

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

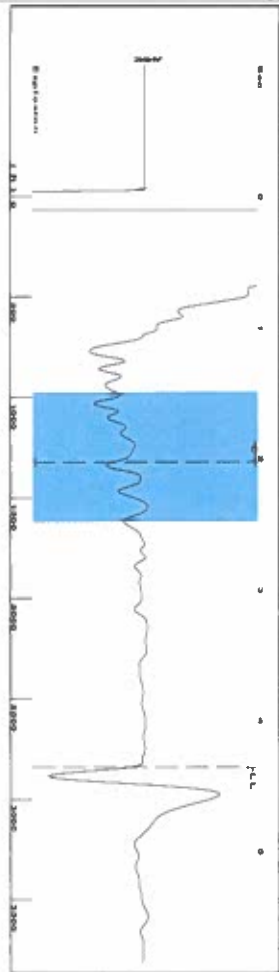
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

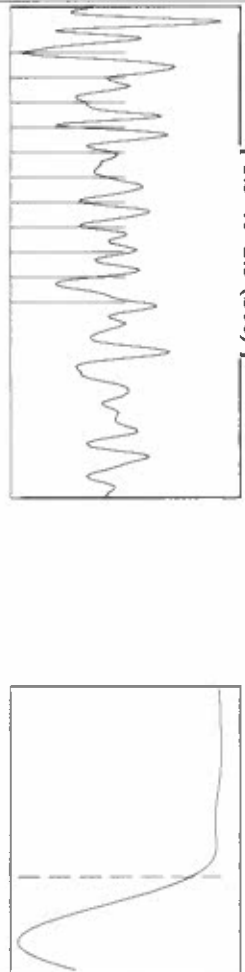
Map of Kansas with 4 numbered districts. Table with 3 columns: District Office Name, Address, Phone Number.

Group: Merril Energy Company-Ulysses Well: Davatz A-2 (acquired on: 03/17/26 15:35:37)



Filter Type: High Pass
 Manual Acoustic Vel: 1245.58 ft/s
 Automatic Collar Count: Yes
 Manual JTS/sec: 19.6464
 Time: 4.36 sec
 Joints: 89.589 Jts
 Depth: 2839.97 ft

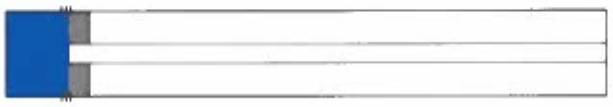
1.5 to 2.5 (Sec) |



Analysis Method: Automatic

Group: Merril Energy Company-Ulysses Well: Davatz A-2 (acquired on: 03/17/26 15:35:37)

Production	Potential	Casing Pressure	Producing
Current	BB/L/D	43.2 psi (g)	Annular
Oil	BB/L/D	Casing Pressure Buildup	Gas Flow
Water	BB/L/D	-0.0 psi	% Liquid
Gas	Msc/D	4.00 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	0.0	47.2 psi (g)	
Production Efficiency		Liquid Level Depth	
		2839.97 ft	
Oil	40 deg API	Pump Intake Depth	
Water	1.05 Sp.Gr. H2O	2971.00 ft	
Gas	0.70 Sp.Gr. AIR	Formation Depth	
		2985.00 ft	
Acoustic Velocity	1302.74 ft/s		



Formation Submergence: 131 ft
 Total Gaseous Liquid Column HT (TVD): 131 ft
 Equivalent Gas Free Liquid HT (TVD): 131 ft

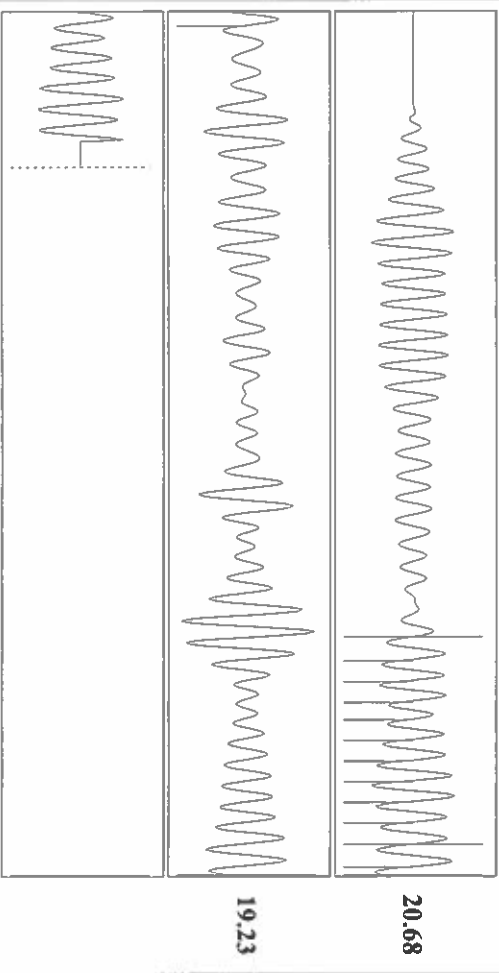
Pump Intake: 91.4 psi (g)
 Producing BHP: 97.8 psi (g)
 Static BHP: -

Group: Merril Energy Company-Ulysses Well: Davatz A-2 (acquired on: 03/17/26 15:35:37)



Change in Pressure: -0.03 psi
 Change in Time: 4.00 min
 PTT: 8865
 Range: 0 - 2 psi

Group: Merril Energy Company-Ulysses Well: Davatz A-2 (acquired on: 03/17/26 15:35:37)



Acoustic Velocity: 1302.74 ft/s
 Joints Per Second: 20.5479 jts/sec
 Depth to Liquid Level: 2839.97 ft
 Automatic Collar Count: Yes

Joints counted: 12
 Joints to liquid level: 89.589
 Filter Width: 17.6464
 Time to 1st Collar: 1.448
 21.6464
 2.032

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/02/2026

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-067-20522-00-00
DAVATZ A 2
NW/4 Sec.13-28S-35W
Grant County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/02/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/02/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"