

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 04
 Operator License No.: 6113 Name: Landmark Resources, Inc.
 Address 1: 4900 Woodway Dr.
 Address 2: Suite #880
 City: Houston State: TX Zip: 77056 + 1881
 Contact Person: Jeff Wood Phone: (713) 243-8550

API No.: 15-163-23924-00-00 Permit No.: _____
 SW - NE - SW - NW Sec. 13 Twp. 10 S. R. 19 East West
 _____ Feet from North / South Line of Section
1763
 _____ Feet from East / West Line of Section
969
 Lease: Vohs H.J. "B" Well No.: 10-13
 County: Rooks

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	_____	<u>8.625</u>	_____	<u>5.5</u>	_____	Size: <u>2.875</u>
Set at:	_____	<u>220</u>	_____	<u>3642</u>	_____	Set at: <u>3546</u>
Sacks of Cement:	_____	<u>150</u>	_____	<u>575</u>	_____	Type: _____
Cement Top:	_____	<u>0</u>	_____	<u>2420</u>	_____	
Cement Bottom:	_____	<u>220</u>	_____	<u>3442</u>	_____	

Packer Type: CIBP Set at: 3560

DV Tool Port Collar Depth of: 1428 feet with 400 sacks of cement TD (and plug back): 3650 feet depth

Zone of Injection Formation: _____ Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole: _____

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 39.18637 Long: 099.39714 Date Acquired: 04/02/2026

Type MIT: _____ MIT Reason: TA

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>	_____	_____	_____
Pressures: Set up 1	<u>310</u>	<u>310</u>	<u>310</u>	_____	_____	_____
Set up 2	_____	_____	_____	_____	_____	_____
Set up 3	_____	_____	_____	_____	_____	_____

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: 1

Test Date: 04/02/2026 Using: Rebel Tank Service Company's Equipment _____

The zone tested for this well is between 0 feet and 3560 feet.

The test results were verified by operator's representative:

Name: _____ Title: _____ Phone: (____) _____

KCC Office Use Only	State Agent: <u>Pat Bedore</u>	Title: <u>E.C.R.S.</u>	Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	The results were:	Remarks:	

04/03/2026

Jeff Wood
Landmark Resources, Inc.
4900 WOODWAY DR SUITE 880
HOUSTON, TX 77056-1881

Re: Temporary Abandonment
API 15-163-23924-00-00
VOHS H.J. "B" 10-13
NW/4 Sec.13-10S-19W
Rooks County, Kansas

Dear Jeff Wood:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/03/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/03/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"