

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEOPERATOR: License # 31725Name: Shelby Resources LLCAddress 1: 3700 QUEBEC ST STE 100 PMB 376

Address 2: _____

City: DENVER State: CO Zip: 80207 + 1639Contact Person: Jim WaechterrPhone: (303) 547-7762CONTRACTOR: License # 34484Name: Fossil Drilling, Inc.Wellsite Geologist: Jeremy Schwartz

Purchaser: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #: _____☐ Dual Completion Permit #: _____☐ SWD Permit #: _____☐ EOR Permit #: _____☐ GSW Permit #: _____02/20/2024 02/29/2024 03/13/2024Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion DateAPI No.: 15-151-22586-00-00

Spot Description: _____

SE - NW-NW-NW Sec. 17 Twp. 29 S. R. 14 ☐ East ☒ West355 Feet from ☒ North / ☐ South Line of Section359 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: PrattLease Name: EUBANK Well #: 1-17

Field Name: _____

Producing Formation: LKCElevation: Ground: 2023 Kelly Bushing: 2035Total Vertical Depth: 4846 Plug Back Total Depth: 4640Amount of Surface Pipe Set and Cemented at: 902 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 31000 ppm Fluid volume: 1800 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality RequestedDate: 04/04/2024☐ Confidential Release Date: 04/04/2026☒ Wireline Log Received ☒ Drill Stem Tests Received☒ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☒ I ☐ II ☐ III Approved by: Kelsey Cox Date: 04/10/2024

Operator Name: Shelby Resources LLC Lease Name: EUBANK Well #: 1-17
 Sec. 17 Twp. 29 S. R. 14 ☐ East ☒ West County: Pratt

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☒ Yes ☐ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☒ Yes ☐ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No Geologist Report / Mud Logs ☒ Yes ☐ No List All E. Logs Run: Attached	☒ Log Formation (Top), Depth and Datum ☐ Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>880</td> <td>1155</td> </tr> <tr> <td>Heebner</td> <td>3872</td> <td>-1837</td> </tr> <tr> <td>Lansing</td> <td>4057</td> <td>-2022</td> </tr> <tr> <td>BKC</td> <td>4429</td> <td>-2394</td> </tr> <tr> <td>Simpson Shale</td> <td>4673</td> <td>-2638</td> </tr> <tr> <td>Arbuckle</td> <td>4772</td> <td>-2737</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	880	1155	Heebner	3872	-1837	Lansing	4057	-2022	BKC	4429	-2394	Simpson Shale	4673	-2638	Arbuckle	4772	-2737
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Arbuckle	4772	-2737																				

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	902	H-Con/Common	500	2% gel, 3% CC
Production	7.875	5.5	14	4700	HH long	200	2%gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection: <u>03/28/2024</u>		Producing Method: ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			<u>15</u>		

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top <u>4389</u> Bottom <u>4394</u>
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
2	4389	4394			500 gals 15% INS
TUBING RECORD: Size: <u>2.375</u> Set At: <u>4439</u> Packer At: <u> </u>					

Form	ACO1 - Well Completion
Operator	Shelby Resources LLC
Well Name	EUBANK 1-17
Doc ID	1771611

All Electric Logs Run

Dual Induction log
Neutron/Density log
Sonic log
Micro log

Form	ACO1 - Well Completion
Operator	Shelby Resources LLC
Well Name	EUBANK 1-17
Doc ID	1771611

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	902	H-Con/Common	500	2% gel, 3% CC
Production	7.875	5.5	14	4700	HH long	200	2%gel, 3% CC



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

SHELBY RESOURCES LLC
3700 QUEBEC STREET
SUITE 100 PMB 376
DENVER, CO 80207-1639

Invoice Date: 2/21/2024
Invoice #: 0374679
Lease Name: Eubanks
Well #: 1-17 (New)
County: Pratt, Ks
Job Number: WP5145
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-CON	250.000	25.000	6,250.00
Cement Class A	250.000	20.000	5,000.00
Calcium Chloride	470.000	0.750	352.50
Cello Flake	128.000	1.750	224.00
8 5/8" Flapper insert valve	1.000	375.000	375.00
8 5/8" Top rubber plug	1.000	175.000	175.00
8 5/8" Centralizer x 12 1/4"	3.000	100.000	300.00
Light Eq Mileage	15.000	2.000	30.00
Heavy Eq Mileage	30.000	4.000	120.00
Ton Mileage	353.000	1.500	529.50
Cement Blending & Mixing	500.000	1.400	700.00
Depth Charge 501'-1000'	1.000	1,250.000	1,250.00
Cement Data Acquisition	1.000	250.000	250.00
Cement Plug Container	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00
Liquid Defoamer	3.000	50.000	150.00

Total 16,231.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

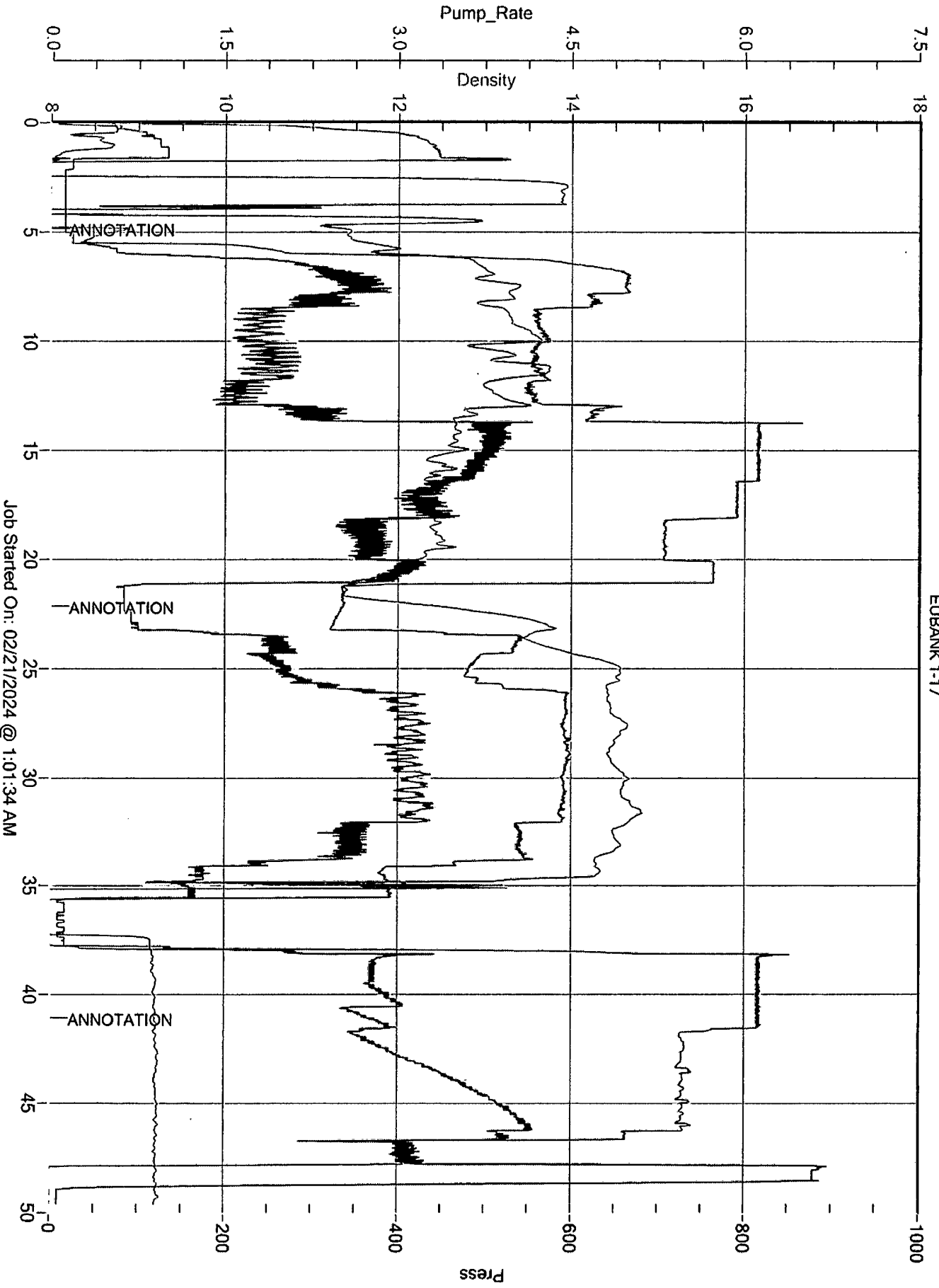
SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

