

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	BELLEAU UNIT 1-33
Doc ID	1771620

Tops

Name	Top	Datum
Anhydrite	1694	404
Base	1727	371
Topeka	3082	-984
Heebner	3291	-1193
Toronto	3311	-1213
Lansing	3326	-1228
BKC	3526	-1428
Pleasanton	3560	-1462
Arbuckle	3622	-1524
Reagon	3791	-1693
Granite	3832	-1734
RTD	3844	-1747
LTD	3844	-1746



Services, Inc.

#2030

CHARGE TO: American Warrior Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 36529

PAGE 1 OF 1

1. SERVICE LOCATIONS: **Hays** WELL/PROJECT NO. **1-33** LEASE **Belleme** COUNTY/PARISH **Griffin** STATE **KS** DATE **2-27-21** OWNER
 2. **Ness City** CONTRACTOR **Discovery Drilling** RIG NAME/NO. **Rig 4** SHIPPED VIA **TR** ORDER NO.
 3. WELL TYPE **SWD** WELL CATEGORY **Development** JOB PURPOSE **Long String** DELIVERED TO **Location** WELL PERMIT NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF			U/M	U/M	U/M		
575						60 mi				8.00	480.00
578						1 EA				1750.00	1750.00
290						2 EA				45.00	90.00
281						500 EA				2.50	1250.00
291						2 EA				25.00	50.00
403						3 EA				35.00	105.00
404						1 EA				26.00	26.00
405						1 EA				15.00	15.00
406						1 EA				3.00	3.00
409						5 EA				11.00	55.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE 1. 9620.00
 PAGE TOTAL 5700.00
 PAGE 2 15320.00
 TOTAL 15320.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR APPROVAL

[Signature]

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 36529

CUSTOMER
American Barrier Inc

WE/Belleau 1-33

DATE 2-27-24

PAGE 2 OF 3

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WE/Belleau 1-33		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M		
325		2				Standard Cement	175	SX	17.50	3062.50
284		2				Catskill	8	SX	50.00	400.00
292		2				SALT	950	Lbs	85	237.50
292		2				Hayes-320	100	Lbs	9.00	900.00
226		2				Flocele	50	Lbs	4.00	200.00
581		2							2.00	350.00
583		2							1.00	550.00

SERVICE CHARGE
MILEAGE CHARGE
TOTAL WEIGHT
LOADED MILES

CUBIC FEET
TON MILES

Continuation Total

5700.00

JOB LOG

SWIFT Services, Inc.

DATE PAGE NO.

2-27-24

CUSTOMER: American Warrior WELL NO.: 1-33 LEASE: Belleau JOB TYPE: Long String TICKET NO.: 36529

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	630							On location
								csg- 5 1/2 x 15.5 # RTD - 3845 LTD - 3844 TOTAL Pipe - 3669 Shoc - 27.58 Port Collar - JF 46 @ 1742 Turbolizers - 1, 2, 3, 4, 47 Basket - 2, 46, 45
	915							START Running Csg
	1100							BREAK Circ on Bottom
		2	8			0		plug rat hole - 30 sx
		2	5			0		plug mouse hole - 20 sx
						1200		SET PRVER Shoc
		5	30			400		pump CNT - 125 sx @ 15 ⁵ ppg
								Drop plug - WASH P&L
		7	0			400		START DISP
	1200	5	86			800		land plug @ 1300 psi Release Pressure - Dry
								JOB Complete
								Thanks David, Seth & Austin



Services, Inc.

TICKET 36885

CHARGE TO: American Wadsworth Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS
 2. 1-33 WELL/PROJECT NO. RELEAU UNIT LEASE
 3. Discovery Drig. #4 CONTRACTOR GEHAM COUNTY/PARISH
 4. 021 WELL TYPE Development RIG NAME/NO. 8 5/8" SURFACE STATE CITY
 TICKET TYPE SERVICE SALES
 WELL CATEGORY Development JOB PURPOSE 8 5/8" SURFACE SHIPPED VIA BY DELIVERED TO Location
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 112	70	MI			8.00	560.00
576S		1			PUMP CHARGE - SHALLOW SURFACE	1	508		226	FT	1250.00
325		1			STRAPPED Cement	170	SKS			17.50	2975.00
278		1			CALCIUM CHLORIDE	8	SKS			55.00	440.00
279		1			BESTOFRTE GEL	6	SKS			30.00	180.00
290		1			D-ADR	2	GAL			45.00	90.00
581		1			SERVICE CHARGE Cement	170	SKS			2.00	340.00
583		1			DEBRAGE	16680	UBS		583.8	TM	583.80

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X

DATE SIGNED 2-20-2024 TIME SIGNED 1500 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL 6418.80
 TOTAL 6695.18

SWIFT OPERATOR Wayne Watson APPROVAL Wayne Watson
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-20-2024 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC WELL NO. 1-33 LEASE BELLEAU UNIT JOB TYPE 8 5/8" SURFACE TICKET NO. 36885

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION - CIRCULATING
								TD-226' SET = 226' TP-226' 8 5/8" # 24 15' CEMENT LEFT IN CASING
	1400							BREAK CIRCULATION
	1500	4 1/2	41		✓		125	MIX CEMENT - 170 SKS 2% GEL, 3% CC
	1510	6 1/2	13 1/2		✓		200	DISPLACE CEMENT
	1512						100	SHUT IN
								CIRCULATED 15 SKS CEMENT TO PRT
								WASH TRUCK
	1600							JOB COMPLETE
								THANK YOU
								WAYNE, PRESTON, JAN



Services, Inc.

CHARGE TO: *American Warrior*
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 36471
 PAGE 1 OF 1

#130370

1. <i>Hays, Ks</i>	WELL/PROJECT NO. <i>1-33</i>	LEASE <i>Belleau Unit</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>Ks.</i>	CITY	DATE <i>3/12/2024</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Excelsior Well Serv.</i>	RIG NAME/NO.	SHIPPED <i>ETA</i>	DELIVERED TO <i>Loc.</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.		WELL LOCATION	
4.	REFERRAL LOCATION INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M	U/M		
<i>575</i>					MILEAGE <i>#111</i>	<i>70</i>	<i>mil</i>		<i>8.00</i>	<i>560.00</i>
<i>576 D</i>					<i>Pump Service</i>	<i>1</i>	<i>ea</i>		<i>1,750.00</i>	<i>1,750.00</i>
<i>290</i>					<i>D-Air</i>	<i>2</i>	<i>gal</i>		<i>45.00</i>	<i>90.00</i>
<i>104</i>					<i>Port Collar Opening Tool</i>	<i>1</i>	<i>ea</i>	<i>5 1/4 in</i>	<i>350.00</i>	<i>350.00</i>
<i>330</i>					<i>SMD Cement</i>	<i>145</i>	<i>SK</i>		<i>24.00</i>	<i>3480.00</i>
<i>330</i>					<i>SMD Cement</i>	<i>200</i>	<i>SK</i>		<i>24.00</i>	<i>4,800.00</i>
<i>296</i>					<i>Flare</i>	<i>50</i>	<i>#</i>		<i>4.00</i>	<i>200.00</i>
<i>581</i>					<i>Service Charge</i>	<i>200</i>	<i>SK</i>		<i>2.00</i>	<i>400.00</i>
<i>583</i>					<i>Drayage</i>	<i>697</i>	<i>Trk miles</i>		<i>1.00</i>	<i>697.00</i>

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 X

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			

ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL *7527.00*
 TOTAL *7918.28*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Hays R. Roberts* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3/12/2024 PAGE NO. 1

CUSTOMER American Union WELL NO. 1-32 LEASE Belleau Unit JOB TYPE Cont. Port Collar TICKET NO. 36471

