

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

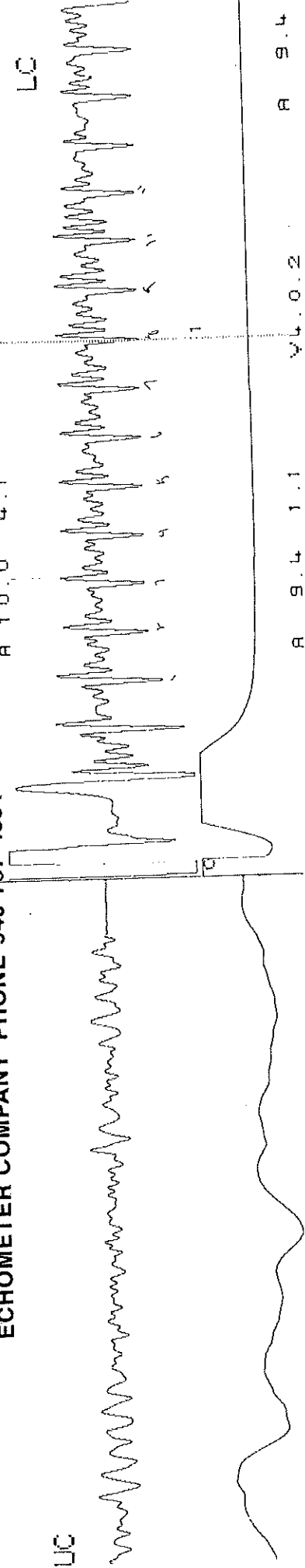
ECHOMETER COMPANY PHONE-940-757-4334

A 10.0 4.1

A 10.0

LC

LC



A 9.4 1.1

V 0.2

A 9.4

ECHOMETER COMPANY PHONE-940-757-4334

WELL *Cokej Unit A 5-1* JOINTS TO LIQUID..... *115*.....  
 CASING PRESSURE..... DISTANCE TO LIQUID..... *3420*.....  
 ΔP..... PBHP.....  
 ΔT..... SBHP.....  
 PRODUCTION RATE..... PROD RATE EFF, %.....  
 MAX PRODUCTION..... LIQUID LEVEL A: 9.4 11.9  
 P-P 0.012 mV P-P 0.021 mV VOLT

03/30/2026 08:04:54

QUIET WELL

UPPER COLLARS A: 10.0

P-P 0.012 mV

LIQUID LEVEL A: 9.4

P-P 0.021 mV

ECHOMETER MODEL M V4.0.2  
 SERIAL NO: 7965  
 ECHOMETER COMPANY  
 5001 DITTO LANE  
 WICHITA FALLS, TEXAS 76302  
 PHONE 940 - 767 - 4334  
 FAX 940 - 723 - 7507  
 E-MAIL INFO@ECHOMETER.COM

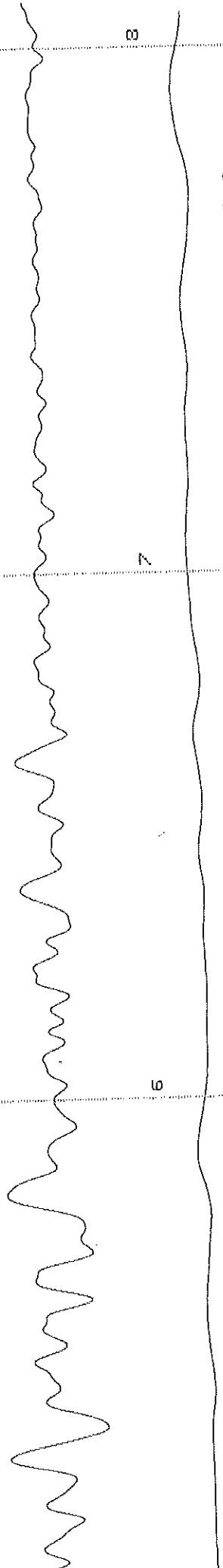
POWER ON  
 SELF TEST  
 PASS  
 REF 1.300 V  
 BATTERY  
 12.0 VOLTS

TURN ON  
 CHART DRIVE  
 TO TEST WELL

E

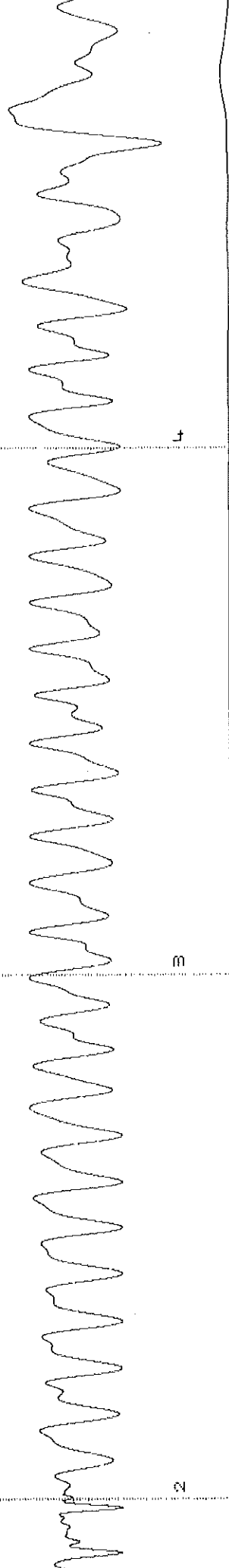
ECHOMETER COMPANY PHONE-940-767-4334  
A 10.0 10.0

