

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 DARRAH OIL
 C/O JOHN JAY DARRAH JR
 PO BOX 2786
 WICHITA, KS 67201-2786

Invoice Date: 11/11/2025
 Invoice #: 0387346
 Lease Name: Sangster UP Unit
 Well #: 1-13
 County: Logan, Ks
 Job Number: WP6703
 District: Oakley

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
H-Plug	240.000	14.400	3,456.00
Wooden plug 8 5/8"	1.000	135.000	135.00
Light Eq Mileage	33.000	1.800	59.40
Heavy Eq Mileage	66.000	3.600	237.60
Ton Mileage	342.000	1.350	461.70
Depth Charge 3001'-4000'	1.000	2,025.000	2,025.00
Cement Blending & Mixing	240.000	1.260	302.40
Service Supervisor	1.000	247.500	247.50

Net Invoice 6,924.60
 Sales Tax: 442.08
Total 7,366.68

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



CEMENT TREATMENT REPORT

Customer: Darrah Oil Co	Well: Sangster UP Unit 1-13	Ticket: WP 6703
City, State:	County: Logan, KS	Date: 11/11/2025
Field Rep:	S-T-R: 13-14S-34W	Service: PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	4680 ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-Plug
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.42 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	60.7 bbls
Total Sacks:	240 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
1200pm			-	-	Arrive On Location
1220pm				-	Safety Meeting
1230pm				-	Rig Up
				-	Pipe At 2450'
1258pm	4.5	130.0	15.0	15.0	H2O Ahead
105pm	3.0	120.0	12.6	27.6	Cement Slurry 50sks H-Plug 13.8ppg
110pm	3.5	20.0	5.0	32.6	Displace 5bbls Water and 21bbls Mud
				32.6	Pipe at 1375'
159pm	4.0	110.0	15.0	47.6	H2O Ahead
203pm	3.5	120.0	25.2	72.8	Cement Slurry 100sks H-Plug 13.8ppg
213pm	2.3	20.0	10.0	82.8	Displace
					Pipe At 275'
303pm	4.0	70.0	15.0		H2O Ahead
308pm	3.5	30.0	12.6		Cement Slurry 50sks H-Plug 13.8ppg
312pm	3.0	20.0	1.0		Displace
					Pipe at 40' Top Out With Wooden Plug
357pm	2.5	50.0	2.5		Cement Slurry 10sks H-Plug 13.8ppg
400pm					Plug Down
					Rat Hole
401pm	2.5	40.0	7.5		Cement Slurry 30sks H-Plug 13.8ppg
410pm					Wash Up
425pm					Rig Down
445pm					Leave Location

CREW		UNIT	Average		
Cementer:	Spencer	958	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Cory	205	3.3 bpm	66 psi	121 bbls
Bulk #1:	Kale	242			
Bulk #2:					