

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Bowman Oil Company, a General Partnership
Well Name	DE YOUNG 4
Doc ID	1930557

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1460	1480	Cedar Hill	

**WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY**

DESCRIPTION OF WELL AND LEASE
 Operator: license # 6931
 name Bowman Oil Company
 address P. O. Box 17 Codell, Ks 67630
 City/State/Zip

Operator Contact Person Don Bowman
 Phone 913-434-2304

Contractor: license #
 name Bill's Well Service

Wellsite Geologist None - old hole
 Phone

PURCHASER Mobil Oil Co.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
 Operator C-G Drilling
 Well Name DeYoung
 Comp. Date 7/3/52 Old Total Depth 3900

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Spud Date	Date Reached TD	Completion Date
11/20/84	11/26/84	11/30/84

Total Depth 1700' PBTD 1624'
 Amount of Surface Pipe Set and Cemented at 148.73 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1624' feet
 (Cement plug from 1700-1624'
 alternate 2 completion, cement circulated
 from 1700 feet depth to surface w/ 725 SX cmt

County Graham APE # 15-065-01, 005-30

SE NW SW Sec 35 Twp 9 Rge 21 West

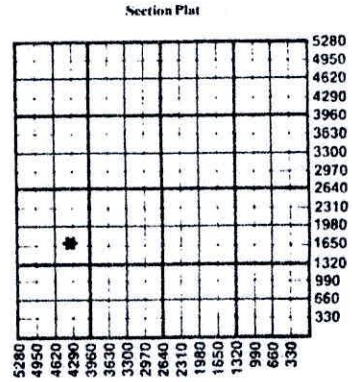
(location) 1650 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

Lease Name DeYoung Well # 4

Field Name DeYoung

Producing Formation Cedar Hill

Elevation: Ground 2294 KB



WATER SUPPLY INFORMATION

Source of Water:
 Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge East West

Other (explain) OWS, Inc.
 (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #
 Applied for

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

If requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Louis D. Bowman
 Title Partner Date 1/11/85

Subscribed and sworn to before me this 11th day of Jan 19 85

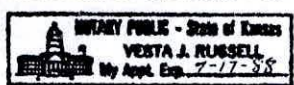
Notary Public Vesta J. Russell
 State Commission Expires 7-17-88

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)



Form ACO-1 (7-84)

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 26 1985
 CONSERVATION DIVISION
 Wichita, Kansas

Sec. 35, Twp. 9, Rge. 21

SIDE TWO

Operator Name Bowman Oil Company Lease Name DeYoung Well# 4 SEC35 TWP. 9S RGE. 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Original Drillers Log enclosed
 Washdown 0-1700' --Mud and cement

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12"	8 5/8"		148.73		125	
Production	7 7/8"	5 1/2"	14#	1624	20-20Pox	125	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	1460 - 1480 1 per foot	Jet - perf	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production	Producing method				
	<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) <u>SWD</u>				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented
 sold
 used on lease
None

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____

PRODUCTION INTERVAL

Dually Completed

**WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY**

DESCRIPTION OF WELL AND LEASE

Operator: license # 6931
 name Bowman Oil Company
 address P. O. Box 17 Codell, Ks 67630
 City/State/Zip

Operator Contact Person Don Bowman
 Phone 913-434-2304

Contractor: license #
 name Bill's Well Service

Wellsite Geologist None - old hole
 Phone

PURCHASER Mobil Oil Co.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
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 Well Name DeYoung
 Comp. Date 7/3/52 Old Total Depth 3900

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Drilling Method: Mud Rotary Air Rotary Cable

Spud Date	Date Reached TD	Completion Date
11/20/84	11/26/84	11/30/84

Total Depth	PBTD
1700'	1624'

in of Surface Pipe Set and Cemented at 148.73 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1624' feet

cement plug from 1700-1624'

alternate 2 completion, cement circulated

from 1700 feet depth to Surface w/ 725 SX cmt

County Graham API # 15-065-01,005
15-065-02572-000

SE NW SW Sec 35 Twp 9 Rge 21
 (location)

1650 Ft North from Southeast Corner of Sect
4290 Ft West from Southeast Corner of Sect
 (Note: locate well in section plat below)