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:00							On Loc. Set up truck Part Collar @ 1,739'
	10:15					1000	1000	Pres. Csg. Held 1,000psi
		3				200		Open P.C. 3 Bpm 200psi Blow on Ann
	10:20							Start Mixing SMD Cement 1/4 # floccle Cik cont to Pit Displ. 5 1/2 cu
						1000	1000	Close P.C. test to 1,000psi
								Run 4 Jts tubing Reverse out
			15					Hole Clean Used 145 sks cont. Wash + Rack up tank Jts complete
	11:30							

Thank You

Roger Seth Mark



Geologic Report

Drilling Time and Sample Log

Operator **American Warrior, Inc.**
Elevation **KB 2098'**
Lease **Belleau Unit**
No. **1-33**
API # **15-065-24309-0000**
Casing Record
Surface **8358' @ 236'**
Production **8358' @ 368'**
125 SSS E.A.2 PC @ 1742
Electrical Surveys
CNI/CDL, DII, MEL

Field **Kenyon**
Location **1700' FSL & 1140' FWL**
Sec. **33** Twp. **7s** Rge. **21w**
County **Graham** State **Kansas**
Formation **Graham** Sample tops Log T tops Datum Struct Comp
Anydrite **1687'** **1694'** **+404'** **+403' (+1)**
Base **1730'** **1727'** **+371'** **+371' FL**
Topeka **3084'** **3082'** **-984'** **-989' (+5)**
Heebner **3291'** **3291'** **-1193'** **-1199' (+6)**
Toronto **3311'** **3311'** **-1213'** **-1219' (+6)**
Lansing **3326'** **3326'** **-1228'** **-1233' (+5)**
DKC **3527'** **3526'** **-1428'** **-1433' (+5)**
Pleasanton **3560'** **3560'** **-1462'** **-1465' (+3)**
Marmaton **3587'** **3584'** **-1486'** **-1492' (+6)**
Arbuckle **3625'** **3622'** **-1524'** **-1533' (+9)**
Reagon **3793'** **3791'** **-1693'** **NR**
Granite **3832'** **3832'** **-1734'** **NR**
Total Depth **3845'** **3844'** **-1746'**

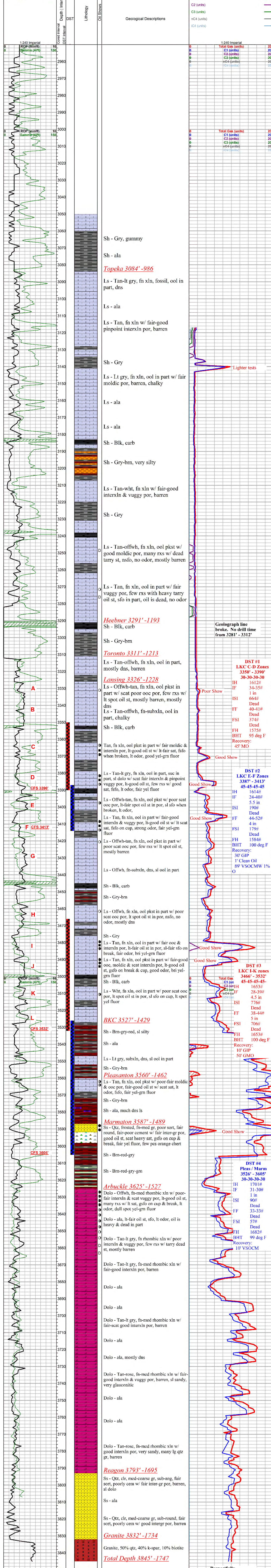
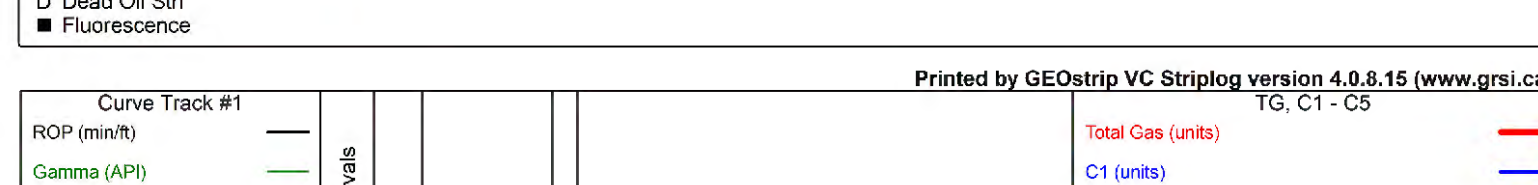
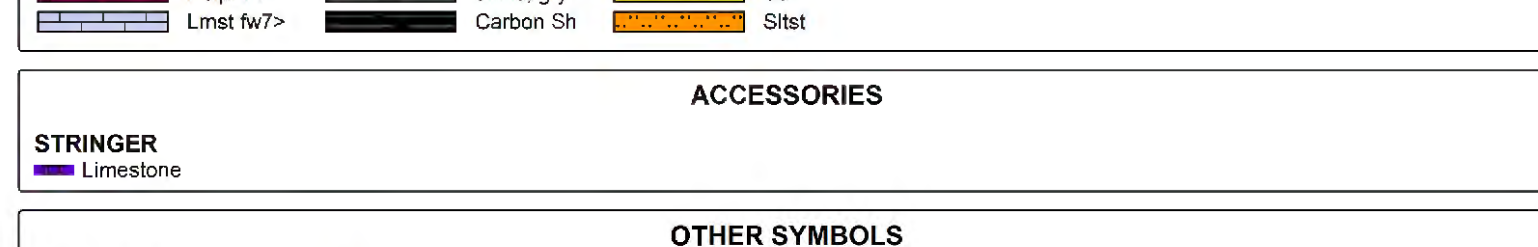
Reference Well For Structural Comparison **American Warrior, Inc. Industrial Unit #1-33**
1834' FSL & 2404' FFL Sec. 33 T7W R21W Graham Co. KS

Drilling Contractor **2-20-2024** **Discovery Drilling Co., Inc. Rig #4**
Completed **2-27-2024**
Samples Saved From **3080'** **To** **RTD**
Drilling Time Kept From **2950'** **To** **RTD**
Samples Examined From **3050'** **To** **RTD**
Geological Supervision From **3050'** **To** **RTD**
Displacement **2030'**
Mud Type **Chemical**

Summary and Recommendations

The location for the Belleau Unit #1-33 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Four Drill Stem Tests were conducted, all of which were inconclusive. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Belleau Unit #1-33. After production ceases, the well will be converted in to a Salt Water Disposal.

Respectfully Submitted,
Jason T Alm
Hard Rock Consulting, Inc.



DST #1 LKC C-D Zones 3350' - 3390' 30-30-30-30

IH	1612#
IF	34-35#
ISI	1 in
FF	664#
FSI	40-41#
FH	Dead
BHT	374#
Recovery:	1575#
	95 deg F
	45' MO

DST #2 LKC E-F Zones 3387' - 3413' 45-45-45-45

IH	1614#
IF	24-40#
ISI	5.5 in
FF	190#
FSI	40-52#
FH	4 in
BHT	179#
Recovery:	158#
	100 deg F
	30' GIP
	1' Clean Oil
	89' VSOCMW 1%
	O

DST #3 LKC I-K zones 3455' - 3532' 45-45-45-45

IH	1653#
IF	28-39#
ISI	4.5 in
FF	776#
FSI	38-44#
FH	5 in
BHT	706#
Recovery:	1653#
	100 deg F
	10' GIP
	50' GMO

DST #4 Pleas / Marm 3526' - 3605' 30-30-30-30

IH	1701#
IF	31-30#
ISI	1 in
FF	90#
FSI	33-33#
FH	Dead
BHT	57#
Recovery:	1682#
	99 deg F
	10' VSOCM

Respectfully Submitted,
Jason T Alm
AAPG # 10134582



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American warrior Inc
PO BOX 399
Garden City KS 67846+0399
ATTN: Jason Alm

33-7s-21w Graham KS
Belleau Unit #1-33
Job Ticket: 71767 **DST#: 1**
Test Start: 2024.02.24 @ 00:45:00

GENERAL INFORMATION:

Formation: **LKC C-D**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:50:07
Time Test Ended: 06:50:52
Interval: **3350.00 ft (KB) To 3390.00 ft (KB) (TVD)**
Total Depth: 3390.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Initial)
Tester: Spencer J Staab
Unit No: 84
Reference Elevations: 2098.00 ft (KB)
2090.00 ft (CF)
KB to GR/CF: 8.00 ft

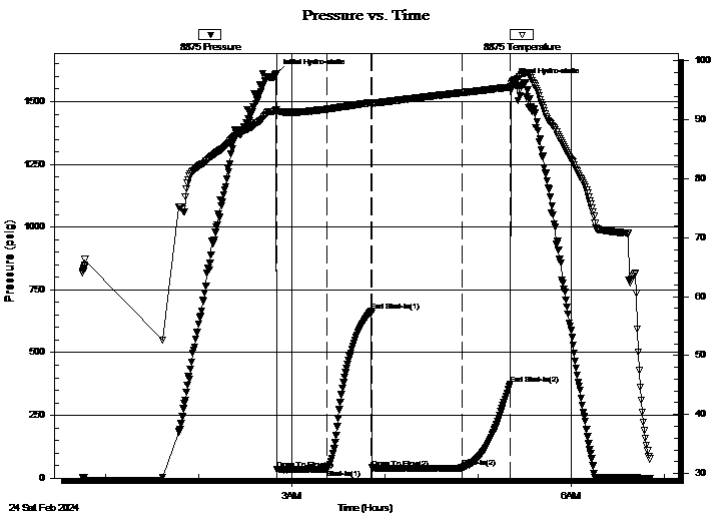
Serial #: 8875

Inside

Press@RunDepth: 41.15 psig @ 3354.00 ft (KB) Capacity: psig
Start Date: 2024.02.24 End Date: 2024.02.24 Last Calib.: 2024.02.24
Start Time: 00:45:01 End Time: 06:50:52 Time On Btm: 2024.02.24 @ 02:49:47
Time Off Btm: 2024.02.24 @ 05:21:47

TEST COMMENT: 30-IF-Slid 3' Bled off 1" Blow Surface Blow throughout
30-ISI-No Return
30-FF-No Blow
30-FSI-No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1612.61	91.65	Initial Hydro-static
1	34.78	91.42	Open To Flow (1)
33	35.70	91.79	Shut-In(1)
62	664.35	92.89	End Shut-In(1)
62	40.85	92.83	Open To Flow (2)
120	41.15	94.60	Shut-In(2)
151	374.02	95.56	End Shut-In(2)
152	1575.20	96.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	MO 50%M 50%O	0.36

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American warrior Inc

33-7s-21w Graham KS

PO BOX 399
Garden City KS 67846+0399

Belleau Unit #1-33

Job Ticket: 71767

DST#: 1

ATTN: Jason Alm

Test Start: 2024.02.24 @ 00:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbl

Water Loss: 5.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	MO 50%M 50%O	0.360

Total Length: 45.00 ft

Total Volume: 0.360 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

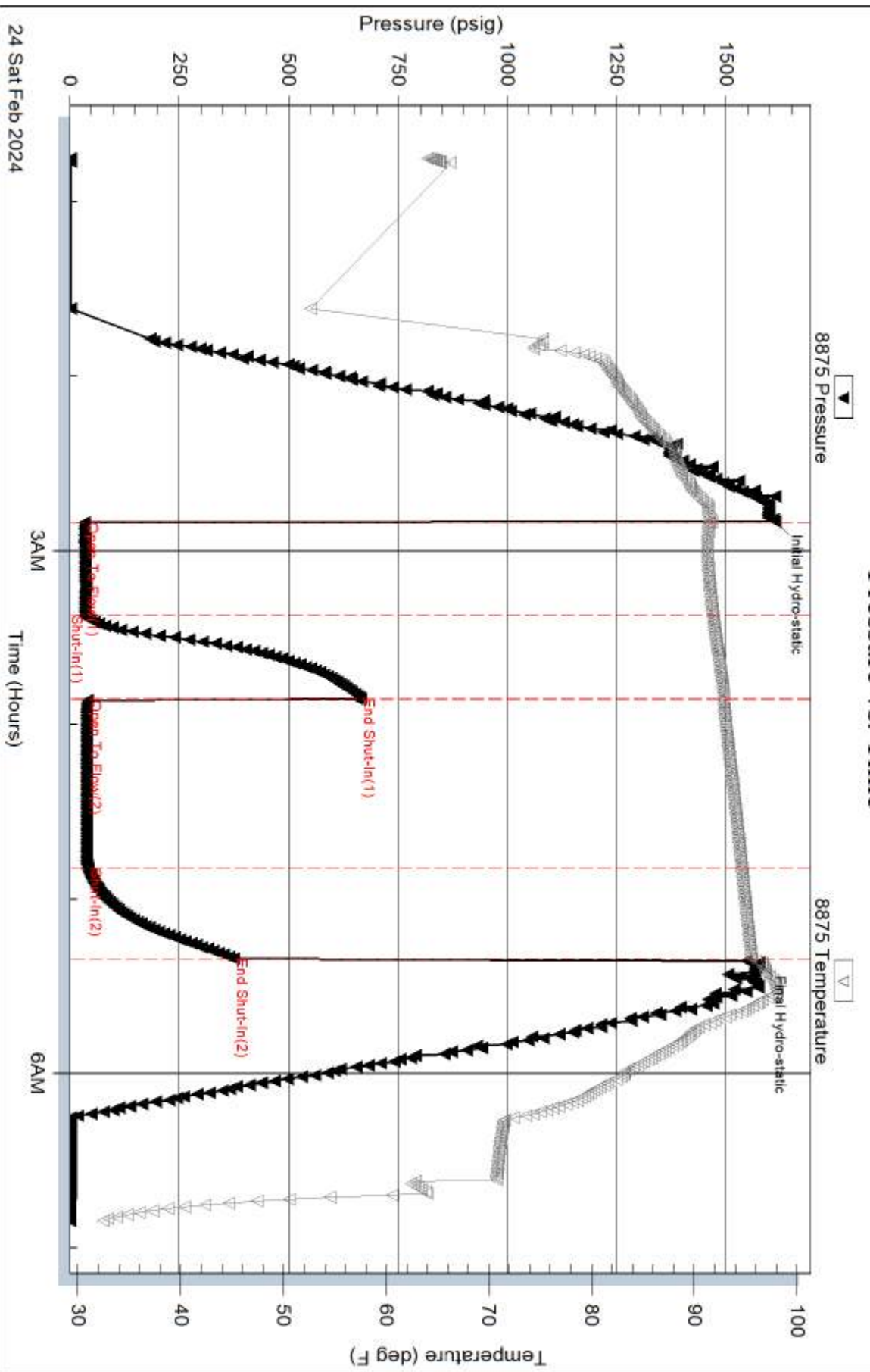
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2#LCM