TERMS: Cash in advance unless Hurmance Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurmance has been provided accurate well information in determining taxable services.

ftv: 7-2020/11/30
mplv: 440-2023/11/20

SHELBY
EUBANK 1-17



Job Started On: 02/21/2024 @ 1:01:34 AM



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

SHELBY RESOURCES LLC
3700 QUEBEC STREET
SUITE 100 PMB 376
DENVER, CO 80207-1639

Invoice Date: 2/29/2024
Invoice #: 0374808
Lease Name: Eubanks
Well #: 1-17 (New)
County: Pratt, Ks
Job Number: WP5175
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
H-H Long	200.000	45.000	9,000.00
H-Plug	50.000	16.000	800.00
Cello Flake	50.000	1.750	87.50
5 1/2" Floatshoe-Flapper AFU	1.000	375.000	375.00
5 1/2" LD Plug & Baffle	1.000	350.000	350.00
Cement baskets 5 1/2"	2.000	300.000	600.00
5 1/2" Turbolizers	12.000	125.000	1,500.00
Mud flush	500.000	1.000	500.00
Liquid KCL Substitute 2	2.000	20.000	40.00
Light Eq Mileage	15.000	2.000	30.00
Heavy Eq Mileage	30.000	4.000	120.00
Ton Mileage Minimum	1.000	300.000	300.00
Cement Blending & Mixing	250.000	1.400	350.00
Depth Charge 4001'-5000'	1.000	2,500.000	2,500.00
Cement Data Acquisition	1.000	250.000	250.00
Cement Plug Container	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Total 17,327.50

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ftv: 15-2021/01/25
mp/v: 443-2024/02/28



TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to effect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operation care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

ftv: 15-2021/01/25
mp/v: 443-2024/02/28

**CEMENT TREATMENT REPORT**

Customer:	Shelby Resources LLC	Well:	Eubank 1-17	Ticket:	wp 5175
City, State:	Coats Kansas	County:	Pratt Kansas	Date:	2/29/2024
Field Rep:	Brian Mlnks	S-T-R:	17-29s-14w	Service:	Longstring

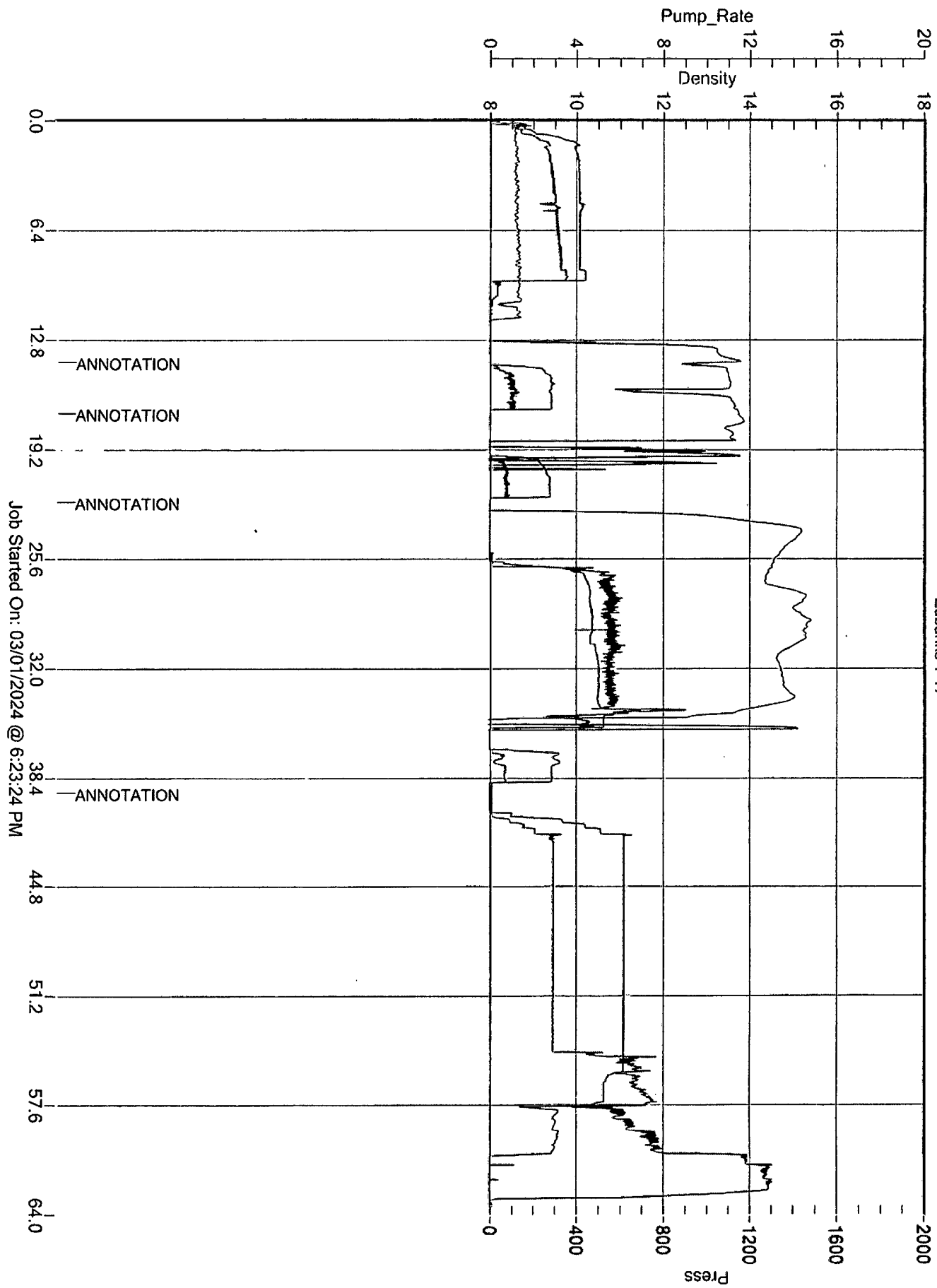
Downhole Information			Calculated Slurry - Lead			Calculated Slurry - Tail		
Hole Size:	7 7/8 In		Blend:	HH-Long		Blend:	H-Plug	
Hole Depth:	5034 ft		Weight:	15.0 ppg		Weight:	13.7 ppg	
Casing Size:	5 1/2 In		Water / Sx:	6.0 gal / sx		Water / Sx:	6.9 gal / sx	
Casing Depth:	4700 ft		Yield:	1.44 ft ³ / sx		Yield:	1.43 ft ³ / sx	
Tubing / Liner:	In		Annular Bbls / Ft.:	bbs / ft.		Annular Bbls / Ft.:	bbs / ft.	
Depth:	ft		Depth:	ft		Depth:	ft	
Tool / Packer:			Annular Volume:	0.0 bbls		Annular Volume:	0 bbls	
Tool Depth:	ft		Excess:			Excess:		
Displacement:	113.5 bbls		Total Slurry:	51.2 bbls		Total Slurry:	12.7 bbls	
			Total Sacks:	200 sx		Total Sacks:	50 sx	

