KOLAR Document ID: 1930361

***Notice:*** *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

# WELL PLUGGING RECORD

**K.A.R. 82-3-117**

**Form CP-4**
March 2009
**Type or Print on this Form**
**Form must be Signed**
**All blanks must be Filled**

OPERATOR: License #: 6988
Name: Richard E. Smith Trust dba Smith Oil Operations
Address 1: 410 N. ADAMS
Address 2: PO BOX 550
City: HUTCHINSON State: KS Zip: 67504 + 0550
Contact Person: DALE R. OHL
Phone: ( 620 ) 663-6622

Type of Well: *(Check one)* ☐ Oil Well ☑ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☐ Yes ☑ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
MISS Depth to Top: 3798 Bottom: 3889 T.D. 3960
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-185-22920-00-00
Spot Description:
SE - NW - SE - NW Sec. 25 Twp. 24 S. R. 11 ☐ East ☑ West
3364 Feet from ☐ North / ☑ South Line of Section
3313 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Stafford
Lease Name: MCCOMB B Well #: 1
Date Well Completed: 08/08/1993
The plugging proposal was approved on: 02/13/2026 *(Date)*
by: ERIC MACLAREN *(KCC **District** Agent's Name)*
Plugging Commenced: 02/27/2026
Plugging Completed: 03/02/2026

Show depth and thickness of all water, oil and gas formations.

| *Oil, Gas or Water Records* | | *Casing Record (Surface, Conductor & Production)* | | | |
|---|---|---|---|---|---|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| MISS | GAS | Surface | 10.75 | 257 | 0 |
| | | Production | 5.50 | 3957 | 0 |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

PERFORATED CASING AT 600'. PUMPED 35 SACKS AT 3800'. ATTEMPTED TO CIRCULATE CEMENT FROM 600', PUMPED 200 SACKS, NO CIRCULATION, JUST A SLIGHT BLOW. SHUT DOWN OVER WEEKEND, TAGGED CEMENT AT 280', CIRCULATED CEMENT FROM 280', TOOK 50 SACKS. TIED ON TO SURFACE PIPE AND PUMPED 10 SACKS, PRESSURED UP TO 500#, TOPPED OFF WITH 5 SACKS. PLUGGING COMPLETED.

Plugging Contractor License #: 31529 Name: Mike's Testing & Salvage, Inc.
Address 1: PO BOX 467 Address 2:
City: CHASE State: KS Zip: 67524 + 0467
Phone: ( 620 ) 938-2943
Name of Party Responsible for Plugging Fees: SMITH OIL OPERATIONS
State of KANSAS County, RENO , ss.
DALE R. OHL ☑ Employee of Operator or ☐ Operator on above-described well,
*(Print Name)*
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

HALLIBURTON LOGGING SERVICES, INC.

# CORAL

COMPANY HONEY OIL COMPANY,
WELL MCCOMB B-1
FIELD ZENITH-PEACE CREEK
COUNTY STAFFORD STATE KS

COMPANY HONEY OIL COMPANY, INC.