Pressure vs. Time



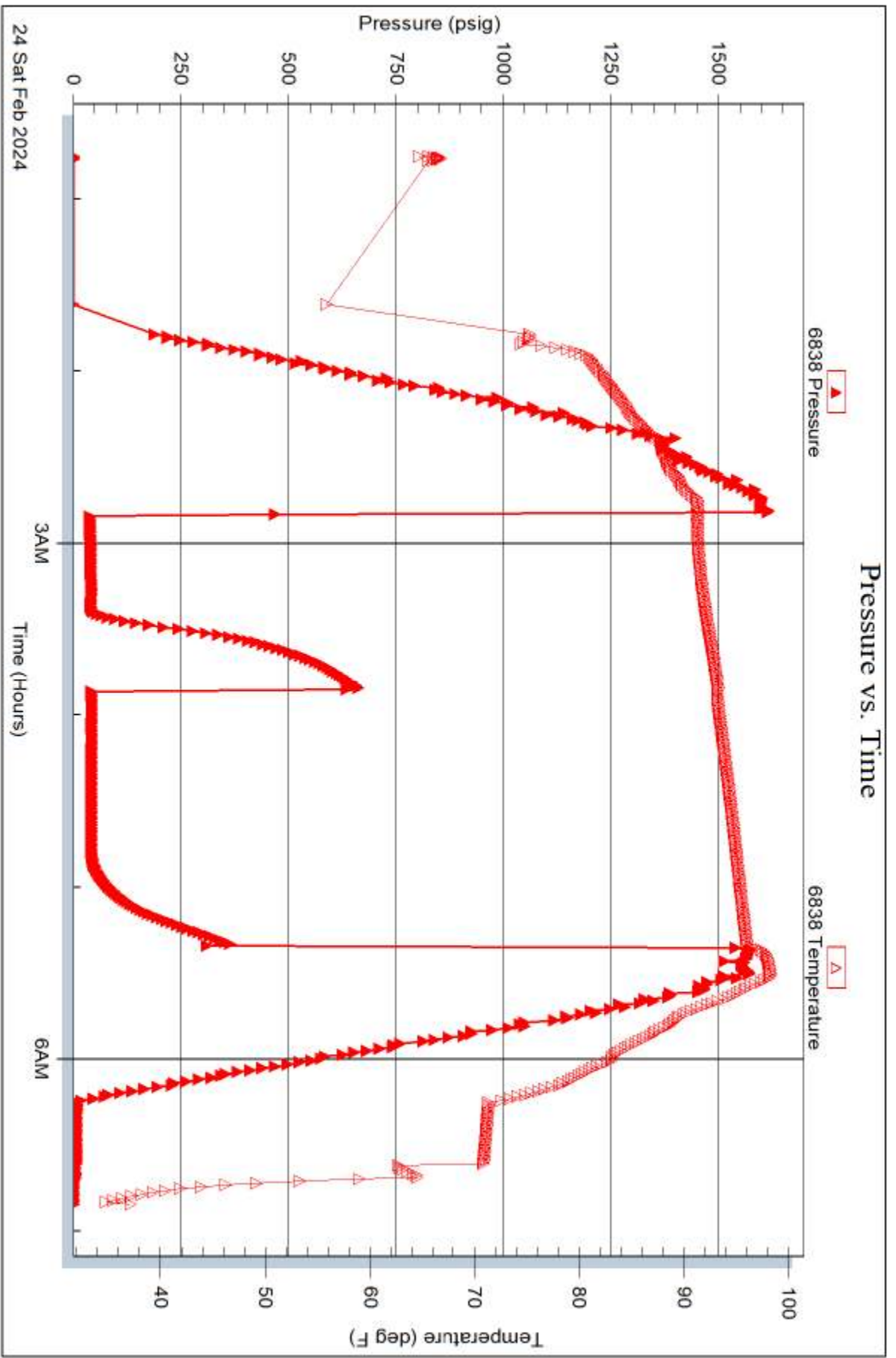
Serial #: 6838

Inside

American warrior Inc

Belleau Unit #1-33

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 71767

Printed: 2024.02.24 @ 08:04:23



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American warrior Inc
 PO BOX 399
 Garden City KS 67846+0399
 ATTN: Jason Alm

33-7s-21w Graham KS
Belleau Unit #1-33
 Job Ticket: 71768 **DST#: 2**
 Test Start: 2024.02.24 @ 12:57:00

GENERAL INFORMATION:

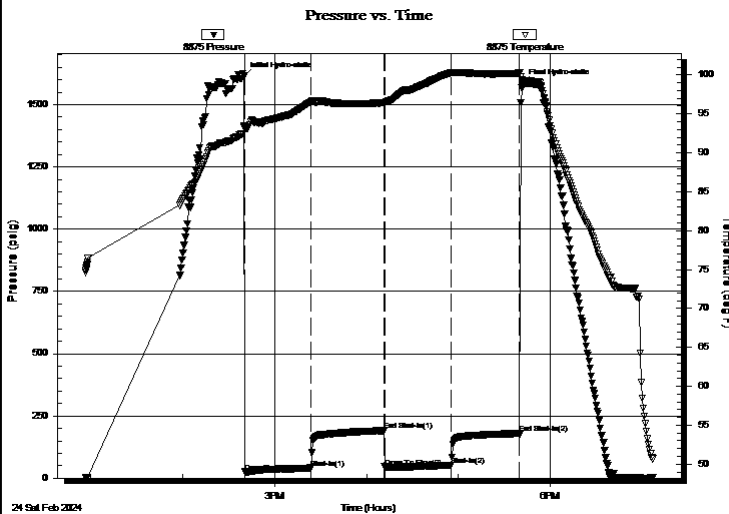
Formation: **LKC E-F**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:40:47
 Time Test Ended: 19:06:52
 Interval: **3387.00 ft (KB) To 3413.00 ft (KB) (TVD)**
 Total Depth: 3413.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Spencer J Staab
 Unit No: 84
 Reference Elevations: 2098.00 ft (KB)
 2090.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8875

Outside

Press@RunDepth: 52.36 psig @ 3388.00 ft (KB) Capacity: psig
 Start Date: 2024.02.24 End Date: 2024.02.24 Last Calib.: 2024.02.24
 Start Time: 12:57:01 End Time: 19:06:52 Time On Btm: 2024.02.24 @ 14:40:17
 Time Off Btm: 2024.02.24 @ 17:41:42

TEST COMMENT: 45-IF-Surface to 5.5"
 45-ISI-Surface Blow
 45-FF-Surface to 4"
 45-FSI-Surface Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1614.29	93.42	Initial Hydro-static
1	24.69	93.16	Open To Flow (1)
44	40.99	96.59	Shut-In(1)
91	190.61	96.42	End Shut-In(1)
92	44.81	96.49	Open To Flow (2)
136	52.36	100.28	Shut-In(2)
180	179.62	100.25	End Shut-In(2)
182	1584.57	99.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
89.00	V SOC MW 1%O 29%M 70%W	0.98
1.00	Clean Oil 100%O	0.01
0.00	30 GIP 100%G	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American warrior Inc

33-7s-21w Graham KS

PO BOX 399
Garden City KS 67846+0399

Belleau Unit #1-33

Job Ticket: 71768

DST#: 2

ATTN: Jason Alm

Test Start: 2024.02.24 @ 12:57:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

47000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
89.00	VSOCMW 1%O 29%M 70%W	0.984
1.00	Clean Oil 100%O	0.014
0.00	30 GIP 100%G	0.000

Total Length: 90.00 ft Total Volume: 0.998 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2#LCM

