

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

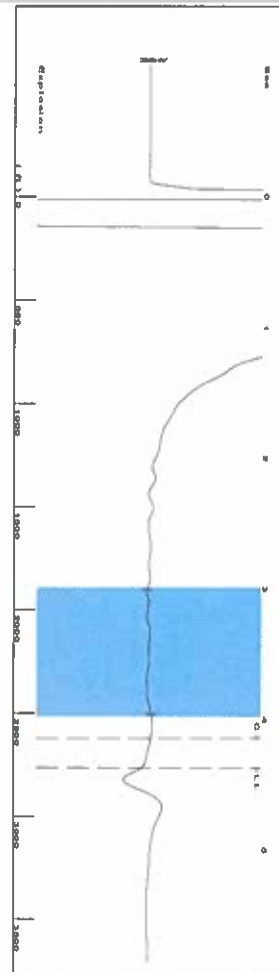
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.

Group: Merit Energy Company-Ulysses Well: King F-2 (acquired on: 03/17/26 13:35:22)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1252.96 ft/s Manual JTS/sec 19.7628
 Time 4.378 sec
 Joints 87.3332 Jts
 Depth 2768.46 ft

[3.0 to 4.0 (Sec)]



Analysis Method: Automatic

Group: Merit Energy Company-Ulysses Well: King F-2 (acquired on: 03/17/26 13:35:22)

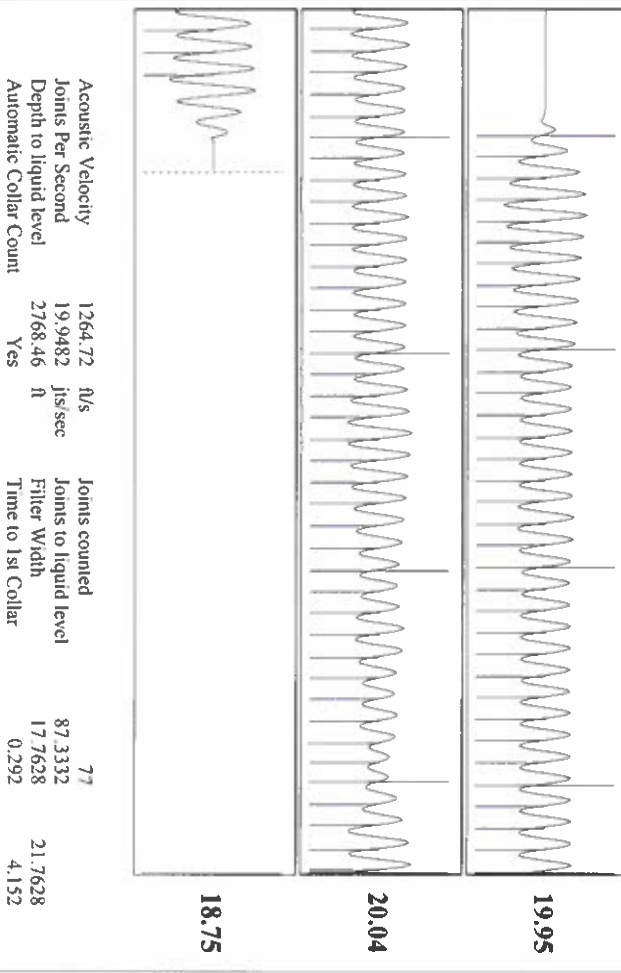
Production Current	Potential	Casing Pressure	Producing
Oil -*- BBL/D	-*- BBL/D	1.0 psi (g)	Annular Gas Flow
Water -*- BBL/D	-*- BBL/D	-0.0 psi	0 Mscf/D
Gas -*- Mscf/D	-*- Mscf/D	4.00 min	% Liquid 100 %
IPR Method Vogel	-*-	Gas/Liquid Interface Pressure 2.1 psi (g)	
PBH/PSBHP -*-		Liquid Level Depth 2768.46 ft	
Production Efficiency 0.0		Pump Intake Depth 2974.00 ft	
Oil 40 deg API		Formation Depth 2952.00 ft	
Water 1.05 Sp.Gr:H2O			
Gas 0.74 Sp.Gr:AIR			
Acoustic Velocity 1264.72 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) 206 ft			
Equivalent Gas Free Liquid HT (TVD) 206 ft			
3/17/26			

Group: Merit Energy Company-Ulysses Well: King F-2 (acquired on: 03/17/26 13:35:22)



Change in Pressure -0.03 psi
 Change in Time 4.00 min
 PT18865
 Range 0 - 2 psi

Group: Merit Energy Company-Ulysses Well: King F-2 (acquired on: 03/17/26 13:35:22)



Acoustic Velocity 1264.72 ft/s
 Joints Per Second 19.9482 Jts/sec
 Depth to liquid level 2768.46 ft
 Automatic Collar Count Yes
 Joints counted 77
 Joints to liquid level 87.3332
 Filter Width 17.7628
 Time to 1st Collar 0.292
 21.7628
 4.152

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/02/2026

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-067-20402-00-00
KING F 2
NE/4 Sec.06-29S-35W
Grant County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/02/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/02/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"