WELL MCCOMB B-1

FIELD ZENITH-PEACE CREEK

COUNTY STAFFORD STATE KS

API NO 15-185-22,920

LOCATION 50FT N AND 50FT W OF C SE NW

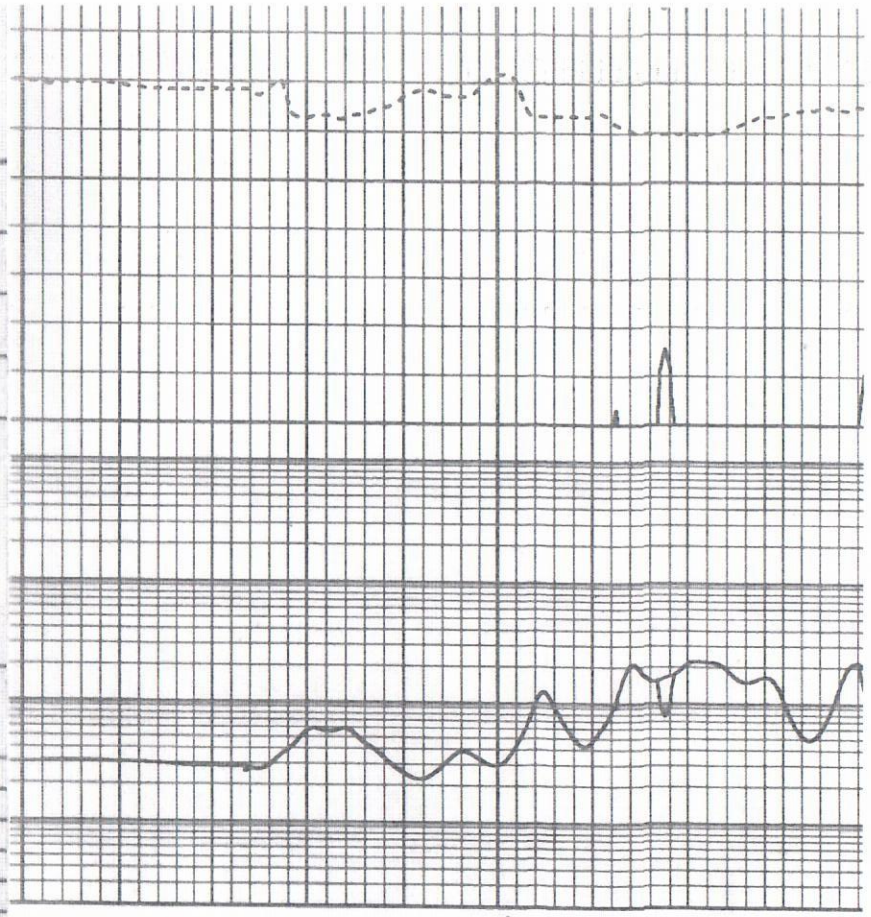
SECT 21 TWP 24W RGE 11W

OTHER SERVICES
SDL/DSN
DIL
FF-MSG
CORAL

PERMANENT DATUM G.L. ELEV. 1767
LOG MEASURED FROM K.B. 9 FT.ABOVE PERM DATUM
DRILLING MEASURED FROM K.B.

ELEV.:K.B. 1776
D.F. N.A.
G.L. 1767

| | | | | |
|---|---|---|---|---|
| DATE | 8/7/93 | | | |
| RUN NO. | ONE | | | |
| DEPTH-DRILLER | 3960 | | | |
| DEPTH-LOGGER | 3957 | | | |
| BTM. LOG INTER | 3897 | | | |
| TOP LOG INTER | 3100 | | | |
| CASING DRILLER | 10.75@257 | @ | @ | @ |
| CASING-LOGGER | 257 | | | |
| BIT SIZE | 7 7/8 | | | |
| TYPE FLUID IN HOLE | LOW SOLIDS | | | |
| DENS. : VISC. | 9.3 :45 | : | : | : |
| PH : FLUID LOSS | 10.0 :8.8 | : | : | : |
| SOURCE OF SAMPLE | FLOWLINE | | | |
| RM @ MEAS. TEMP. | 0.72 @81 | @ | @ | @ |
| RMF @ MEAS. TEMP. | 0.63 @80 | @ | @ | @ |
| RMC @ MEAS. TEMP. | 0.96 @80 | @ | @ | @ |
| SOURCE RMF:RMC | MEAS.:MEAS. | : | : | : |
| RM @BHT | 0.51 @116 | @ | @ | @ |
| TIME SINCE CIRC. | | | | |
| TIME ON BOTTOM | | | | |
| MAX. REC TEMP. | 116 @T.D. | @ | @ | @ |
| EQUIP.: LOCATION | 51299:GT. B | : | : | : |
| RECORDED BY | BARB | | | |
| WITNESSED BY | MR WILLIAMS | | | |