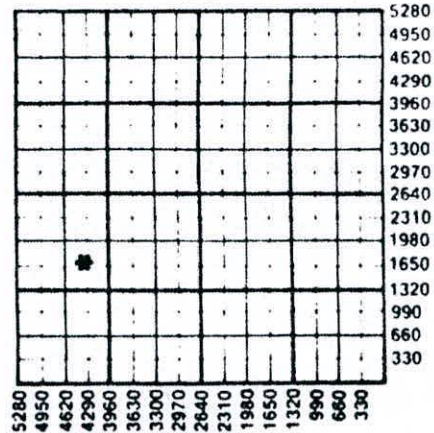
Lease Name DeYoung Well# 4

Field Name DeYoung

Producing Formation Cedar Hill

Elevation: Ground 2294 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of

Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge East West

Other (explain) OWS, Inc.
 (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #
 Applied for

MAR 31 1985
 State of Kansas
 WICHITA DIVISION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Operator Name: Bowman Oil Company, Lease Name DeYoung, Well # 4, SEC 35, TWP. 9S, R0E 21
 SIDE TWO
 71602

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached at level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken: Yes No
 Samples Sent to Geological Survey: Yes No
 Cores Taken: Yes No

Name: _____
 Top: _____
 Bottom: _____
 Formation Description: Log Sample

Original Drillers Log enclosed
 Washdown 0-1700' -- Mud and cement

TUBING RECORD
 size 2 3/8" set at 1152 packer at 1152
 Liner Run Yes No

Date of First Production: _____
 Producing method: flowing pumping gas lift Other (explain) SMD

Estimated Production Per 24 Hours: _____
 Oil _____ Gas _____ Water _____
 Gas-Oil Ratio _____ Gravity _____
 Bbls _____ MCF _____
 Bbls _____ CFPB _____

METHOD OF COMPLETION
 vented sold used on lease
 open hole other (specify) _____
 Dually Completed

Disposition of gas: _____
 Report all strings set - conductor, surface, intermediate, production, etc.

CASING RECORD
 new used

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12"	8 5/8"	58	118.73	20-20Poz	125	

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Gypsum Record
1	1160 - 1180 1 per foot	Jet - perf



**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS
CONSERVATION DIVISION**

AMENDMENT TO ADD 4 ½ LINER TO A PERMITTED DISPOSAL WELL

Oper. License #: 6931

Permit #: D-23,727

Operator: Bowman Oil Company

Well Name & No.: DeYoung # 4

Address: 805 Codell Rd

Location: 1650'FSL 4290'FEL

City: Codell

Sec. 35 TWP 9S RGE 21 (E) (W)

State: KS

County: Graham

Zip Code: 67663

Field Name: Cooper

Project Acreage: SW/4 of 35-9S-21W

After reviewing the operator's application to amend the well construction dated May 30th, 2017, for this Disposal Permit dated March 5th, 1985, the Conservation Division grants an amendment to the permit for the injection of produced saltwater or other fluids approved by the Conservation Division. The permitted well is subject to the specifications and requirements of this permit including any attachments or any attached amendments.

- The injection formation is known as the Cedar Hills.
- The depth of the permitted injection interval is from 1460' to 1480', (PF), (OH)
- The maximum authorized injection rate is 1000 barrels of fluid per day.
- The maximum authorized injection pressure is 0 PSIG.
- Authorized rates and pressures are subject to temporary or permanent modification during or as the result of any investigation conducted by Commission Staff.
- Attachment YES, NO.

Complete casing information is as follows:

	<u>SIZE</u>	<u>SEAT DEPTH</u>	<u>INTERVAL CEMENTED</u>	<u>SACKS CEMENT USED</u>
Surface	8.625"	149'	0' to 149'	255
Production	5.5"	1624'	0' to 1624'	725
Liner	4.5"	1442.5	0' to 1442.5'	110
Tubing	2.375"	1438'		

Packer type and setting depth: AD-1 set @ 1438'

In addition to the specific permit conditions and requirements set out above or on the attachment hereto, this permit is subject to all of the provisions of K.A.R. 83-3-400 et seq. Injection authority cannot be transferred without approval of the Conservation Division.

Date Amended: May 31, 2017


Director, Underground Injection Control
Conservation Division

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION TO AMEND INJECTION PERMIT**

Form U-8
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

- Salt Water Disposal
- Repressuring
- Other Enhanced Recovery

Permit Number: #D-23,727 API #15-065-01005-0002

4-BM

SW 1/4 Sec. 35 Twp. 9 S. R. 21 East West
 1591 Feet from North / South Section Line
 4288 Feet from East / West Section Line

Lease: DeYoung

Well #: #4 Salt Water Disposal 15-065-01,005-00-02

Graham County, Kansas

County, Kansas

Originally granted to: Bowman Oil Company

(All information above this line taken from the original permit)

Current Operator: License # 6931 Exp. 06/30/17 Contact Person: Louis "Don" Bowman or William F. Bowman

Company Name: Bowman Oil Company

(As listed on operator license)

Address: 805 Codell Road Codell, Kansas 67663

Phone: 785-434-2286

KCC WICHITA

MAY 30 2017

RECEIVED

It is requested that the (caption) (paragraph # N/A) of the original permit be amended as follows:

- A. Change the authorized injection pressure to: N/A psi maximum from the current permitted pressure of N/A psi.
- B. Change the authorized injection rate to: N/A bbl/day maximum from the current rate of N/A bbl/day.
- C. Add (N/A) or delete (N/A) the following leases/facilities supplying produced saltwater or other fluids approved by the Conservation Division.