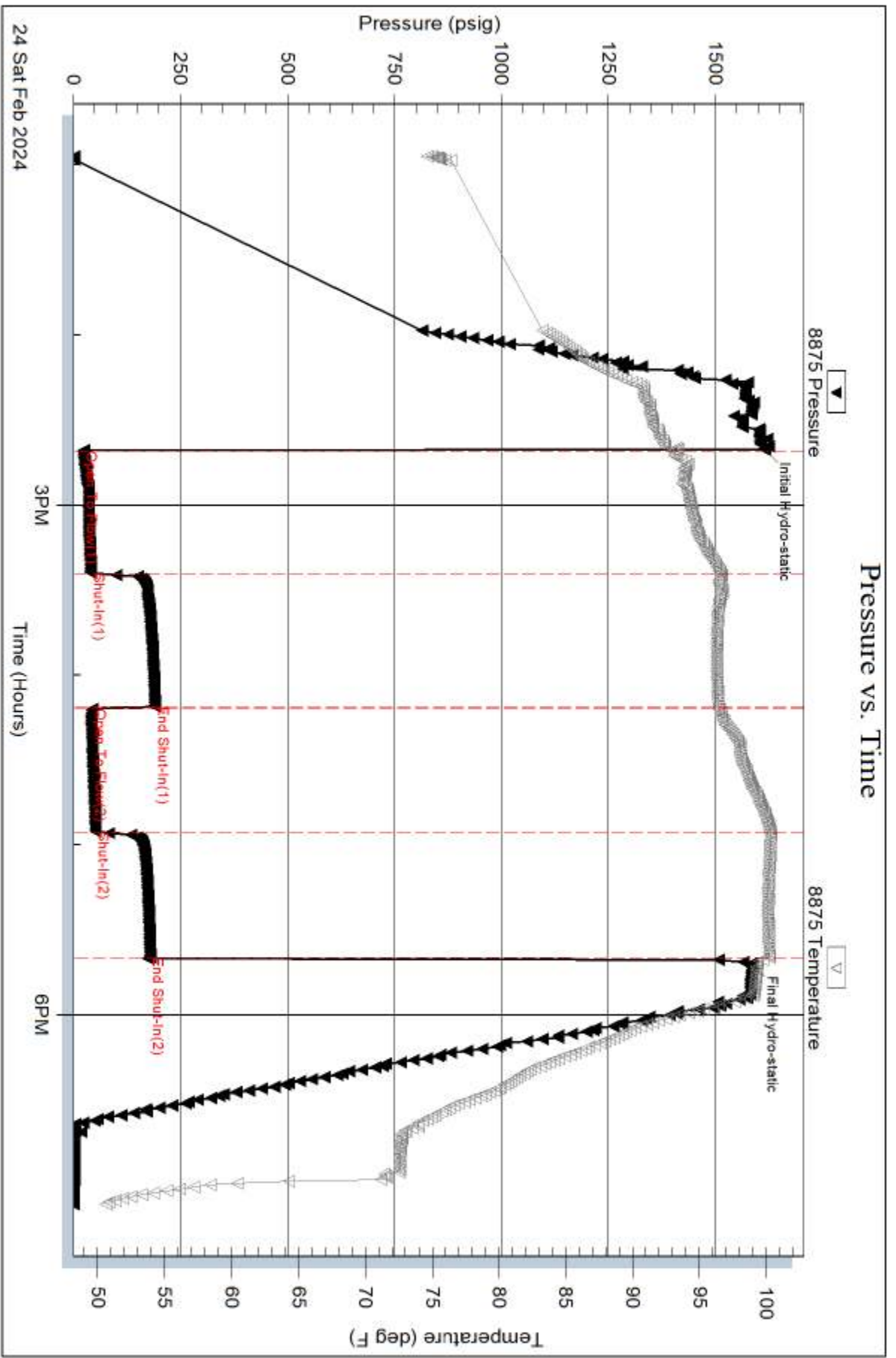
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Serial #: 8875

Outside American warrior Inc

Belleau Unit #1-33

DST Test Number: 2



Tribble Testing, Inc

Ref. No: 71768

Printed: 2024.02.25 @ 07:36:33

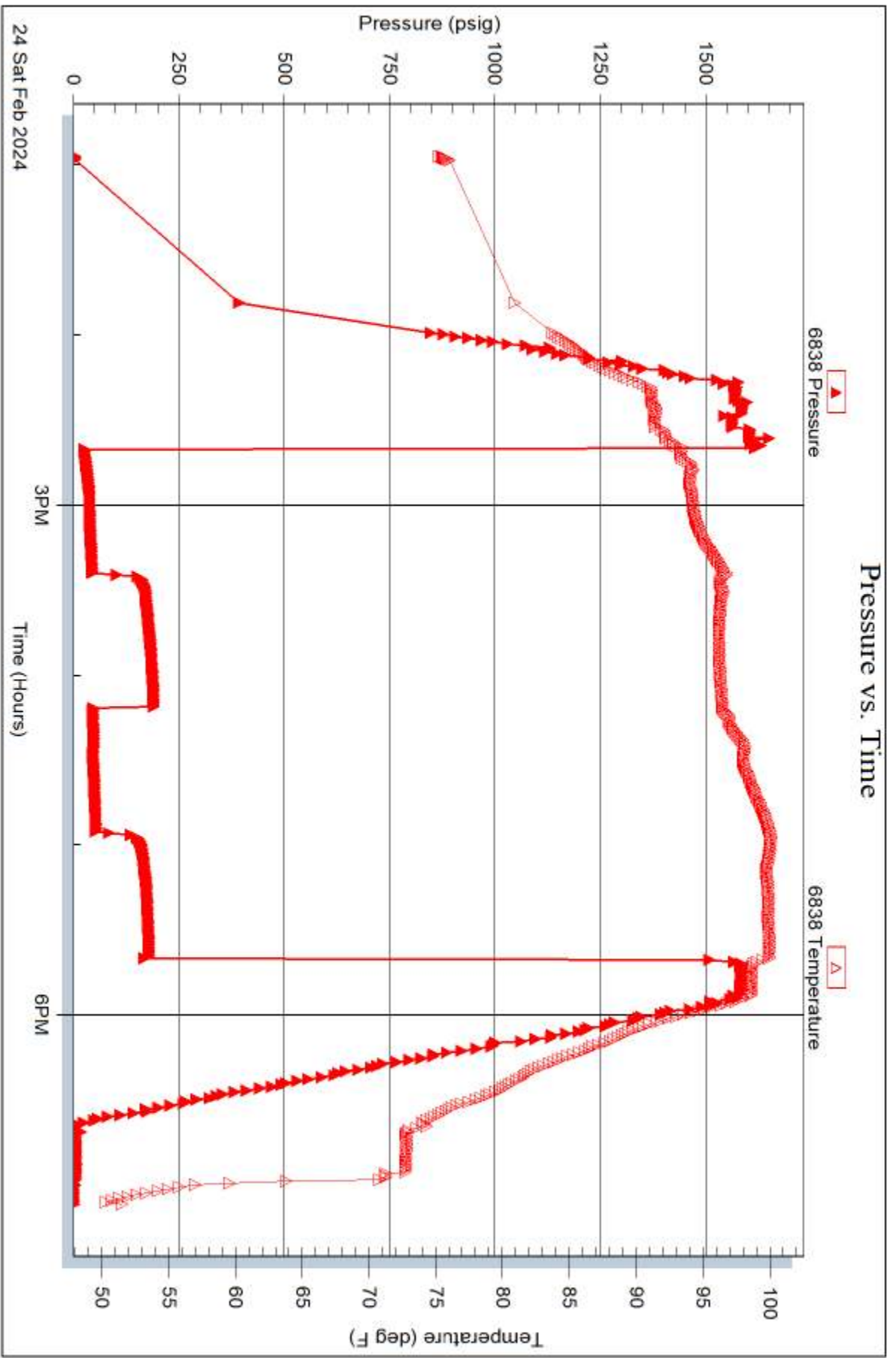
Serial #: 6838

Inside

American warrior Inc

Belleau Unit #1-33

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 71768

Printed: 2024.02.25 @ 07:36:34



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American warrior Inc
 PO BOX 399
 Garden City KS 67846+0399
 ATTN: Jason Alm

33-7s-21w Graham KS
Belleau Unit #1-33
 Job Ticket: 71769 **DST#: 3**
 Test Start: 2024.02.25 @ 07:18:00

GENERAL INFORMATION:

Formation: **LKC I-K**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:04:47
 Time Test Ended: 13:25:11
 Interval: **3466.00 ft (KB) To 3532.00 ft (KB) (TVD)**
 Total Depth: 3532.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Spencer J Staab
 Unit No: 84
 Reference Elevations: 2098.00 ft (KB)
 2090.00 ft (CF)
 KB to GR/CF: 8.00 ft

