

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

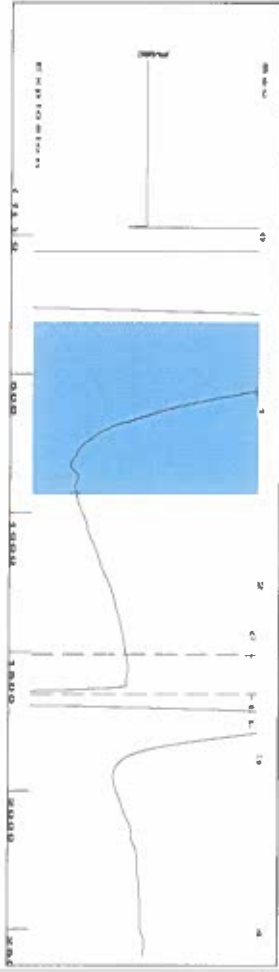
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

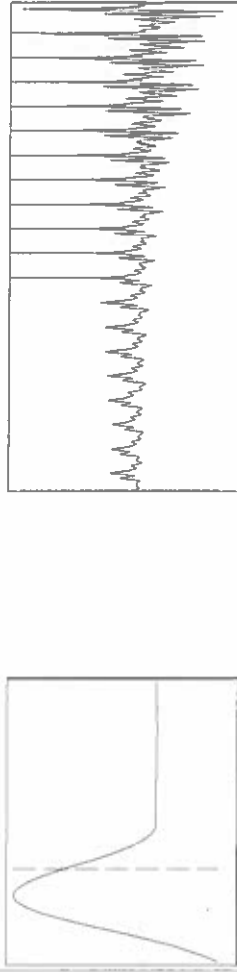
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: SUBLETTE Well: Hickman B-2 (acquired on: 03/26/26 11:32:09)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1262.95 ft/s Manual JTS/sec 19.9203

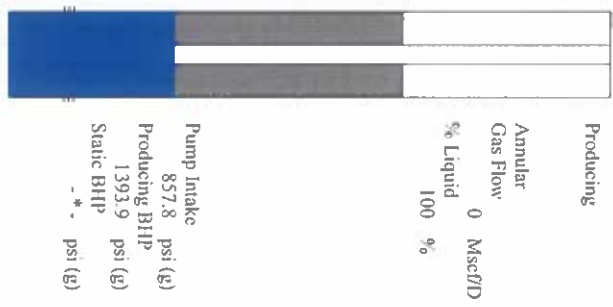
Time 2.631 sec
 Joints 52.1236 ft
 Depth 1652.32 ft



Analysis Method: Automatic

Group: SUBLETTE Well: Hickman B-2 (acquired on: 03/26/26 11:32:09)

Production	Potential	Casing Pressure	Producing
Oil -*- Water -*- Gas -*-	BBL/D BBL/D Mscf/D	1.0 psi (g) -0.020 psi	Annular Gas Flow 0 Mscf/D % Liquid 100 %
IPR Method PBHP/SBHP Production Efficiency 0.0	Vogel -*- Mscf/D	Gas/Liquid Interface Pressure 1.6 psi (g)	
Oil 40 deg API Water 1.05 Sp.Gr:H2O Gas 0.73 Sp.Gr:AIR	Liquid Level Depth 1652.32 ft		
Acoustic Velocity 1256.04 ft/s	Pump Intake Depth 4221.00 ft Formation Depth 5400.00 ft		
Formation Submergence Total Gaseous Liquid Column HT (TVD) Equivalent Gas Free Liquid HT (TVD)	2569 ft 2569 ft		
3/26/26			

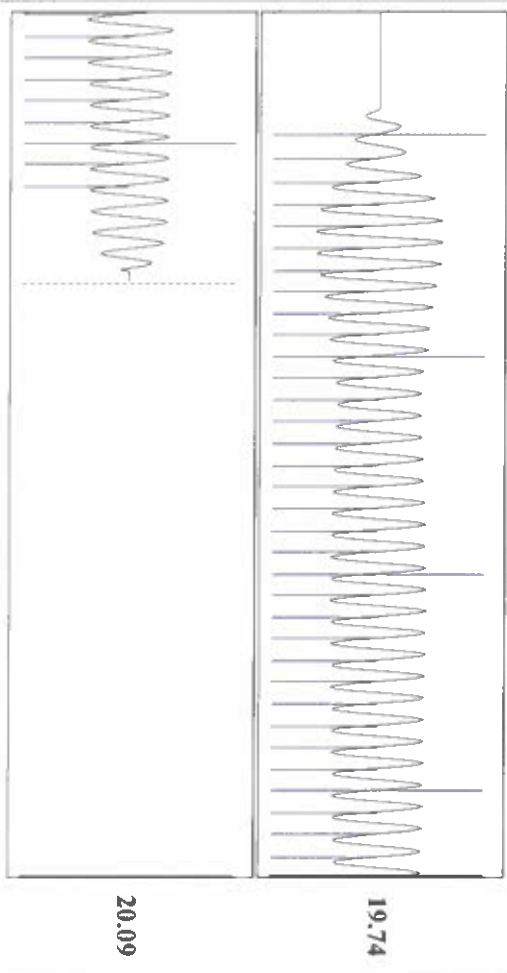


Group: SUBLETTE Well: Hickman B-2 (acquired on: 03/26/26 11:32:09)



Change in Pressure -0.02 psi PT14679
 Change in Time 0.50 min Range 0 - 1 psi

Group: SUBLETTE Well: Hickman B-2 (acquired on: 03/26/26 11:32:09)



Acoustic Velocity 1256.04 ft/s Joints counted 42
 Joints Per Second 19.8113 ft/sec Joints to liquid level 52.1236
 Depth to liquid level 1652.32 ft Filter Width 17.9203
 Automatic Collar Count Yes Time to 1st Collar 2.404

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/02/2026

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-39028-00-01
Hickman B 2
SE/4 Sec.28-30S-33W
Haskell County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 05/02/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1