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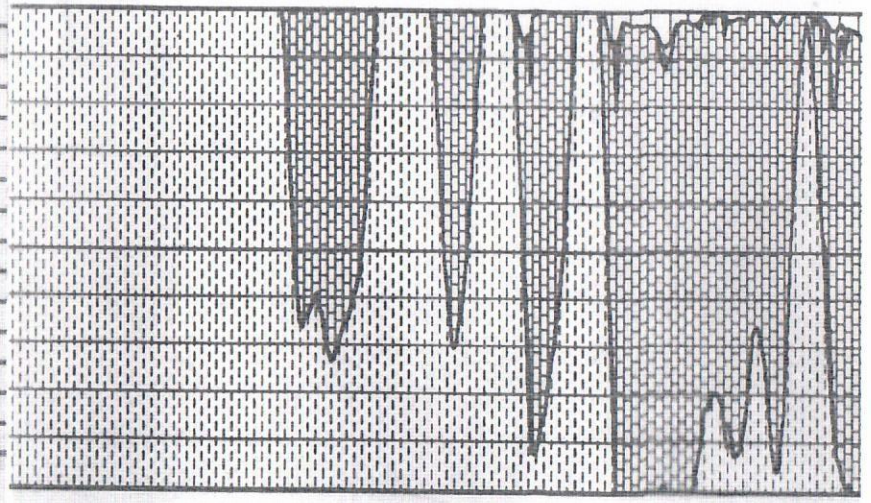