	Company Name	Lease Name	Lease Description
1.	<u>Bowman Oil Company</u>	<u>DeYoung</u>	<u>10 acres around #4 SWD</u>
2.			<u>#4-SE NW SW &</u>
3.			<u>10 acres around #2 Producer</u>
4.			<u>#2-C E2 SW SW</u>
5.			<u>of S35-T9S-R21W of</u>
6.			<u>Graham County, Kansas</u>
7.			
8.			

(Attach additional sheets if necessary)

- D. Change the permit by: (N/A) add the following repressuring wells: N/A ;
 (N/A) change the injection formation; or () change well construction; or (N/A) other:

"NEW SCHEMATIC'S"

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

Paid \$100.00
CK 37468
5/30/17

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

May 30, 2017

DON BOWMAN
DON BOWMAN OIL COMPANY
805 CODELL ROAD
CODELL KS 67663

RE: **Application to Amend Injection Permit
(Request to Change Well Construction)**
D-23,727
DeYoung #4 Salt Water Disposal
Sec. 35-09S-21W
Graham County

Dear Mr. Bowman:

This letter is to confirm that we received the above referenced amendment application in the KCC Central Office on May 30, 2017.

Should you have **any questions** regarding the application, please do not hesitate to **contact Brandon Milner at b.milner@kcc.ks.gov or 316-337-6216.**

Sincerely,

Cindy Metcalf
UIC/Production Department

Cc: Brandon Milner
file

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR INJECTION WELL**

Form U-1
July 2014
**Form must be Typed
Form must be Signed
All blanks must be Filled**

Disposal

Enhanced Recovery: Repressuring
 Waterflood
 Tertiary

Date: May 25, 2017

Operator License Number: 6931

Operator: Bowman Oil Company

Address: 805 Codell Road
Codell, Kansas 67663

Contact Person: Louis "Don" Bowman or William F. Bowman

Phone: 785-434-2286

Email: bowmanoil@ruraltel.net

Permit Number: #D-23,727

API Number: #15-065-01005-0002

Well Location

SE - NW - SW Sec. 35 Twp. 9 S. R. 21 E W

1591 feet from N / S Line of Section

4288 feet from E / W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

Lease Description: 10 acres around #4 SWD - SE NW SW &
10 acres around #2 Producer - C E2 SW SW

Lease Name: DeYoung Well Number: #4 SWD

Field Name: Cooper

County: Graham County, Kansas

Deepest Usable Water

Formation: Dakota

Depth to Bottom of Formation: 925'

Check One: Old Well Being Converted Newly Drilled Well Well to be Drilled **New Schematics**

Surface Elevation: 2297 K6 feet Well Total Depth: 1700 feet Plug Back Depth: 1624 feet

Datum of top of injection formation: -837 feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
<u>Cedar Hills</u>	<u>1460' / 1480'</u>	<u>Perforations</u> at <u>1460'</u> to <u>1480'</u>	<u>feet</u>
_____	_____ / _____	_____ at _____ to _____	_____ feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
<u>1. Bowman Oil Company</u>	<u>DeYoung</u>	<u>10 acres around SWD</u>	<u>#4 - SE NW SW</u>
<u>2. _____</u>	<u>_____</u>	<u>10 acres around Produ</u>	<u>#2 - C E2 SW SW</u>
<u>3. _____</u>	<u>_____</u>	<u>all in S35-T9S-R21W of</u>	<u>Graham County, Kansas</u>

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
<u>1. Arbuckle</u>	<u>3844' to 3850'</u> feet	<u>N/A</u> mg/l
<u>2. _____</u>	<u>_____ to _____</u> feet	<u>N/A</u> mg/l
<u>3. _____</u>	<u>_____ to _____</u> feet	<u>N/A</u> mg/l

Maximum Requested Liquid Injection Rate: 1000 bbls / day; or

Maximum Requested Gas Injection Rate: N/A scf / day. Type of Gas: N/A

Maximum Requested Injection Pressure: 0 (Gravity) psig

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

*mailed
5-26-2017
complete info in file*

Well Completion

Type: Tubing & Packer Packerless Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size	N/A	8.625	5.5	4.5	2.375
Setting Depth	N/A	149'	1624'	1442.5'	1438'
Amount of Cement	N/A	255 sacks	725 sacks	110 sacks	Sealtite
Top of Cement	N/A	0 (Surface)	0 (Surface)	(See Cement Ticket)	
Bottom of Cement	N/A	149'	1624'	1442.5'	

If Alternate II cementing, complete the following:

Perforations ~~Set at~~ 1624 PBD feet, cemented to Surface feet with 725 sacks sx.

