

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

File Mode Option Tools Help

Acquire Mode
 Recall Mode

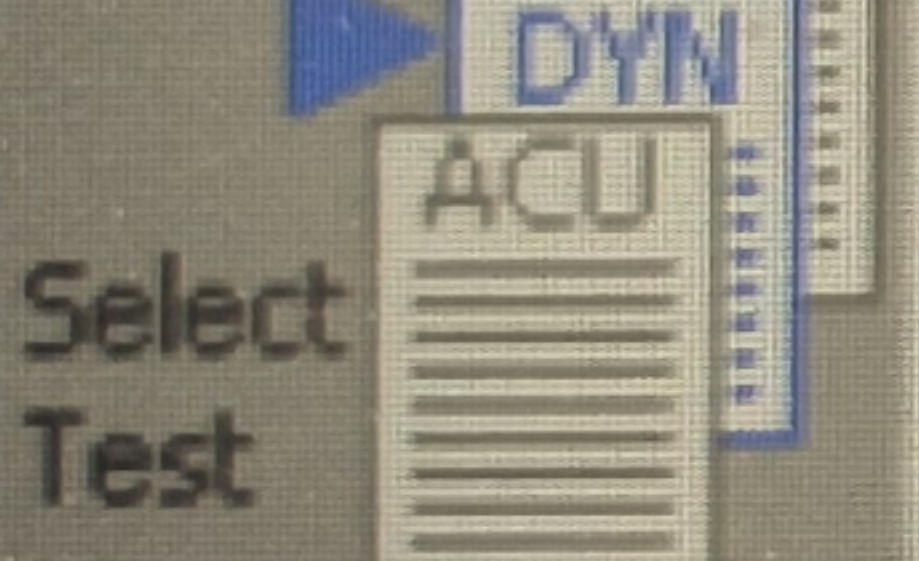
F2 Setup



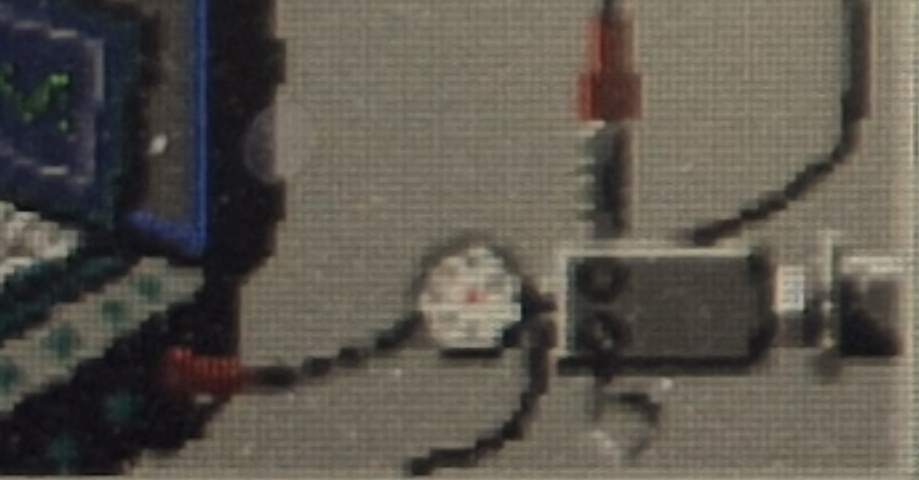
F3



F4



F5 Acquire Data



F6 Analyze



Select Liquid Level | Depth Determination | Casing Pressure SBHP | Collars |

Production		
	Current	Potential
Oil	<input type="text"/>	<input type="text"/> BBL/D
Water	<input type="text"/>	<input type="text"/> BBL/D
Gas	<input type="text"/>	<input type="text"/> Mscf/D

IPR Method

PBHP/SBHP

Producing Efficiency %

Fluid Densities		
Oil	<input type="text" value="40"/>	deg.API
Water	<input type="text" value="1.05"/>	Sp.Gr.H2O
Gas Gravity	<input type="text" value="0.72"/>	Air = 1

Acoustic Velocity ft/s

Casing Pressure psi (g)

Casing Pressure Buildup psi

min

Gas/Liquid Interface Pres. psi (g)

Liquid Level Depth MD ft

Tubing Intake Depth MD ft

TVD

Formation Depth MD ft

Well State:

Casing Gas Flow	<input type="text" value="61"/> Mscf/D
% Liquid	<input type="text" value="24"/>



Tubing Intake psi (g)

PBHP psi (g)

Reservoir Pressure (SBHP) psi (g)

Formation Submergence

Total Gaseous Liquid Column HT (TVD) ft

Equivalent Gas Free Liquid HT (TVD) ft

Comment

Acoustic Test

< Pg Up

Pg Dwn >

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/02/2026

Melissa Imler
Casillas Petroleum Corp
348 ROAD DD
SATANTA, KS 67870-8775

Re: Temporary Abandonment
API 15-081-21745-00-00
GROTH B 1
SW/4 Sec.32-29S-33W
Haskell County, Kansas

Dear Melissa Imler:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/02/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/02/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"