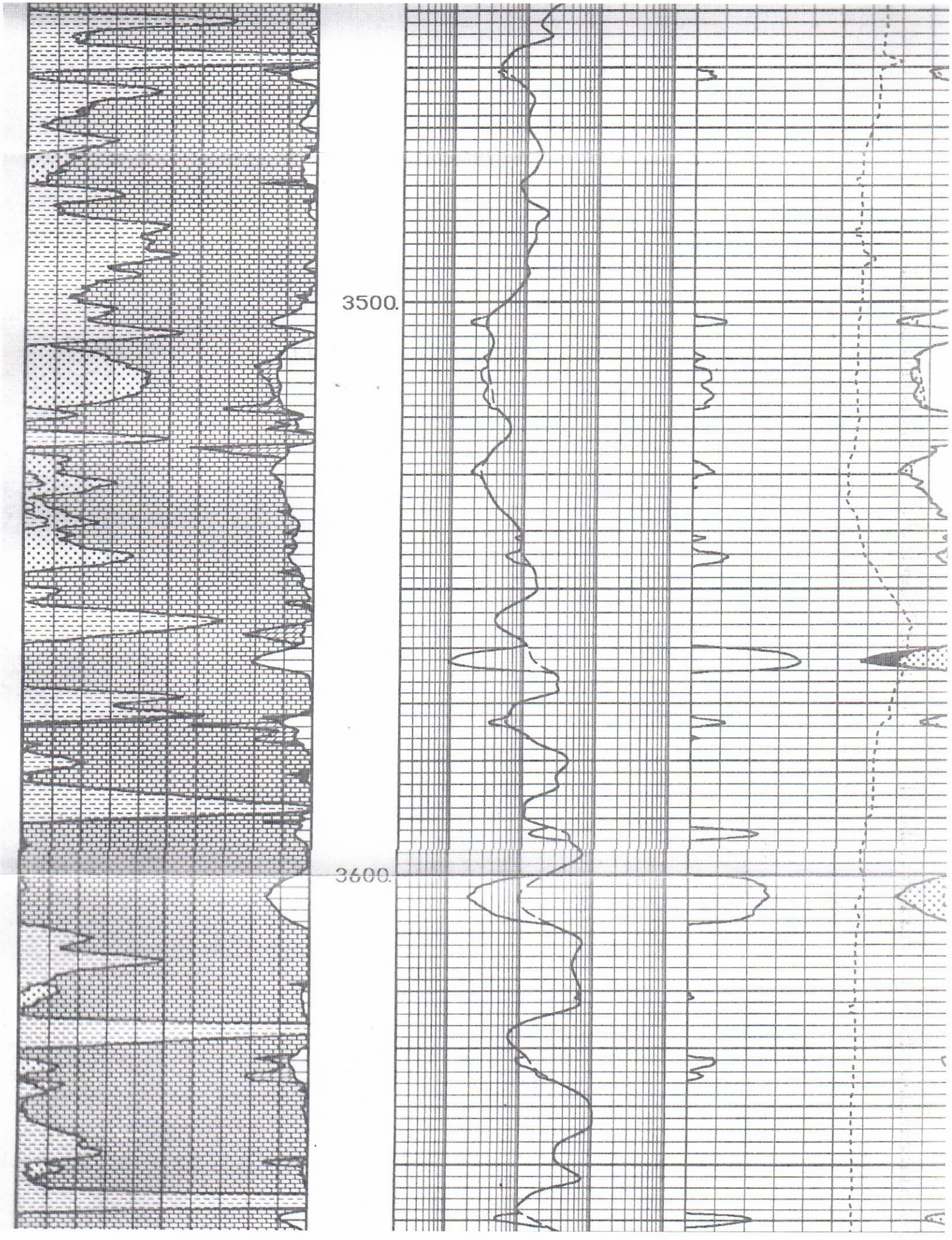
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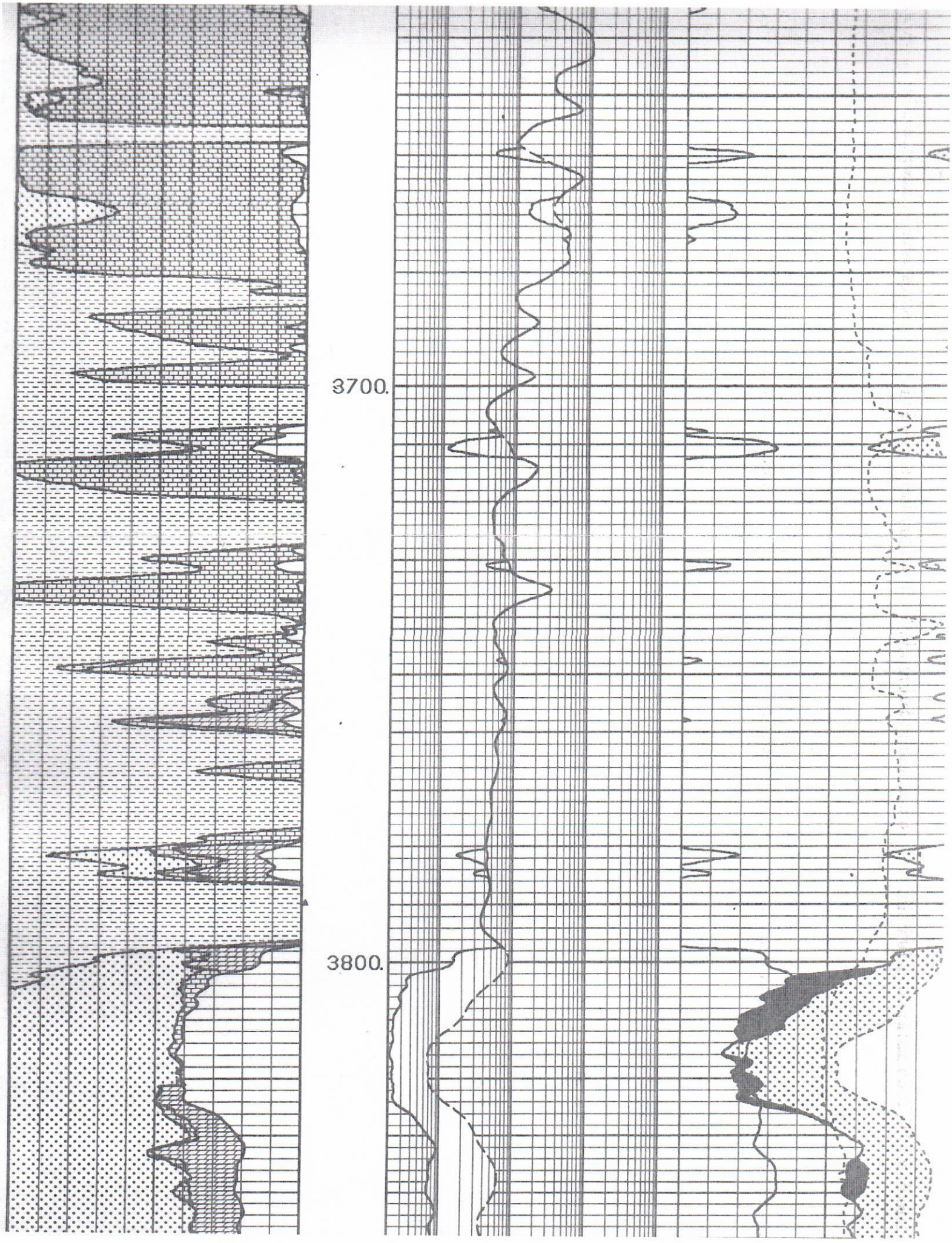