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
12:45 PM			-	-	on location job and safety
12:55 PM			-	-	spot trucks and rig up
			-	-	baskets 1& 11
			-	-	turbolizers 1,3,5,7,9,11,13,15,17,19,21,23
2:25 PM			-	-	start casing in the hole
4:30 PM			-	-	casing on bottom and establish circulation
			-	-	
5:30 PM			-	-	start mud flush
	4.0	280.0	3.0	3.0	fresh water
	4.0	280.0	12.0	15.0	mud flush
	4.0	280.0	20.0	35.0	2%kcl water
5:40 PM					flush in
5:43 PM	2.0	-	7.6		plug rat hole with 30 sacks h-plug at 13.7 ppg
5:45 PM	2.0	-	5.0		plug mouse hole with 20 sacks h-plug at 13.7 ppg
5:55 PM					start cement down hole
	4.5	550.0	51.2		mix 200 sacks HH-long at 15 ppg
6:05 PM					cement in and shut down
					close in bottom valve on the manifold
					release plug and wash pump and lines
6:10 PM					open top valve on manifold and start displacement
	6.0	300.0	20.0		
	6.0	300.0	40.0		
	6.0	300.0	60.0		
	6.0	300.0	80.0		

CREW			UNIT	SUMMARY		
Cementer:	M Brungardt		916	Average Rate	Average Pressure	Total Fluid
Pump Operator:	M McGraw		540/522	4.6 bpm	269 psi	299 bbls
Bulk #1:	K Julian		179/533			
Bulk #2:						

ftv: 15-2021/01/25
mplv: 443-2024/02/28

Shelby Longstring Eubanks 1-17





Scale 1:240 Imperial

Well Name: Eubank #1-17
Surface Location: 355' FNL _359' FWL, Sec. 17-T29S-R14W
Bottom Location:
API: 15-151-22586-00-00
License Number: 31725
Spud Date: 2/20/2024 Time: 11:00 AM
Region: Pratt County
Drilling Completed: 2/29/2024 Time: 1:40 PM
Surface Coordinates:
Bottom Hole Coordinates:
Ground Elevation: 2023.00ft
K.B. Elevation: 2035.00ft
Logged Interval: 3200.00ft To: 4846.00ft
Total Depth: 4846.00ft
Formation:
Drilling Fluid Type: Chemical/Fresh Water Gel

OPERATOR

Company: Shelby Resources, LLC
Address: 3700 Quebec St. Unit 100 PMB 376
Denver, CO 80207

Contact Geologist: Jeremy Schwartz
Contact Phone Nbr: 203-671-6034
Well Name: Eubank #1-17
Location: 355' FNL _359' FWL, Sec. 17-T29S-R14W
API: 15-151-22586-00-00
Pool:
State: Kansas Field: Stelzer Southeast
Country: USA

LOGGED BY



Company: Mile High Exploration, LLC
Address: 14645 Sterling Road
Colorado Springs, CO 80921

Phone Nbr: 203-671-6034
Logged By: Geologist Name: Jeremy Schwartz

NOTES

The Shelby Resources, LLC Eubank #1-17 was drilled to a total depth of 4846', bottoming in the Arbuckle. An iBall Instruments Bloodhound gas detector was employed in the drilling of said well.

Four DST's were conducted during the drilling of this well.

Due to positive drill stem test results, sample shows, gas kicks, and log analysis it was determined by all parties involved to further test the well through production casing. The dry samples were saved and will be available for further review at the Kansas Geological Society Well Sample Library, located in Wichita, KS.

Respectfully Submitted,
Jeremy Schwartz

CONTRACTOR

Contractor: Fossil Drilling
Rig #: 3
Rig Type: mud rotary
Spud Date: 2/20/2024
TD Date: 2/29/2024
Rig Release:

Time: 11:00 AM
Time: 1:40 PM
Time:

ELEVATIONS

K.B. Elevation: 2035.00ft
K.B. to Ground: 12.00ft

Ground Elevation: 2023.00ft

						Shelby Resources, LLC			
						E-K Unit 1-17			
Eubank 1-17						NW-NW-SE-NW Sec. 17-T29s-R14w			
KB		2035		KB		2018			
LOG TOPS		SAMPLE TOPS		COMP. CARD		LOG		SMPL.	
FORMATION	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	CORR.	CORR.	
Anhydrite	880	-1155	880	-1155	849	-1169	-	14	- 14
Stotler	3214	-1179	3212	-1177	3188	-1170	-	9	- 7
Topeka	3516	-1481	3520	-1485	3492	-1474	-	7	- 11
Heebner	3872	-1837	3873	-1838	3846	-1828	-	9	- 10
Douglas	3912	-1877	3912	-1877	3885	-1867	-	10	- 10
Brown Lime	4043	-2008	4046	-2011	4018	-2000	-	8	- 11
Lansing	4057	-2022	4058	-2023	4032	-2014	-	8	- 9
Lansing B	4085	-2050	4087	-2052	4061	-2043	-	7	- 9
Lansing H	4227	-2192	4228	-2193	4200	-2182	-	10	- 11
Stark	4347	-2312	4350	-2315	4320	-2302	-	10	- 13
Hushpuckney	4385	-2350	4388	-2353	4357	-2339	-	11	- 14
BKC	4429	-2394	4431	-2396	4400	-2382	-	12	- 14
Marmaton	4452	-2417	4455	-2420	4420	-2402	-	15	- 18
Viola	4545	-2510	4547	-2512	4500	-2482	-	28	- 30
Simpson Shale	4673	-2638	4675	-2640	4642	-2624	-	14	- 16
Arbuckle	4772	-2737	4773	-2738	4720	-2702	-	35	- 36
RTD			4846	-2811	4800	-2782	-		- 29
LTD	4845	-2810			4802	-2784	-	26	

ROCK TYPES

 Dolprim	 shale, grn	 Carbon Sh	 Ss
 Lmst fw<7	 shale, gry	 shale, red	

ACCESSORIES

FOSSIL

^ Bioclastic or Fragmental
F Fossils < 20%
O Oolite
O Oolites
O Oomoldic

STRINGER

~ Chert
D Dolomite
L Limestone
S Sandstone
Si Siltstone
Sh Shale
green shale
red shale

TEXTURE

C Chalky

OTHER SYMBOLS

MISC

DR Daily Report
Digital Photo
Document
Folder
Link
Vertical Log File
Horizontal Log File
Core Log File
Drill Cuttings Rpt

DST

DST Int
DST alt

Curve Track #1

ROP (min/ft)