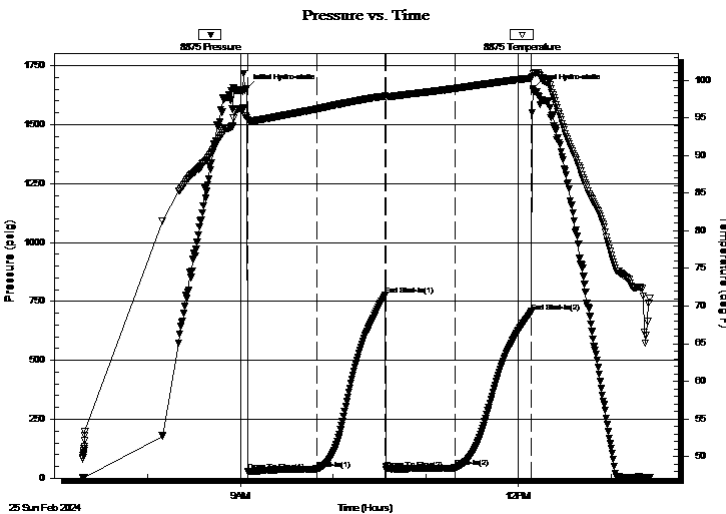
Serial #: 8875

Inside

Press@RunDepth: 44.07 psig @ 3469.00 ft (KB) Capacity: psig
 Start Date: 2024.02.25 End Date: 2024.02.25 Last Calib.: 2024.02.25
 Start Time: 07:18:01 End Time: 13:25:12 Time On Btm: 2024.02.25 @ 09:04:22
 Time Off Btm: 2024.02.25 @ 12:09:17

TEST COMMENT: 45-IF-Surface to 4.5"
 45-ISI-No Return
 45-FF-Surface to 5.5"
 45-FSI-No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1653.36	95.01	Initial Hydro-static
1	28.82	94.73	Open To Flow (1)
45	39.28	96.18	Shut-In(1)
90	776.33	97.90	End Shut-In(1)
91	38.43	97.81	Open To Flow (2)
135	44.07	98.91	Shut-In(2)
185	706.73	100.31	End Shut-In(2)
185	1653.33	100.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	GHMCO 20%G 20%M 60%O	0.43
0.00	10 GIP 100%G	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American warrior Inc
PO BOX 399
Garden City KS 67846+0399
ATTN: Jason Alm

33-7s-21w Graham KS
Belleau Unit #1-33
Job Ticket: 71769 **DST#: 3**
Test Start: 2024.02.25 @ 07:18:00

GENERAL INFORMATION:

Formation: **LKC I-K**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:04:47
Time Test Ended: 13:25:11
Interval: **3466.00 ft (KB) To 3532.00 ft (KB) (TVD)**
Total Depth: 3532.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Reset)
Tester: Spencer J Staab
Unit No: 84
Reference Elevations: 2098.00 ft (KB)
2090.00 ft (CF)
KB to GR/CF: 8.00 ft

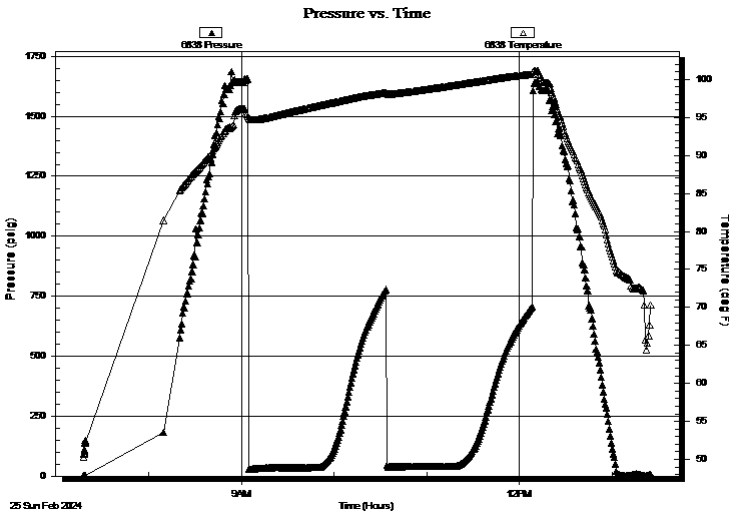
Serial #: 6838

Inside

Press@RunDepth: psig @ 3469.00 ft (KB) Capacity: psig
Start Date: 2024.02.25 End Date: 2024.02.25 Last Calib.: 2024.02.25
Start Time: 07:18:01 End Time: 13:25:12 Time On Btm:
Time Off Btm:

TEST COMMENT: 45-IF-Surface to 4.5"
45-ISI-No Return
45-FF-Surface to 5.5"
45-FSI-No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
50.00	GHMCO 20%G 20%M 60%O	0.43
0.00	10 GIP 100%G	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American warrior Inc

33-7s-21w Graham KS

PO BOX 399
Garden City KS 67846+0399

Belleau Unit #1-33

Job Ticket: 71769

DST#: 3

ATTN: Jason Alm

Test Start: 2024.02.25 @ 07:18:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbf

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
50.00	GHMCO 20%G 20%M 60%O	0.431
0.00	10 GIP 100%G	0.000

Total Length: 50.00 ft

Total Volume: 0.431 bbf

Num Fluid Samples: 0

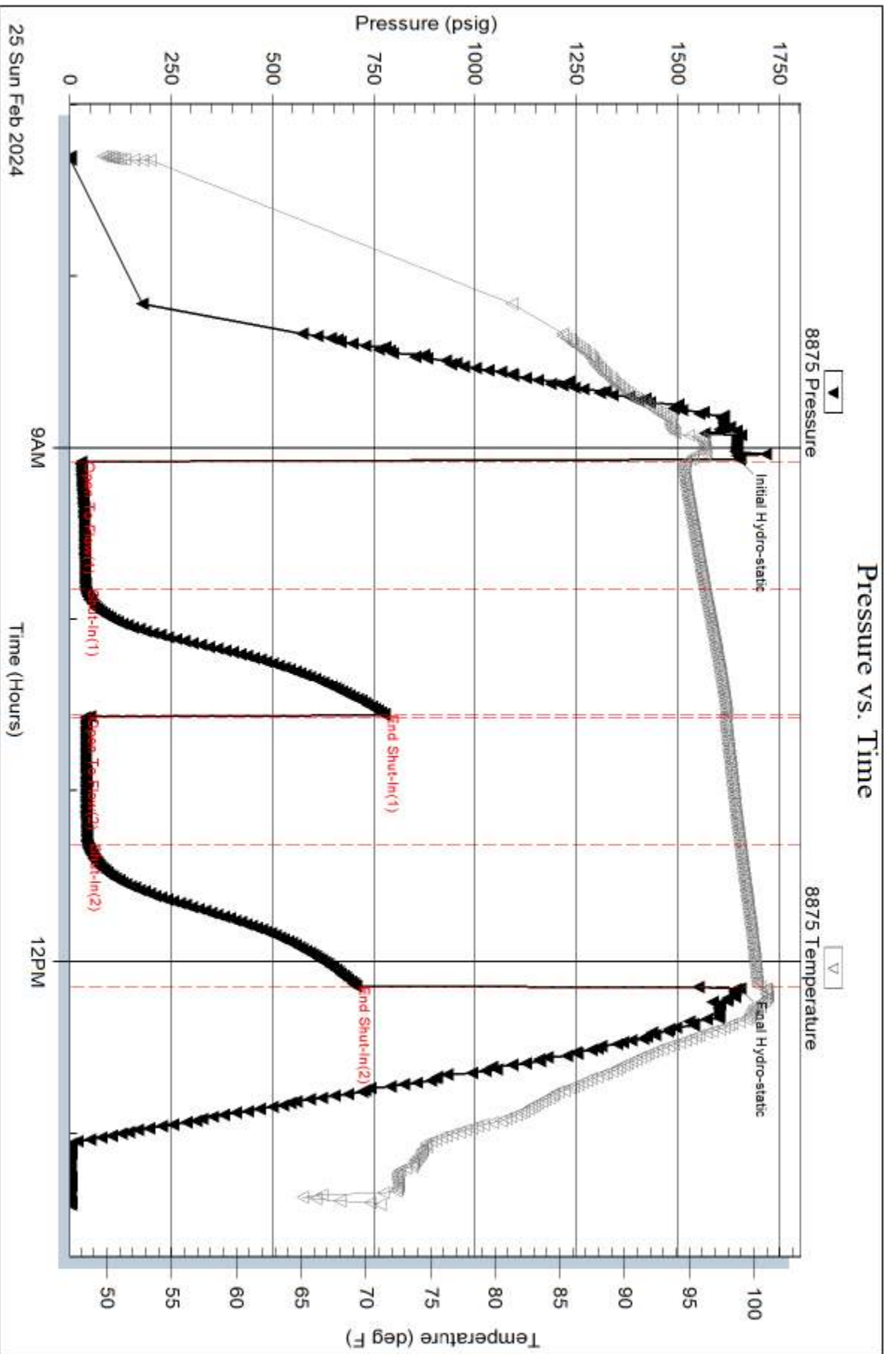
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1#LCM



