

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2

3/26/26

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: SCOUT ENERGY PARTNERS **Well Name:** MILLER A1
Type Job: PLUG/PTA **AFE #:** 0

CASING DATA

Size:	5 1/2	Grade:	J55	Weight:	15.5
Casing Depths	Top: 0	Bottom:	0		
Drill Pipe:	Size: 0	Weight:	0		
Tubing:	Size: 2 3/8	Weight:	0	Grade: 0	TD (ft): 0
Open Hole:	Size: 0	T.D. (ft):	0		
Perforations	From (ft): 0	To: 0		Packer Depth(ft):	0

CEMENT DATA

Spacer Type:					
Amt.		Sks Yield		ft ³ /sk	Density (PPG)
LEAD:					Excess
Amt.		Sks Yield		ft ³ /sk	Density (PPG)
TAIL:	CLASS A 60/40/4				Excess
Amt.	180	Sks Yield	1.5	ft ³ /sk	Density (PPG) 13.51

WATER:

Lead:		gals/sk:		Tail:	7.5	gals/sk:	32	Total (bbls):	32
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Pump Trucks Used: 210-DP11

Bulk Equipment: 229 660-23

Disp. Fluid Type: FRESH Amt. (Bbls.) Weight (PPG): 8.3

Mud Type: Weight (PPG):

COMPANY REPRESENTATIVE: STAN **CEMENTER:** CHAD HINZ

TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
0800						ON LOC, SAFTEY MTG, R.U
0935		13			2	LOAD WELL
1001				52		HOLE FULL TOO H W/ TUBING
1038		30			2	LOAD WELL
1040				2		HOLE FULL TOO H W/ TUBING
1230		175			2	H2O SPACER
1237		214		4	2.2	MIX 30 SX @ 2164'
1243		78		8	2.3	DISPLACE
1246				6		SHUT DOWN, TOO H
1320		120			2	H2O SPACER
1326		170		5	2	MIX 50 SX @ 1050' W/ HULLS LAST 25SX
1332				13.35	2	DISPLACE
1336				1.5		SHUT DOWN, TOO H
1429		60			2	INJECTION RATE @ 370'
1433		66		5	2	START MIXING
1446				26		SHUT DOWN, CIRC CEMENT 100SX



www.quasarenergyservices.com

QUASAR ENERGY SERVICES, INC.

2/8/2026

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Gainesville, Texas 76240
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT | NITROGEN



BID #: 10977 AFE#/PO#: 0

TYPE / PURPOSE OF JOB: PLUG/PTA SERVICE POINT: Liberal, KS
 CUSTOMER: SCOUT ENERGY PARTNERS WELL NAME: MILLER A1
 ADDRESS: 14400 MIDWAY RD LOCATION: LAKIN, KS
 CITY: DALLAS STATE: TX ZIP: 75244 COUNTY: KEARNY STATE: KS

DATE OF SALE: 3/26/2026 Perforations: to

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
120	1000	L	Mile	Mileage - Pickup - Per Mile		
240	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$5.69	\$ 682.80
1	5622	L	Per Well	Pumping Service Charge -1	\$8.89	\$ 2,133.60
3	1020	L	Per Unit/HR	Wait - Per Unit Per Hour	\$2,361.56	\$ 2,361.56
					\$589.05	\$ 1,767.15

Subtotal for Pumping & Equipment Charges \$ 6,945.11

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
180	5638	L	Per Sack	Cement - Lite - A (LB)	\$24.01	\$ 4,321.80
2	5750	L	Per Gal	VSC Cement Defoamer Liquid	\$64.73	\$ 129.46
215	5840	L	Per Lb.	Gel (Bentonite)	\$0.37	\$ 79.55
50	5930	L	Per Lb.	Sugar	\$2.84	\$ 142.00
100	5862	L	Per Lbs	Cotton Seed Hulls	\$1.12	\$ 112.00

MANHOURS: 24 # WORKERS: 3 Subtotal for Material Charges \$ 4,784.81

WORKERS		TOTAL	\$
CHAD HINZ		DISCOUNT: 10.00%	DISCOUNT \$ 1,172.99
NOEL LEON		DISCOUNTED TOTAL \$ 10,556.93	
CARLOS IBARRA			

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE
 Signature: _____ Date: _____
 Print Name: _____

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.