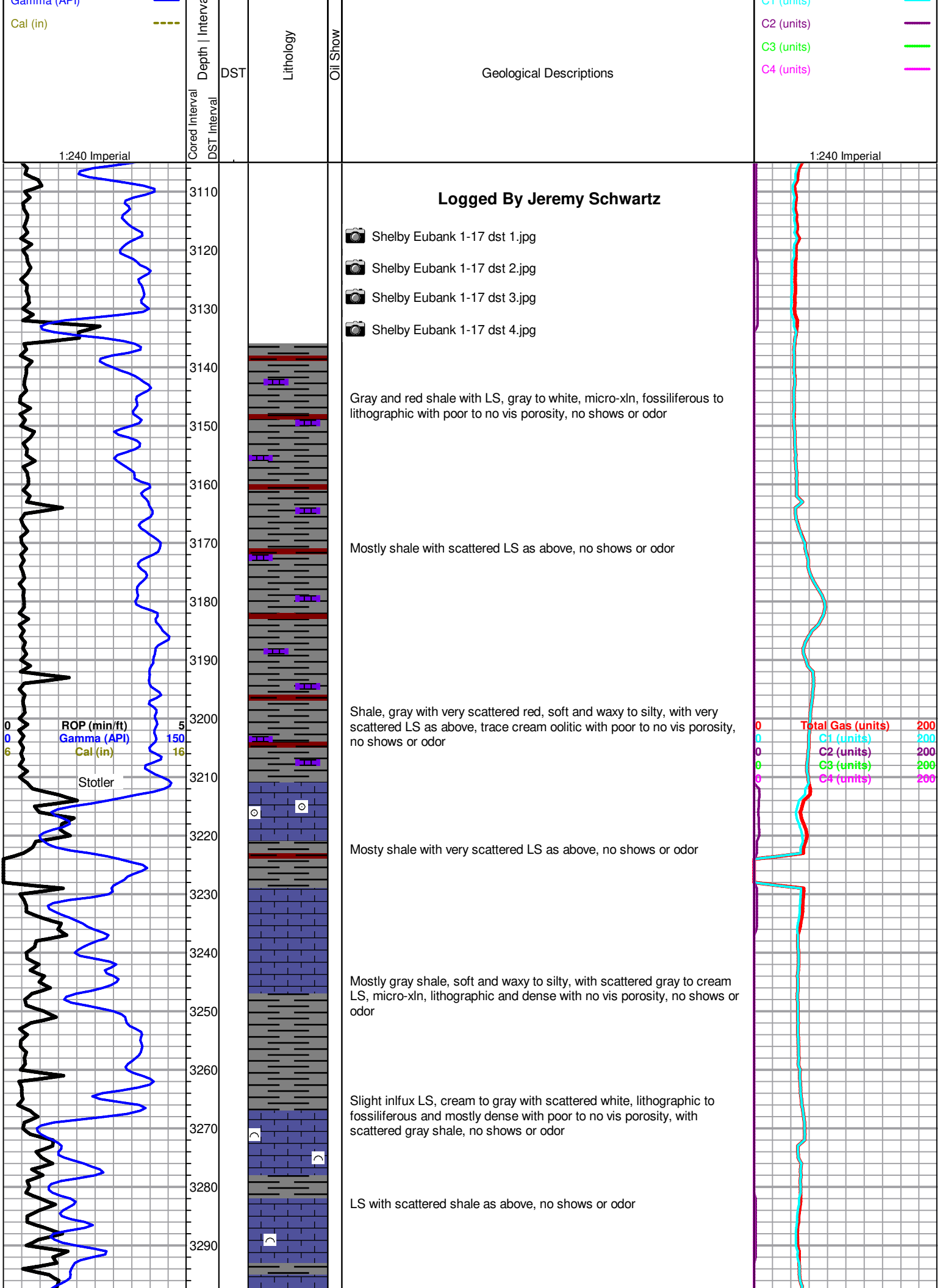
Gamma (API)