Tubing: Type 2.375 Sealtite Tubing Grade J-55 / 8 rd API Tubing

Packer: Type 4 1/2" x 2 3/8" AD1 New Sealtite SL Packer Depth set at 1438'

Annulus Corrosion Inhibitor: Type N/A Concentration N/A

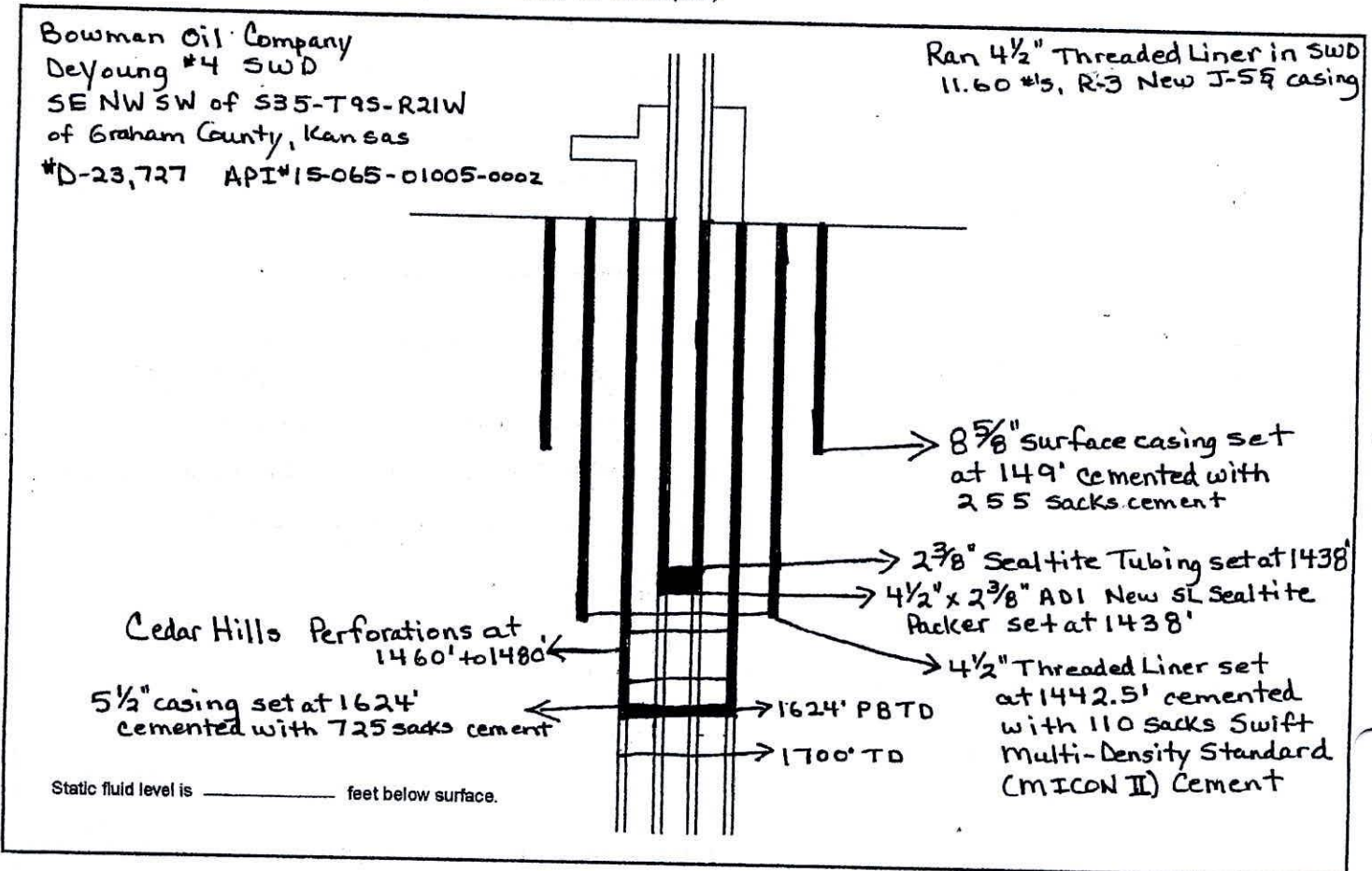
List Logs Enclosed: Cement Bond Log 11/08/1984 on KCC File (Walters Digital Library)