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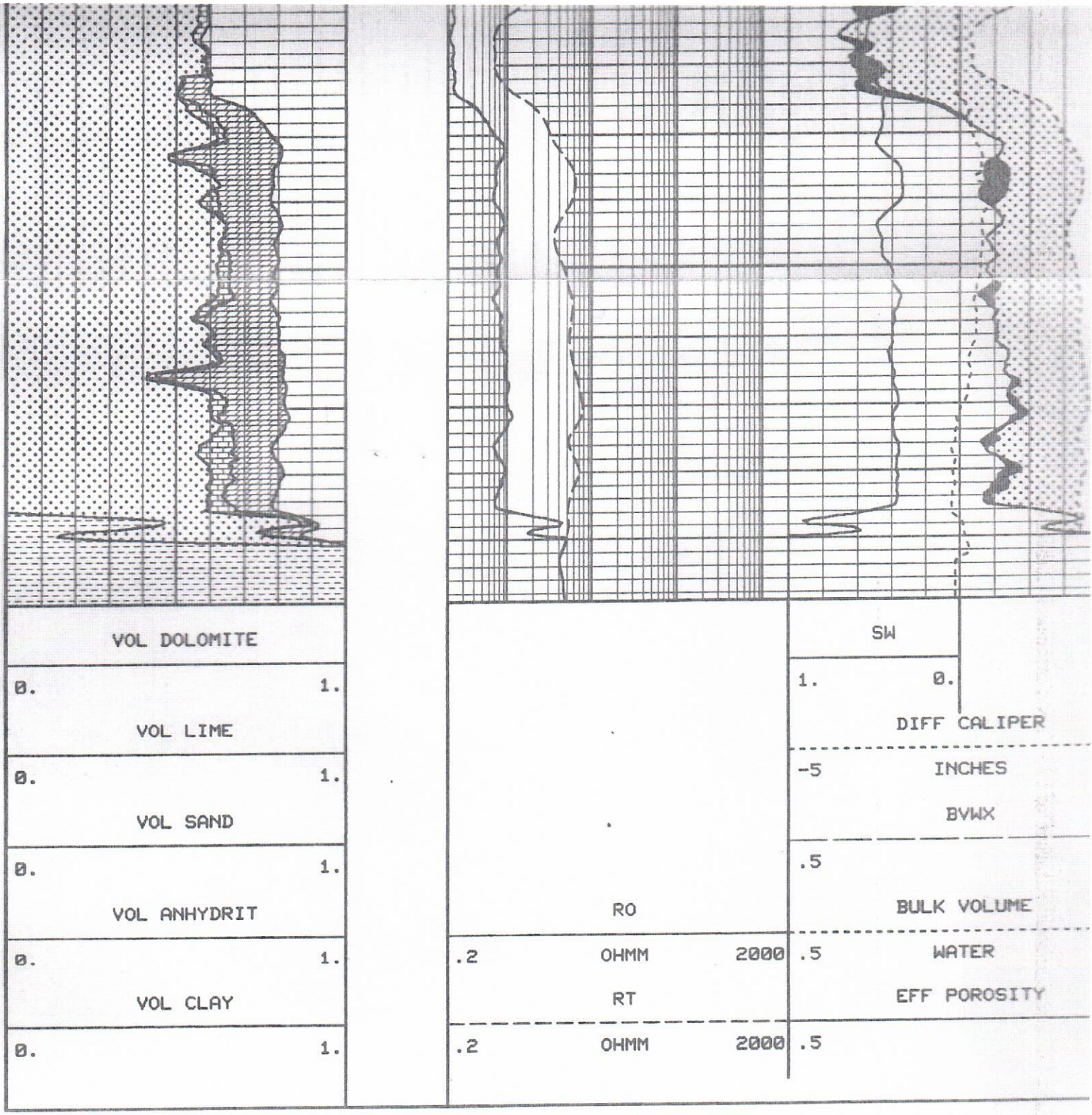