Gals

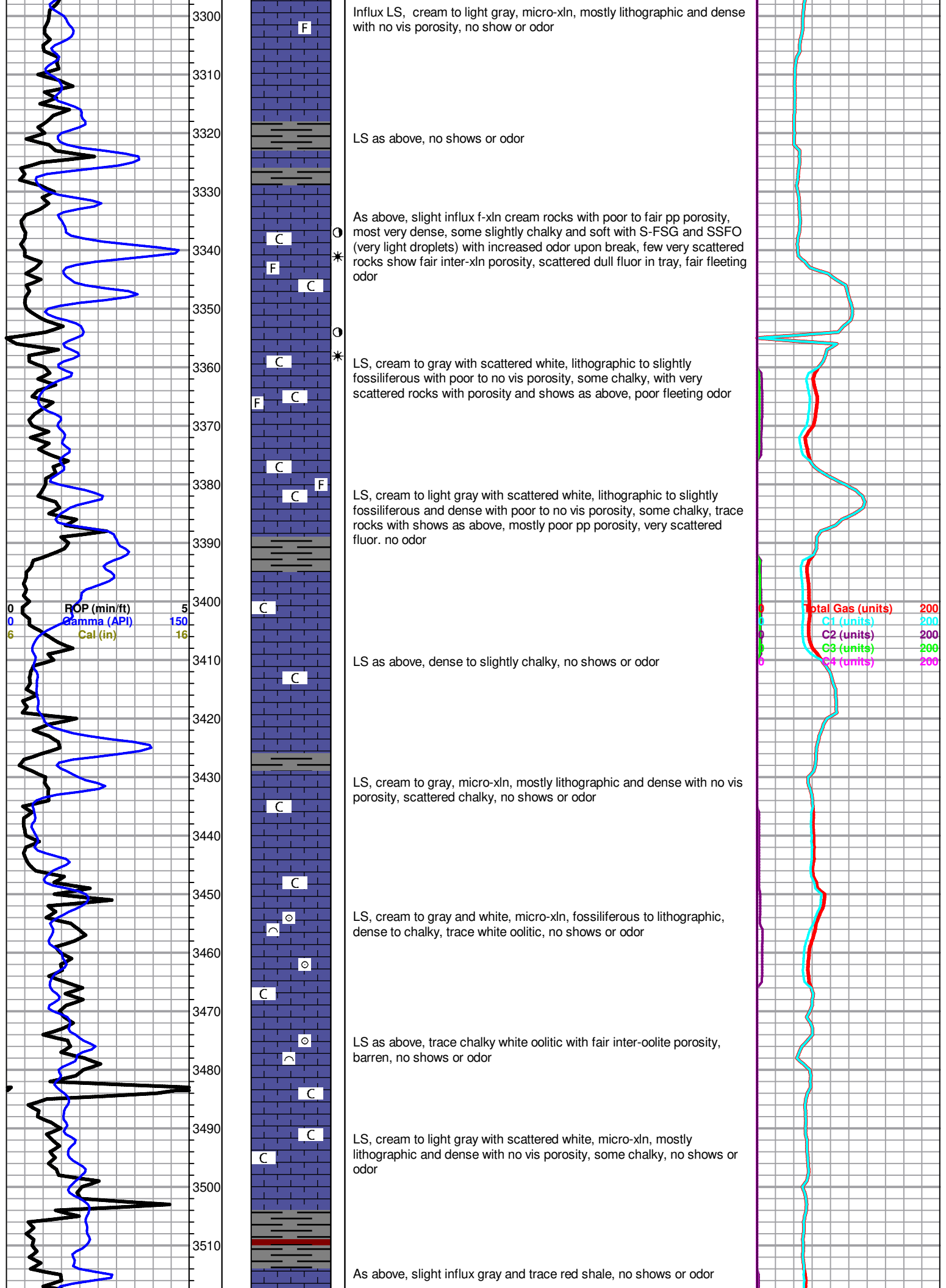
TG, C1 - C5

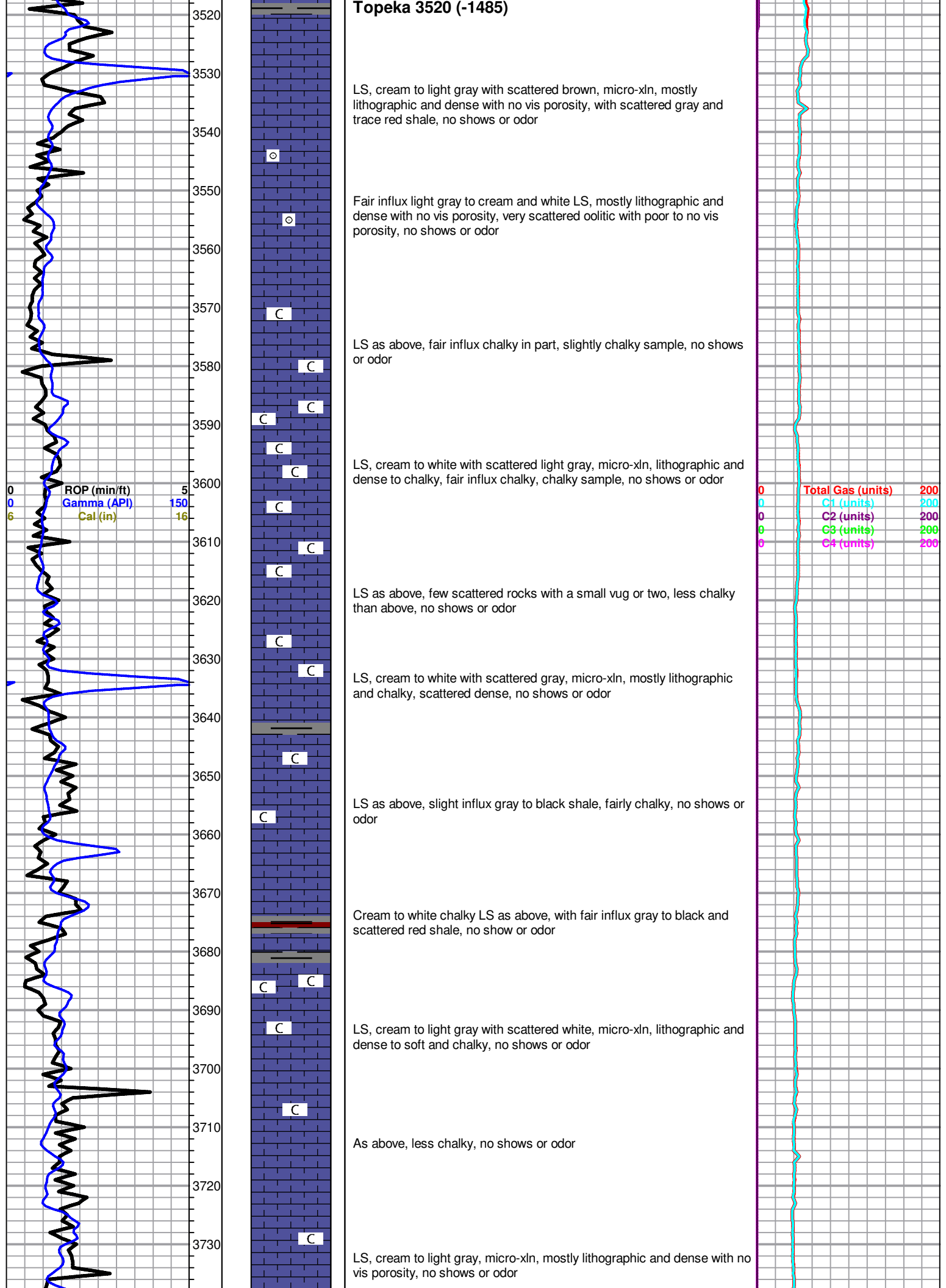
Total Gas (units)

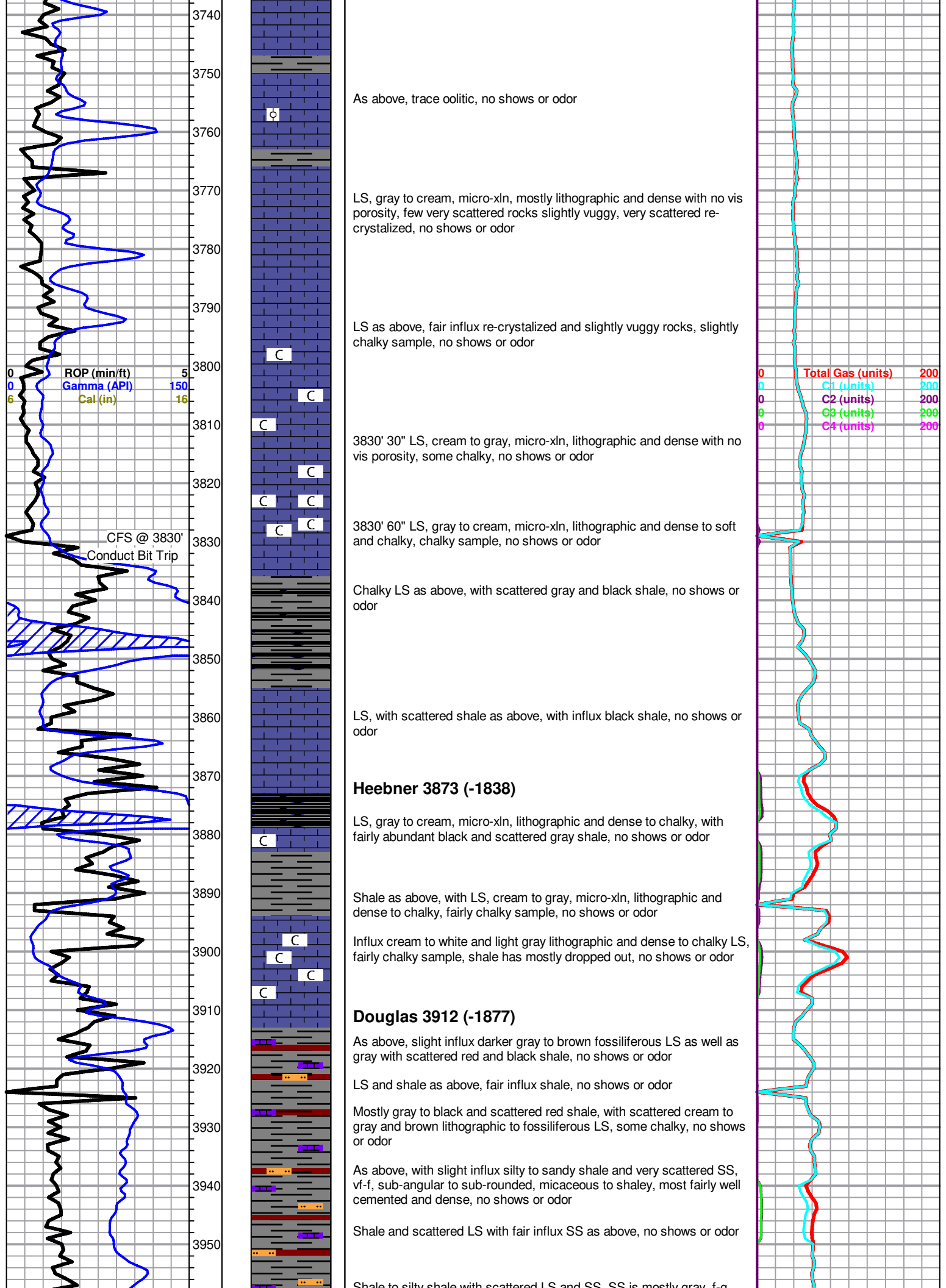
C1 (units)