Perforations 1460'-1480' Ran 4 1/2" liner in #4 SWD, Set Cement Plug 1700'-1624', 5 1/2" Composite Plug at 1457'

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

"NEW SCHEMATIC'S"



**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION TO AMEND INJECTION PERMIT**

Form U-8
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

- Salt Water Disposal
- Repressuring
- Other Enhanced Recovery

Permit Number: #D-23,727 API #15-065-01005-0002

SW 1/4 Sec. 35 Twp. 9 S. R. 21 East West

1591 Feet from North / South Section Line

4288 Feet from East / West Section Line

Lease: DeYoung

Well #: #4 Salt Water Disposal

Graham County, Kansas County, Kansas

Originally granted to: Bowman Oil Company

(All information above this line taken from the original permit)

Current Operator: License # 6931 Contact Person: Louis "Don" Bowman or William F. Bowman

Company Name: Bowman Oil Company
(As listed on operator license)

Address: 805 Codell Road Codell, Kansas 67663

Phone: 785-434-2286

Requested that the (option) (paragraph # N/A) of the original permit be amended as follows:

- A. Change the authorized injection pressure to: N/A psi maximum from the current permitted pressure of N/A psi.
- B. Change the authorized injection rate to: N/A bbl/day maximum from the current rate of N/A bbl/day.
- C. Add (N/A) or delete (N/A) the following leases/facilities supplying produced saltwater or other fluids approved by the Conservation Division.

	Company Name	Lease Name	Lease Description
1.	<u>Bowman Oil Company</u>	<u>DeYoung</u>	<u>10 acres around #4 SWD</u>
2.			<u>#4-SE NW SW &</u>
3.			<u>10 acres around #2 Producer</u>
4.			<u>#2-C E2 SW SW</u>
5.			<u>of S35-T9S-R21W of</u>
6.			<u>Graham County, Kansas</u>
7.			
8.			

(Attach additional sheets if necessary)

- D. Change the permit by: (N/A) add the following repressuring wells: N/A ;
(N/A) change the injection formation; or () change well construction; or (N/A) other:

"NEW SCHEMATIC'S"

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

Offset Operators, Unleased Mineral Owners and Landowners

Form U-8

(Attach additional sheets if necessary)

Name Bowman Oil Company - DeYoung Lease Legal Description of Leasehold 10 acres around each well, #4 SWD in SE NW SW, & #2 Producer in C E2 SW SW of S35-T9S-R21W of Graham County, Kansas

(See Attached Sheet for List)

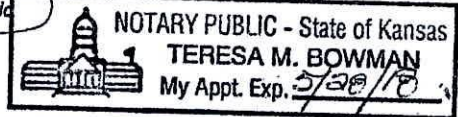
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Connie J Austin
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 26th day of May, 2017

Teresa M. Bowman
Notary Public

My Commission Expires: 05/28/18



Instructions for Form U-8

Application to Amend Injection Permit

1. All requested changes in injection authority must be submitted with this form.
2. Complete the top portion, (side 1) of the form with the information requested for the pilot well, as shown on the original order or permit.
3. Complete the current operator information, listing the license number, current name and address, contact person and phone number.
4. Fill in the type of change or amendment desired. Leave blank any sections not applicable.
5. For amendments adding additional input wells to enhanced recovery permits, the following information must be submitted in addition to pages 1 and 2 of form U-8:
 - a) pages 1 and 2 of form U-1
 - b) an updated map, showing the new well(s) and all existing wells; page 4 of the form U-1.
 - c) a complete log of the well(s) to be added;
 - d) verification of cement (cement tickets, bond log, etc.)
6. Attach Affidavit of Notice Served, page 5 of form U-1.
7. Attach Affidavit of Publication from the official county newspaper.
8. This form must be signed by the applicant or an authorized agent. A notarization of the signature is required.
9. All applicable fees must accompany this application.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

April 08, 2026

Donald Bowman
Bowman Oil Company, a General Partnership
606 CEDAR ST
CODELL, KS 67663-1000

Re: Plugging Application
API 15-065-01005-00-03
DE YOUNG 4
SW/4 Sec.35-09S-21W
Graham County, Kansas

Dear Donald Bowman:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after October 05, 2026. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The October 05, 2026 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 4