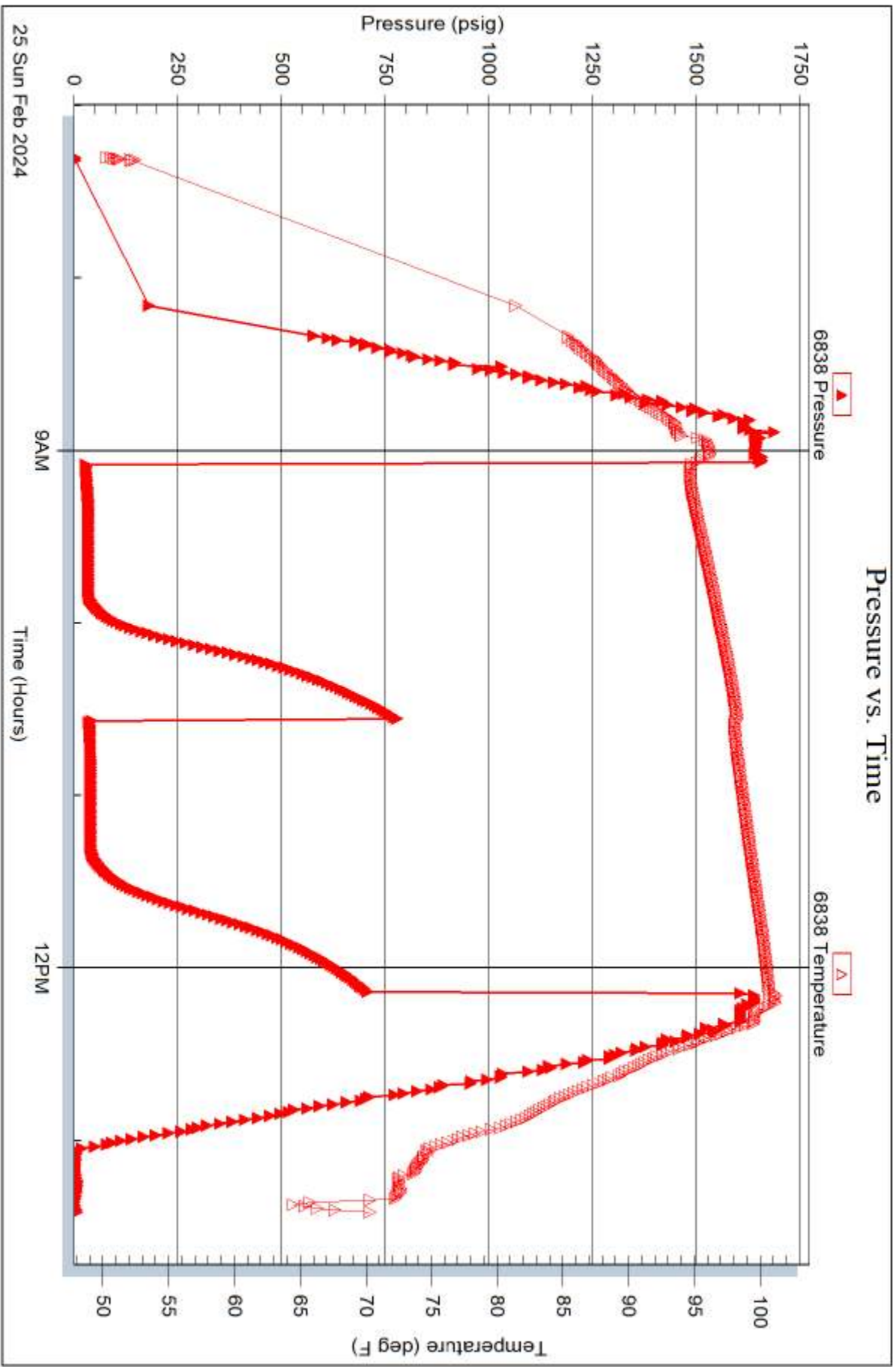
Serial #: 6838

Inside

American warrior Inc

Belleau Unit #1-33

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 71769

Printed: 2024.02.25 @ 19:54:39



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American warrior Inc
 PO BOX 399
 Garden City KS 67846+0399
 ATTN: Jason Alm

33-7s-21w Graham KS
Belleau Unit #1-33
 Job Ticket: 71770 **DST#: 4**
 Test Start: 2024.02.25 @ 21:57:00

GENERAL INFORMATION:

Formation: **Pleas/Marm**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:07:37
 Time Test Ended: 03:28:12
 Interval: **3526.00 ft (KB) To 3605.00 ft (KB) (TVD)**
 Total Depth: 3605.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Spencer J Staab
 Unit No: 84
 Reference Elevations: 2098.00 ft (KB)
 2090.00 ft (CF)
 KB to GR/CF: 8.00 ft

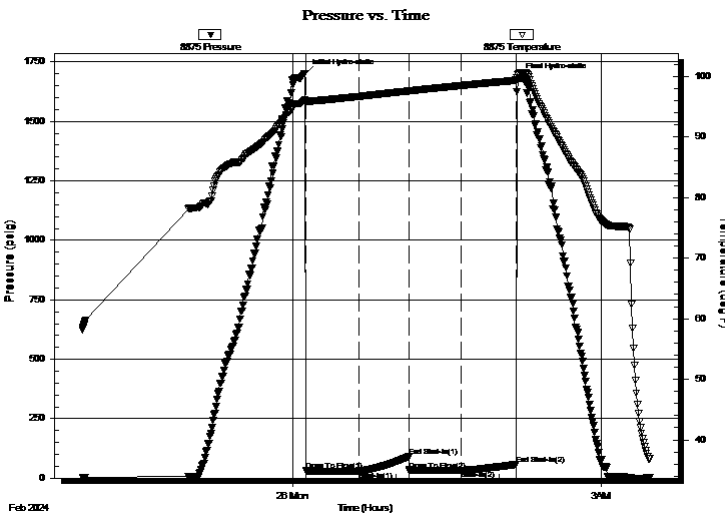
Serial #: 8875

Inside

Press@RunDepth: 33.05 psig @ 3529.00 ft (KB) Capacity: psig
 Start Date: 2024.02.25 End Date: 2024.02.26 Last Calib.: 2024.02.26
 Start Time: 21:57:01 End Time: 03:28:12 Time On Btm: 2024.02.26 @ 00:07:07
 Time Off Btm: 2024.02.26 @ 02:11:37

TEST COMMENT: 30-IF-Surface to 1"
 30-ISI-No Return
 30-FF-No Blow
 30-FSI-No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1701.88	96.17	Initial Hydro-static
1	31.79	95.93	Open To Flow (1)
32	30.15	96.68	Shut-In(1)
61	90.11	97.60	End Shut-In(1)
61	33.89	97.61	Open To Flow (2)
91	33.05	98.48	Shut-In(2)
123	57.37	99.36	End Shut-In(2)
125	1682.13	100.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	VSOCM 2% 98%M	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American warrior Inc

33-7s-21w Graham KS

PO BOX 399
Garden City KS 67846+0399

Belleau Unit #1-33

Job Ticket: 71770

DST#: 4

ATTN: Jason Alm

Test Start: 2024.02.25 @ 21:57:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	VSOCM 2% 98%M	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