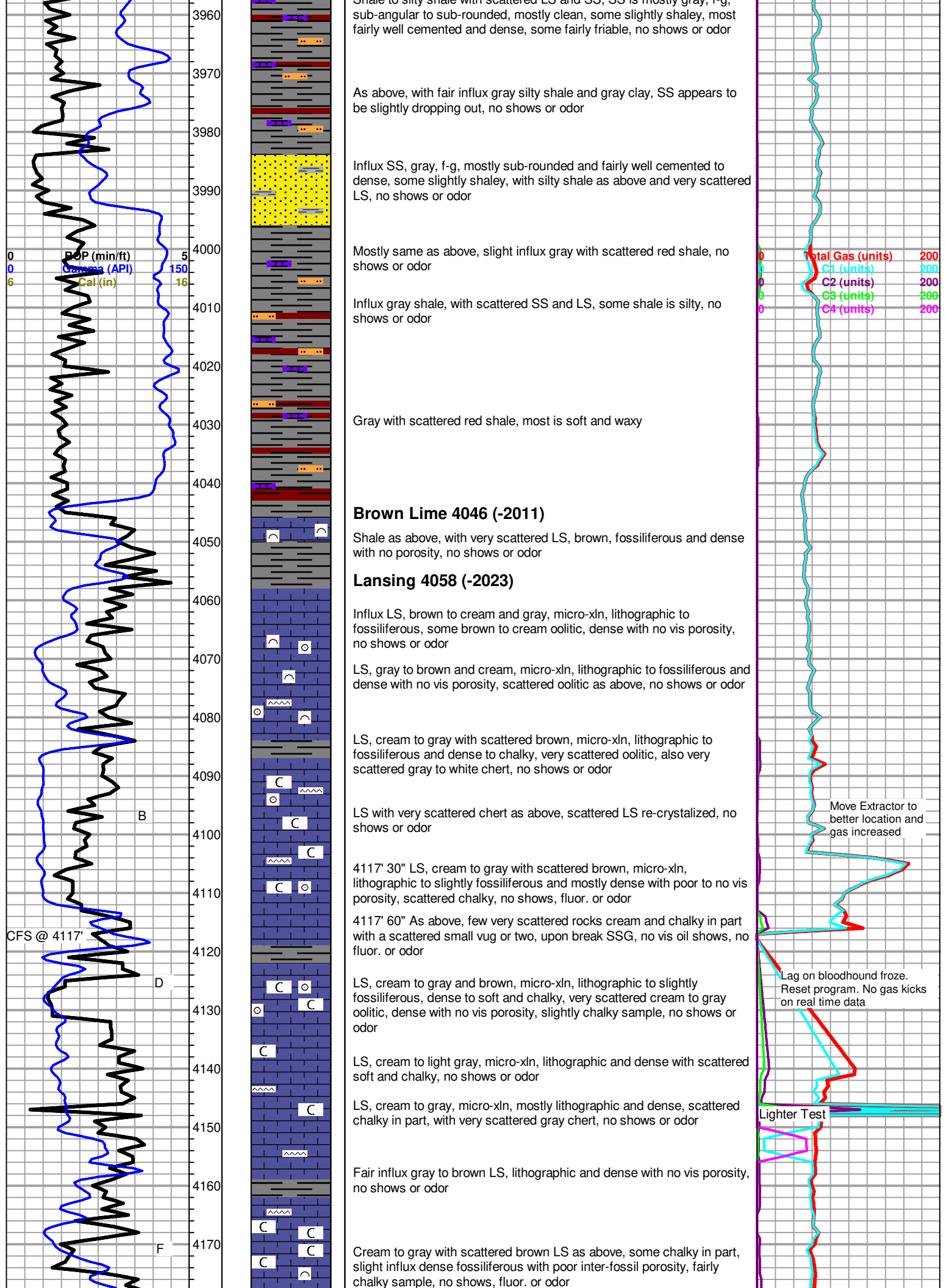


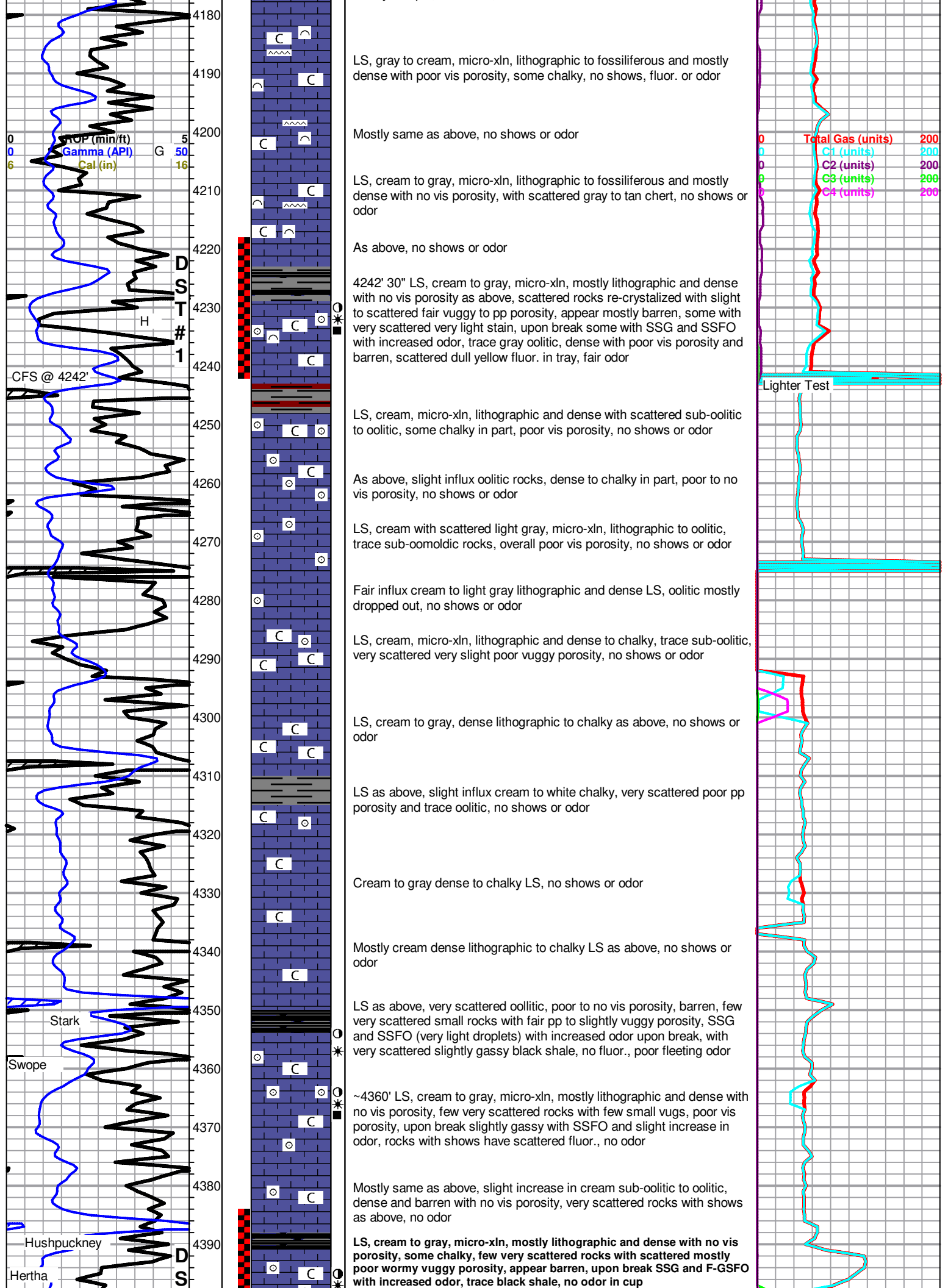
Total Gas (units)	200
C1 (units)	200
C2 (units)	200
C3 (units)	200
C4 (units)	200