A 10.0 10.0



ECHOMETER COMPANY PHONE-940-767-4334  
A 10.0 10.0

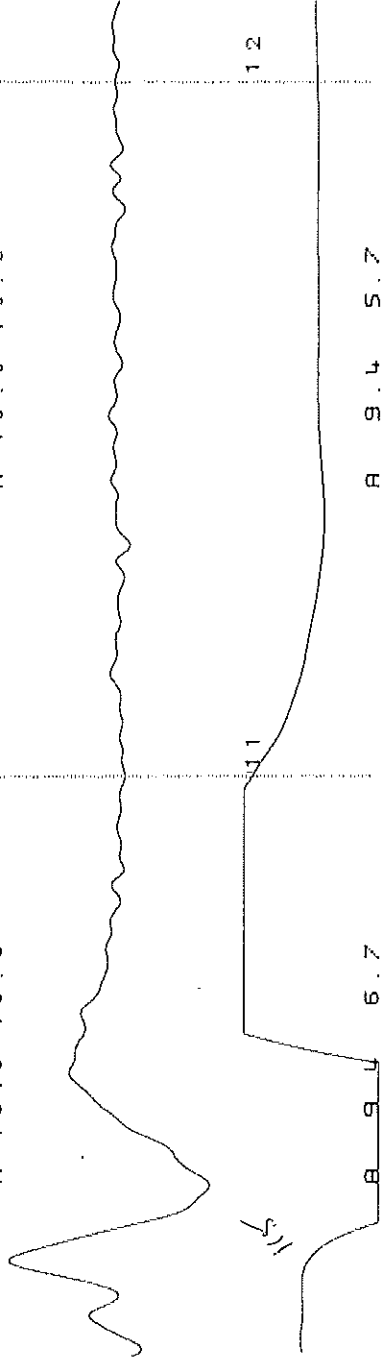
A 10.0 7.4



A 9.4 5.3      A 9.4 6.2      A 9.4 5.9      A 10.0 9.5      A 10.0 7.4      A 10.0 9.5      A 9.4 4.1

OMETER COMPANY PHONE-940-767-4334

A 10.0 10.0



11

11

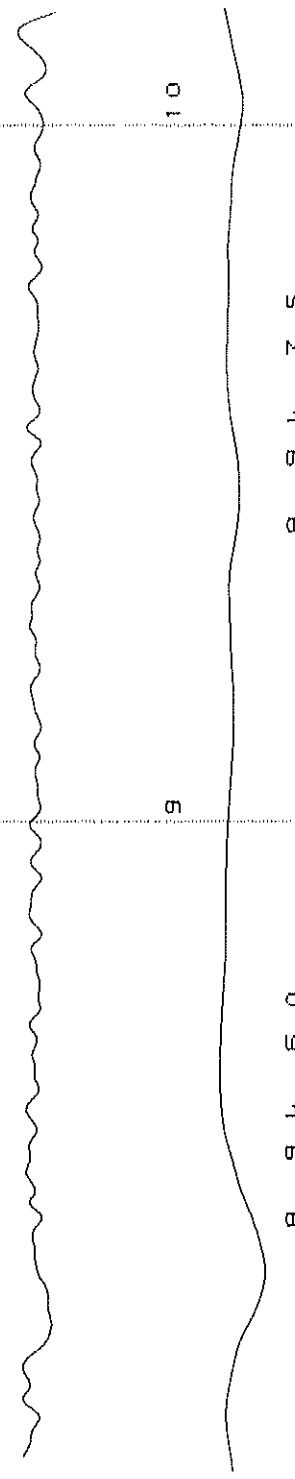
12

A 9.4 6.7

A 9.4 5.7

ECH

A 10.0 10.0



9

10

A 9.4 6.0

A 9.4 7.5

04/01/2026

Rich Pancake  
Murfin Drilling Co., Inc.  
250 N WATER STE 300  
WICHITA, KS 67202-1216

Re: Temporary Abandonment  
API 15-153-20209-00-00  
CAHOJ NE UNIT A 5-1  
SW/4 Sec.01-01S-34W  
Rawlins County, Kansas

Dear Rich Pancake:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/01/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/01/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"