CURRENT PLS-II PARAMETER VALUES

DATE: 7-AUG-1993 23:55:03

| MNEMONIC | DESCRIPTION | VALUE |
|---|---|---|
| AGECOR | SHALE VOLUME AGE CORRECTION | LINE |
| STEIBR | STEIBER COEFFICIENT | 3.00 |
| [illegible] | MAXIMUM NEUTRON POROSITY | 1.00 |

COPELAND
Acid & Cement

# TREATMENT REPORT

Acid Stage No. _____

Date 3/2/2026 District GB F.O. No. C-61377
Company SMITH OIL
Well Name & No. MCCOMB B-1
Location _____ Field _____
County _____ State KS

Casing: Size 5 1/2 Type & Wt. _____ Set at _____ ft.
Formation: _____ Perf. _____ to _____
Formation: _____ Perf. _____ to _____
Formation: _____ Perf. _____ to _____
Liner: Size _____ Type & Wt _____ Top at _____ ft Bottom at _____ ft.
Cemented: Yes Perforated from _____ ft. to _____ ft.
Tubing: Size & Wt. 2 7/8 Swung at _____ ft.
Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

| Type Treatment: | Amt. | | Type Fluid | Sand Size | Pounds of Sand |
|---|---|---|---|---|---|
| Bkdown | | Bbl./Gal. | | | |
| | | Bbl./Gal. | | | |
| | | Bbl./Gal. | | | |
| | | Bbl./Gal. | | | |
| Flush | | Bbl./Gal. | | | |

Treated from _____ ft. to _____ ft. No. ft. 0
from _____ ft. to _____ ft. No. ft. 0
from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 318 Sp. _____ Twin _____
Auxiliary Equipment 327
Personnel GREG JON
Auxiliary Tools _____

Plugging or Sealing Materials: Type _____
_____ Gals. _____ lb.

Company Representative MIKE KELSO Treater GREG CURTIS

| TIME | PRESSURES | | Total Fluid Pumped | |
|---|---|---|---|---|
| a.m./p.m. | Tubing | Casing | | |
| 8:00 | | | | ON LOCATION 2/27/2026 |
| | | | | |
| | | | | PUMP 35 SKS @ 3800' |
| | | | | |
| | | | | ATTEMPT TO CIRCULATE CEMENT FROM 600', PUMPED 200 SKS, NO |
| | | | | CIRCULATION, JUST A SLIGHT BLOW |
| | | | | |
| | | | | TAG ON MONDAY |
| | | | | |
| 10:45 | | | | DISMISSED FOR THE DAY |
| | | | | |
| 8:30 | | | | ON LOCATION 3/2/2026 |
| | | | | |
| | | | | TAGGED @ 280' |
| | | | | |
| | | | | CIRCULATE CEMENT FROM 280', TOOK 50 SKS |
| | | | | |
| | | | | TIED ON TO SURFACE PIPE AND PUMPED 10 SKS, PSI TO 500# |
| | | | | |
| | | | | TOPPED OFF WITH 5 SKS |
| | | | | |
| 10:00 | | | | JOB COMPLETE |
| | | | | THANK YOU!!! |