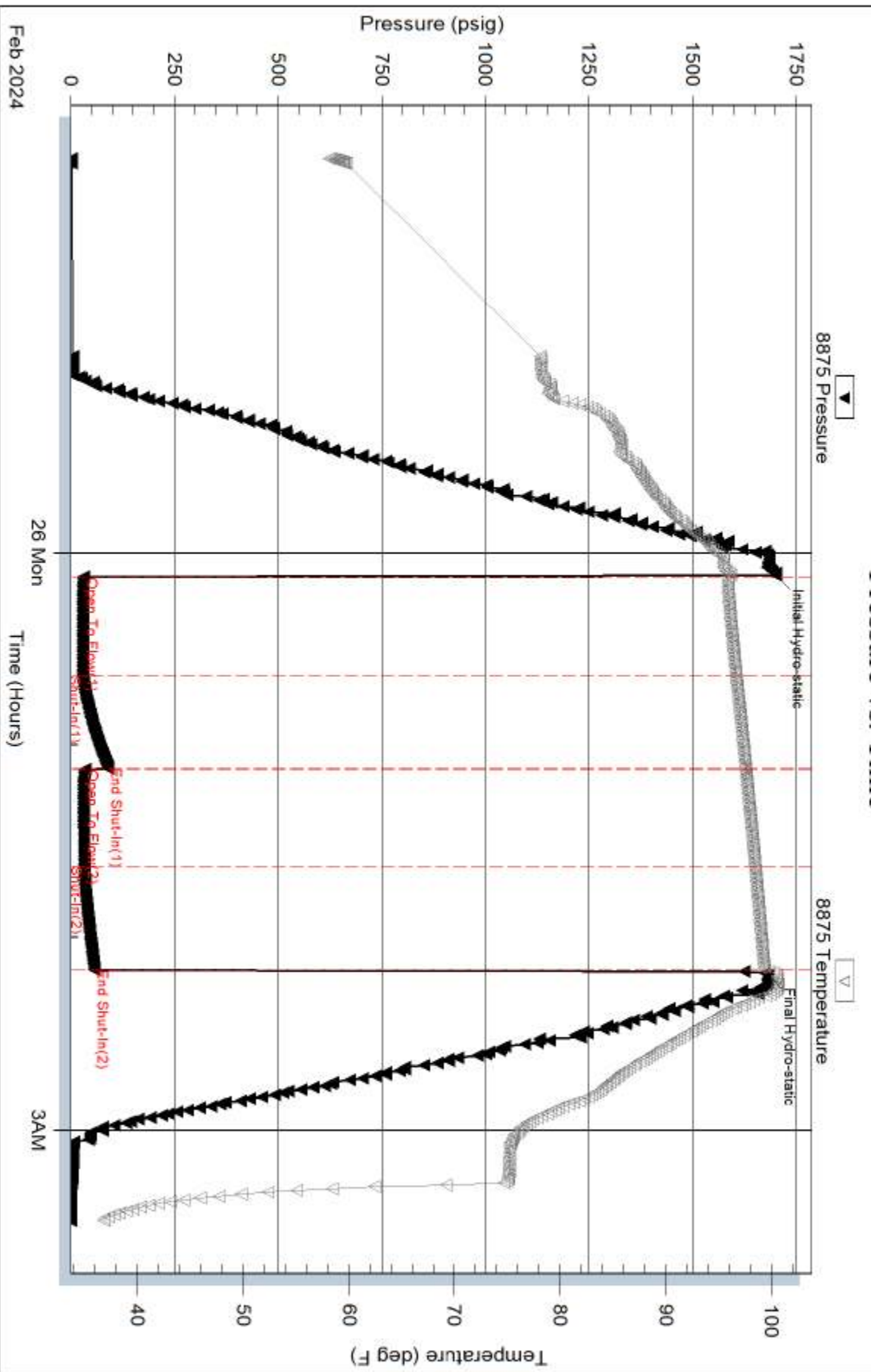
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1#LCM

Pressure vs. Time



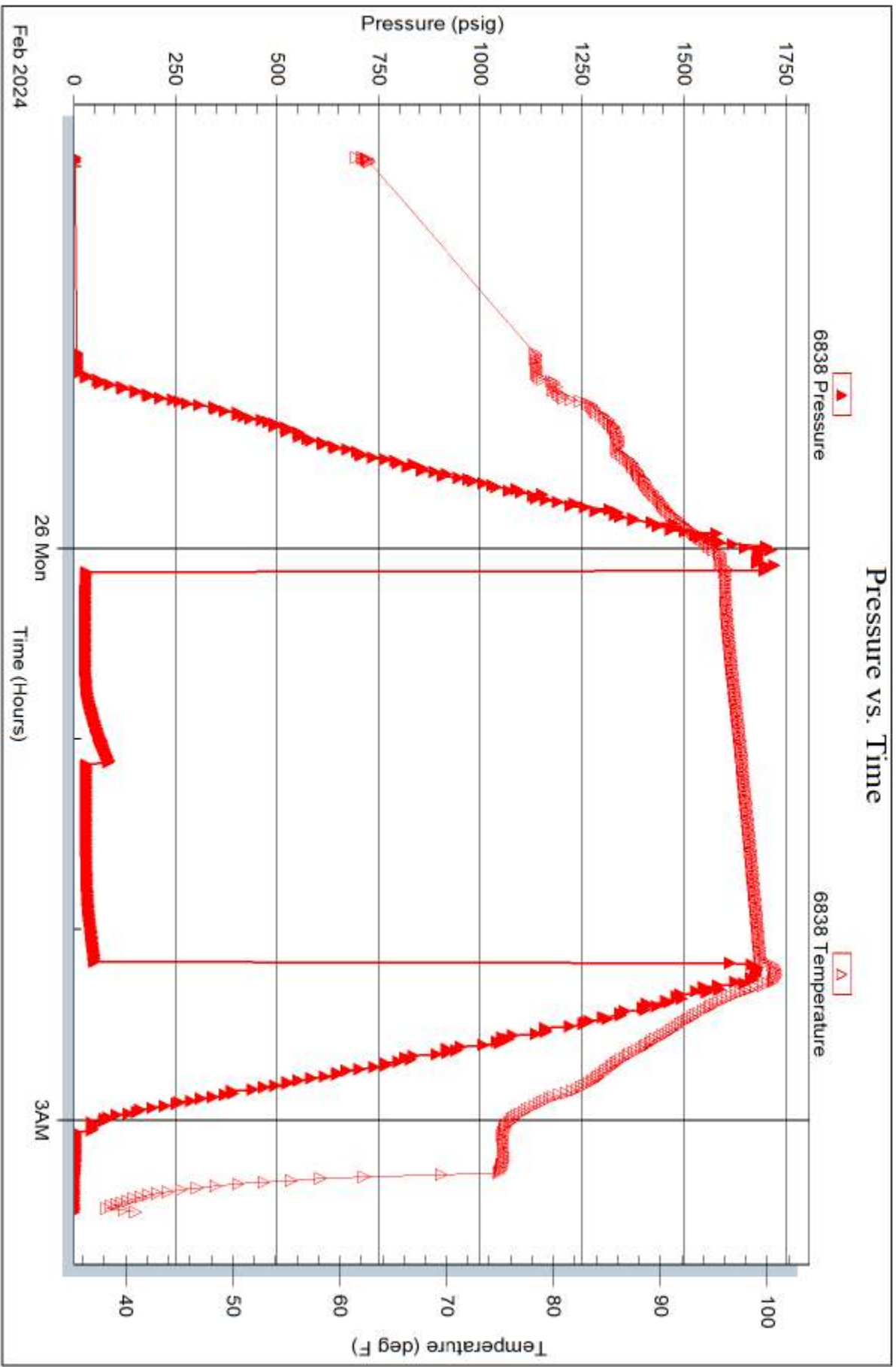
Serial #: 6838

Inside

American warrior Inc

Belleau Unit #1-33

DST Test Number: 4



Triobite Testing, Inc

Ref. No: 71770

Printed: 2024.02.26 @ 07:31:02