

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: Office Name, Address, Phone. Rows for District Offices #1, #2, #3, and #4.

File Mode Option Tools Help

Acquire Mode
 Recall Mode

F2 Setup

F3

F4

F5 Acquire Data

F6 Analyze

Select Liquid Level	Depth Determination	Casing Pressure
Production		
Oil	Current Potential	
	0.0 BBL/D	
Water	0.0 BBL/D	
Gas	0.0 Mscf/D	

IPR Method Vogel

PBHP/SBHP 0.24

Producing Efficiency 90.7 %

Fluid Densities

Oil 40 deg.API

Water 1.05 Sp.Gr.H2O

Gas Gravity 1.21 Air = 1

Acoustic Velocity 768.317 ft/s

Pump Submergence

Total Gaseous Liquid Column HT (TVD) ft

Equivalent Gas Free Liquid HT (TVD) ft

Comment

Acoustic Test

SBHP

Casing Pressure 0.1 psi (g)

Casing Pressure Buildup -0.004 psi

0.50 min

Gas/Liquid Interface Pres. 2.1 psi (g)

Liquid Level Depth MD 3265.35 ft

Pump Intake Depth MD 2979.97 ft

TVD 2979.97

Formation Depth MD 2934.00 ft



Well State

Producing

Annular Gas Flow 0 Mscf/D

% Liquid 100

Pump Intake Pressure 1.9 psi (g)

PBHP 1.9 psi (g)

Reservoir Pressure (SBHP) 55.2 psi (g)

< Pg Up | Pg Dwn >

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/02/2026

Melissa Imler
Casillas Petroleum Corp
348 ROAD DD
SATANTA, KS 67870-8775

Re: Temporary Abandonment
API 15-071-20765-00-00
GIBSON 3
NW/4 Sec.35-17S-40W
Greeley County, Kansas

Dear Melissa Imler:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/02/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/02/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"