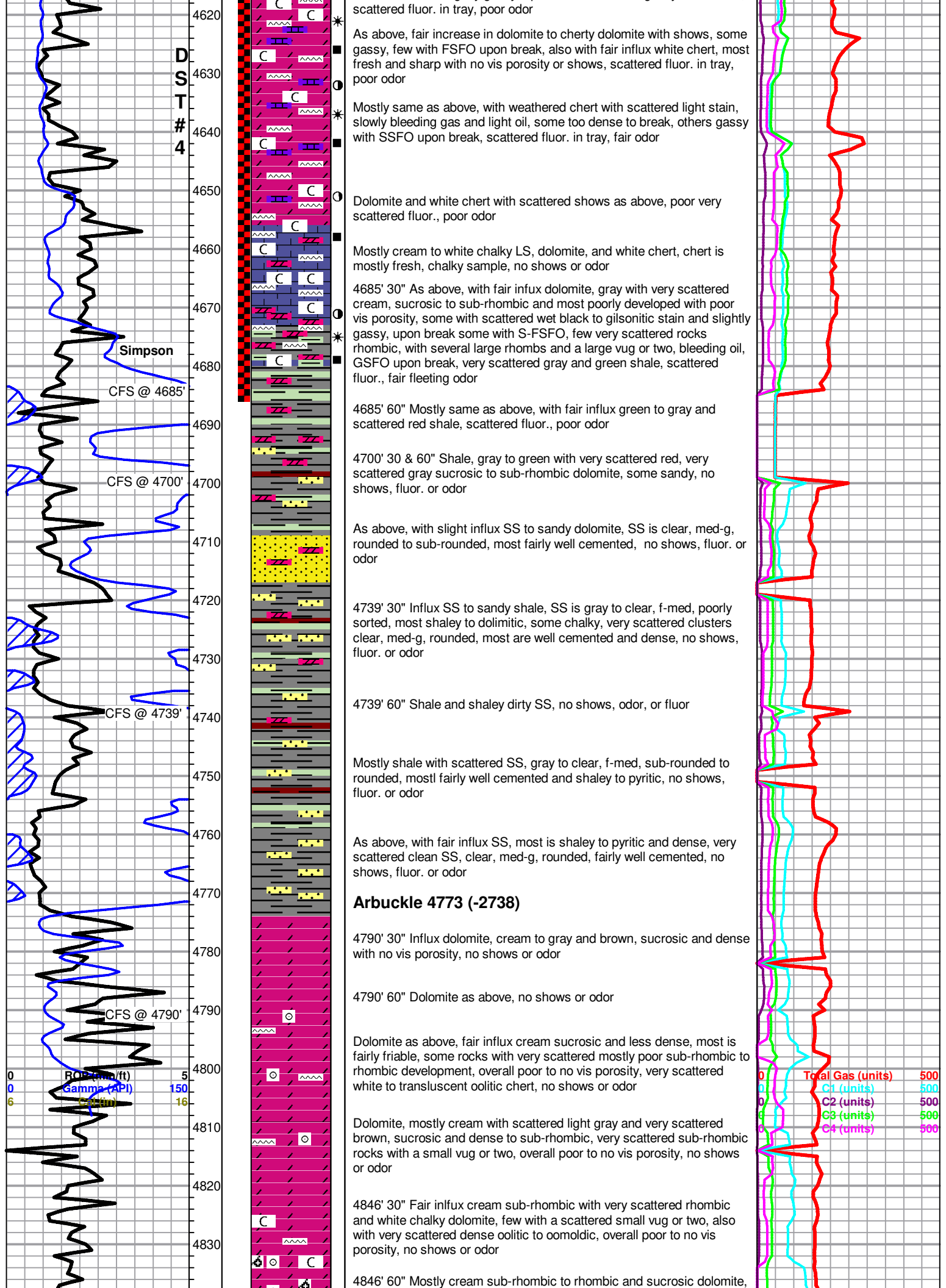


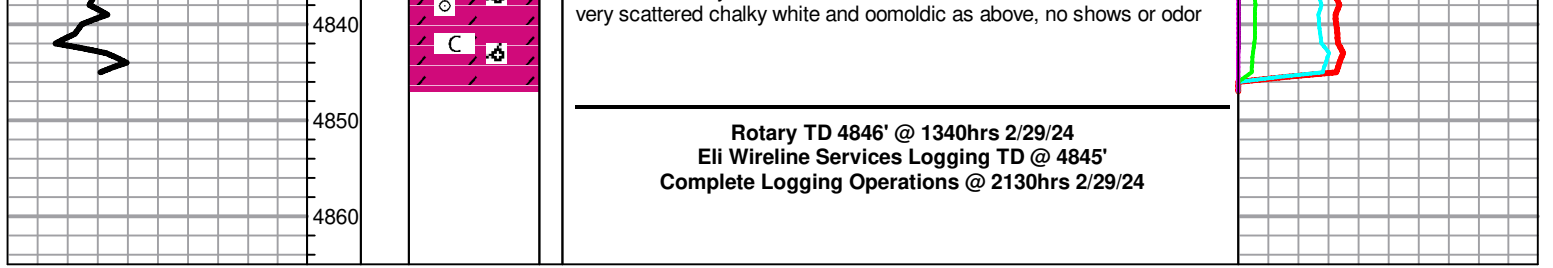




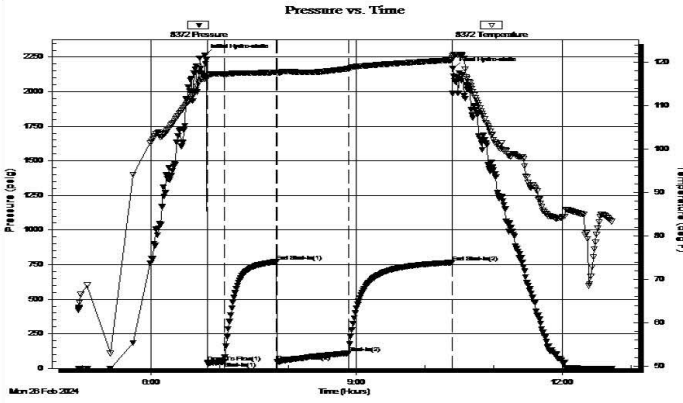




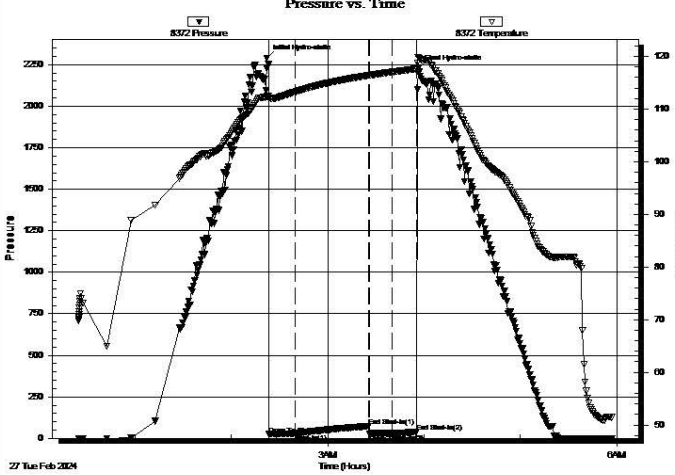




[illegible]

