh										Sand			
Pump 200sc Common 3/11 5 1/2 x 16/SEAL										Handling 225			
1 1/2 PS @ 15 GAL										Mileage 35 / 7075			
Disp BO Bkls MUD										FLOAT EQUIPMENT			
WOC										Guide Shoe			
										Centralizer			
										Baskets			
										AFU Inserts			
										Float Shoe			
										Latch Down			
										SERVICE SUP 1 EA			
										LMW 35			
										Pumptrk: Charge Lost ciec			
										Mileage 70			
THANK YOU PLEASE CALL AGAIN JOAN MARY L 2 Signature <i>Joan Mary L</i>										Tax			
										Discount			
										Total Charge			

QUALITY WELL SERVICE, INC.

8468

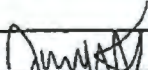
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Fax 620-672-3663

Todd's Cell 620-388-4967
Brady's Cell 620-727-6964

Date	12-10-23	Sec.	20	Twp.	30S	Range	15W	County	Baheer	State	Ks	On Location	Finish
Lease	Gibson	Well No.	1	Location									
Contractor	Martin Del G R 6*104	Owner											
Type Job	lost circ	To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8	T.D.	2846'	Charge To									
Csg.	85/8	Depth	892	CAMPBELL ENERGY LLC									
Tbg. Size		Depth		Street									
Tool		Depth		City									
Cement Left in Csg.		Shoe Joint		State									
Meas Line		Displace		The above was done to satisfaction and supervision of owner agent or contractor.									
EQUIPMENT			Cement Amount Ordered 200cs 3 1/2 CC										
Pumptrk No.		5 1/2 K-SEAL 1 1/2 x PS											
Bulktrk No.		Commcn 200cs											
Bulktrk No.		Poz. Mix											
Pickup No.		Gel.											
JOB SERVICES & REMARKS			Calc Lrr.										
Rat Hole		Hulls											
Mouse Hole		Salt											
Centralizers		Flowseal 200 lbs											
Baskets		Kol-Saal 1000 lbs											
D/V or Port Collar		Mud CLR 48											
Exp 2888		CFL-117 or CD110 CAF 38											
Rump H20		Sand											
Misc. Pump 200cs 3/4 CC 5 1/2 x Kolseal 1 1/2 x PS		Handling 225											
2 15 1/2 ga		Mileage 35 / 7875											
Rump H20		FLOAT EQUIPMENT											
Disp mud		Guide Shoe											
WOC		Centra izer											
		Bas kets											
		AFU Inserts											
		Float Shoe											
		Latch: Down											
		SERVICE SW 1 PA											
		LMV 3S											
		Pumptrk Charge lost circ											
		Mileage 70											
		Tax											
		Discount											
		Total Charge											
X Signature													

THANK YOU
PLEASE CALL AGAIN
TODD MARTIN ARTHUR

QUALITY WELL SERVICE, INC.

8470

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Date	Sec.	Twp.	Range	County	State	On Location	Finish
12-19-23	20	30S	15W	Barber	Ks		
Lease	GIBSON		Well No.	Location			
Contractor	MURKIN DELG RG 104			Owner			
Type Job	Lost Circ			To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	7 7/8		T.D.	Charge To			
Csg.	85/8		Depth	CAMPBELL ENERGY LLC			
Tbg. Size			Depth	Street			
Tool			Depth	City State			
Cement Left in Csg.			Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line			Displace	Cement Amount Ordered 200x 31.00			
EQUIPMENT				S 1/2 Kolseal 1 1/2 SC PS			
Pumptrk	3	No.		Common 200x			
Bulktrk	15	No.		Poz. Mix			
Bulktrk		No.		Gel.			
Pickup		No.		Calcium			
JOB SERVICES & REMARKS				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal 200 lbs			
Centralizers				Kol-Seal 1,200 lbs			
Baskets				Mud CLR 48			
DNV or Port Collar				CFL-117 or CD110 CAF 38			
TAG CMT d 1770'				Sand			
DD d 1714				Handling 225			
Pump H2O				Mileage 351 7815			
Misc Pump 200x Common				FLOAT EQUIPMENT			
31.00 S 1/2 Kolseal 1 1/2 SC PS d 15 1/2 GAL				Guide Shoe			
Pump H2O				Centralizer			
Disp MWO				Baskets			
PDPOOH				AFU Inserts			
WOC				Float Shoe			
				Latch Down			
				SERVICE SUP 1 BA			
				LMV 35			
THANK YOU				Pumptrk Charge Lost Circ			
PLEASE CALL AGAIN				Mileage 70			
TOO MANY ACTIVE							
				Tax			
				Discount			
				Total Charge			
Signature <i>[Signature]</i>							

QUALITY WELL SERVICE, INC.

84771

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
12-29-23	20	30S	15W	BACHEL	KS		
Lease	GIBSON		Well No.	41			
Contractor			MURFIN DRILLING RIG # 104		Owner		
Type Job			Lost Circ		To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Hole Size			7 7/8		T.D. 2846'		
Csg.			12 1/4		Depth 892		
Tbg. Size					Charge To CAMPBELL ENERGY LLC		
Tool					Street		
Cement Left in Csg.					City		
Meas Line			Shoe Joint		State		
			Displace		The above was done to satisfaction and supervision of owner agent or contractor.		
EQUIPMENT				Cement Amount Ordered 275 sq Common			
Pumptrk	No.			5 1/2 Kalseal 1 1/2 PS 3/1 CC			
Bulktrk	No.			Common 275 sq			
Bulktrk	No.			Poz. Mix			
Pickup	No.			Gel.			
JOB SERVICES & REMARKS				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal 275 lbs			
Centralizers				Kol-Seal 1375 lbs			
Baskets				Muc CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
TAG CHG 914'				Sand			
DECIDE 275 sq Common 3/1 CC 5 1/2 Kalseal				Hardling 326			
1 1/2 PS DOWN 898 CSB				Mileage 35 / 11,410			
Haulup CSB				FLOAT EQUIPMENT			
Rump 20 Bbls mud				Guide Shoe			
mk! Pump 275 sq Common 3/1 CC 5 1/2 Kalseal				Centralizer			
1 1/2 PS @ 15.2"/CAL				Baskets			
START DISP				AFJ Inserts			
Rump 22 Bbls 150 psi				Float Shoe			
Close VALVE on CSB				Latch Down			
				SERVICE SQV 1 EA			
				LMV 35			
				Pumptrk Charge LOST CIRC			
				Mi eage 70			
				Tax			
				Discount			
				Total Charge			
THANK YOU PLEASE CALL AGAIN TODD MOFF ARTHUR							
Signature							