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT																																										
Shelby Resources 3700 Quebec St Ste 100 PMB 376 Denver, CO 80401 ATTN: Jeremy Schwartz	17-29S-14W Pratt Eubank 1-17 Job Ticket: 71365 DST#: 2 Test Start: 2024.02.26 @ 04:57:00																																										
GENERAL INFORMATION:																																											
Formation: Hertha Deviated: No Whipstock: ft (KB) Time Tool Opened: 06:49:32 Time Test Ended: 12:43:02 Interval: 4383.00 ft (KB) To 4410.00 ft (KB) (TVD) Total Depth: 4410.00 ft (KB) (TVD) Hole Diameter: 7.88 inches Hole Condition: Good		Test Type: Conventional Bottom Hole (Reset) Tester: Leal Cason Unit No: 72 Reference Elevations: 2035.00 ft (KB) 2023.00 ft (CF) KB to GR/CF: 12.00 ft																																									
Serial #: 8372 Inside Press@RunDepth: 110.17 psig @ 4389.00 ft (KB) Capacity: psig Start Date: 2024.02.26 End Date: 2024.02.26 Last Calib.: 2024.02.26 Start Time: 04:57:00 End Time: 12:43:02 Time On Btm: 2024.02.26 @ 06:47:32 Time Off Btm: 2024.02.26 @ 10:24:02																																											
TEST COMMENT: IF: Strong Blow, BOB in 90 seconds, Built to 161.49" ISI: No Blow Back FF: Strong Blow, BOB Immediate, GTS in 55 minutes Gauged & Sampled FSI: No Blow Back																																											
		<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="4" style="text-align: center;">PRESSURE SUMMARY</th> </tr> <tr> <th style="width: 10%;">Time (Min.)</th> <th style="width: 15%;">Pressure (psig)</th> <th style="width: 10%;">Temp (deg F)</th> <th style="width: 65%;">Annotation</th> </tr> </thead> <tbody> <tr><td>0</td><td>2265.11</td><td>116.20</td><td>Initial Hydro-static</td></tr> <tr><td>2</td><td>42.73</td><td>116.46</td><td>Open To Flow (1)</td></tr> <tr><td>17</td><td>48.02</td><td>117.28</td><td>Shut-In(1)</td></tr> <tr><td>63</td><td>770.60</td><td>117.67</td><td>End Shut-In(1)</td></tr> <tr><td>64</td><td>47.94</td><td>117.50</td><td>Open To Flow (2)</td></tr> <tr><td>126</td><td>110.17</td><td>118.57</td><td>Shut-In(2)</td></tr> <tr><td>216</td><td>765.52</td><td>120.59</td><td>End Shut-In(2)</td></tr> <tr><td>217</td><td>2168.22</td><td>121.44</td><td>Final Hydro-static</td></tr> </tbody> </table>		PRESSURE SUMMARY				Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation	0	2265.11	116.20	Initial Hydro-static	2	42.73	116.46	Open To Flow (1)	17	48.02	117.28	Shut-In(1)	63	770.60	117.67	End Shut-In(1)	64	47.94	117.50	Open To Flow (2)	126	110.17	118.57	Shut-In(2)	216	765.52	120.59	End Shut-In(2)	217	2168.22	121.44	Final Hydro-static
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* Recovery from multiple tests

 TRILOBITE TESTING, INC.		DRILL STEM TEST REPORT																																					
Shelby Resources 3700 Quebec St Ste 100 PMB 376 Denver, CO 80401 ATTN: Jeremy Schwartz		17-29S-14W Pratt Eubank 1-17 Job Ticket: 71366 DST#: 3 Test Start: 2024.02.27 @ 00:25:00																																					
GENERAL INFORMATION:																																							
Formation: Viola		Test Type: Conventional Bottom Hole (Reset)																																					
Deviated: No Whipstock: ft (KB)		Tester: Leal Cason																																					
Time Tool Opened: 02:23:32		Unit No: 72																																					
Time Test Ended: 05:57:02																																							
Interval: 4477.00 ft (KB) To 4552.00 ft (KB) (TVD)		Reference Elevations: 2035.00 ft (KB)																																					
Total Depth: 4552.00 ft (KB) (TVD)		2023.00 ft (CF)																																					
Hole Diameter: 7.88 inches		KB to GR/CF: 12.00 ft																																					
Hole Condition: Good																																							
Serial #: 8372 Inside																																							
Press@RunDepth: 27.83 psig @ 4484.00 ft (KB)		Capacity: psig																																					
Start Date: 2024.02.27 End Date: 2024.02.27		Last Calib.: 2024.02.27																																					
Start Time: 00:25:01 End Time: 05:57:02		Time On Btm: 2024.02.27 @ 02:22:02																																					
		Time Off Btm: 2024.02.27 @ 03:56:17																																					
TEST COMMENT: IF: Weak 2.19" Blow ISI: No Blow Back FF: Weak 1.69" Blow FSI: No Blow Back																																							
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* Recovery from multiple tests

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		
Shelby Resources 3700 Quebec St Ste 100 PMB 376 Denver, CO 80401 ATTN: Jeremy Schwartz		17-29S-14W Pratt Eubank 1-17 Job Ticket: 71367 DST#: 4 Test Start: 2024.02.27 @ 18:18:00	

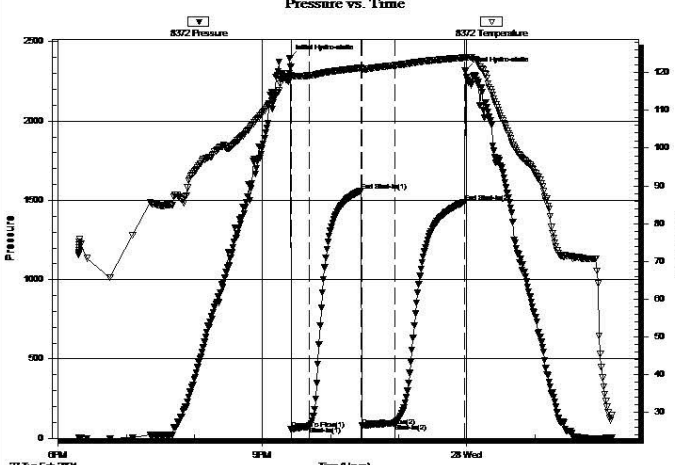
GENERAL INFORMATION:

Formation: Viola Deviated: No Whipstock: ft (KB) Time Tool Opened: 21:25:02 Time Test Ended: 02:08:02	Test Type: Conventional Bottom Hole (Reset) Tester: Leal Cason Unit No: 72
Interval: 4601.00 ft (KB) To 4685.00 ft (KB) (TVD) Total Depth: 4685.00 ft (KB) (TVD) Hole Diameter: 7.88 inches Hole Condition: Good	Reference Elevations: 2035.00 ft (KB) 2023.00 ft (CF) KB to GR/CF: 12.00 ft

Serial #: 8372 Inside

Press@RunDepth: 96.38 psig @ 4678.00 ft (KB) Start Date: 2024.02.27 End Date: 2024.02.28 Start Time: 18:18:01 End Time: 02:08:02	Capacity: psig Last Calib.: 2024.02.28 Time On Btm: 2024.02.27 @ 21:24:02 Time Off Btm: 2024.02.27 @ 23:58:32
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TEST COMMENT: IF: Weak Blow , Built to 1.83"
 IS: No Blow Back
 FF: Weak Blow , Built to 1.47"
 FSI: No Blow Back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2397.18	118.73	Initial Hydro-static
1	56.10	118.94	Open To Flow (1)
18	75.86	119.23	Shut-In(1)
63	1560.73	121.22	End Shut-In(1)
64	79.27	120.93	Open To Flow (2)
93	96.38	121.94	Shut-In(2)
154	1489.18	123.98	End Shut-In(2)
155	2320.16	124.09	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
60.00	Mud	0.30

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)