

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

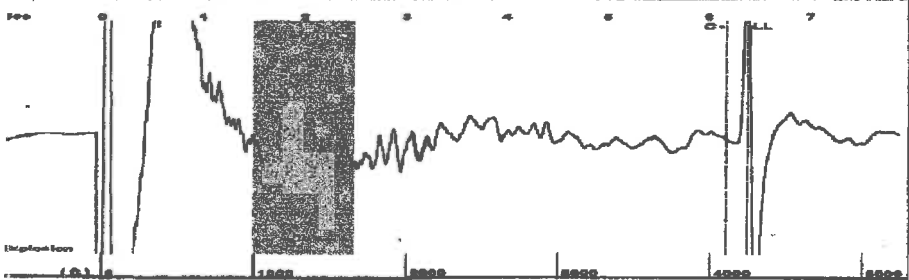
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

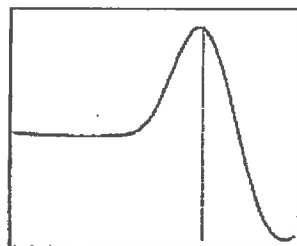
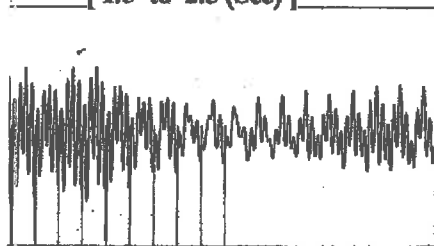
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: Belpre Well: Lunz A 4-21 (acquired on: 03/30/26 12:28:15)



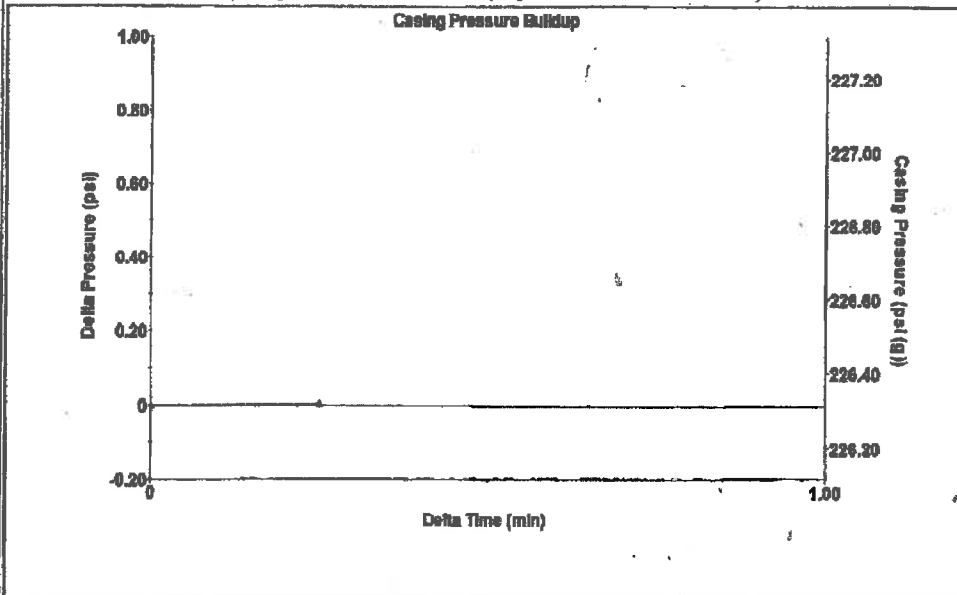
Type	High Pass	Automatic Collar Count	Yes	Time	6.379 sec
Acoustic Velocity	1313.81 ft/s	Manual JTS/sec	20.6186	Joints	133.079 Jts
				Depth	4239.90 ft

[ 1.5 to 2.5 (Sec) ]



Analysis Method: Automatic

Group: Belpre Well: Lunz A 4-21 (acquired on: 03/30/26 12:28:15)



Change in Pressure	0.00 psi	PT13440	
Change in Time	0.25 min	Range	0 - 7 psi

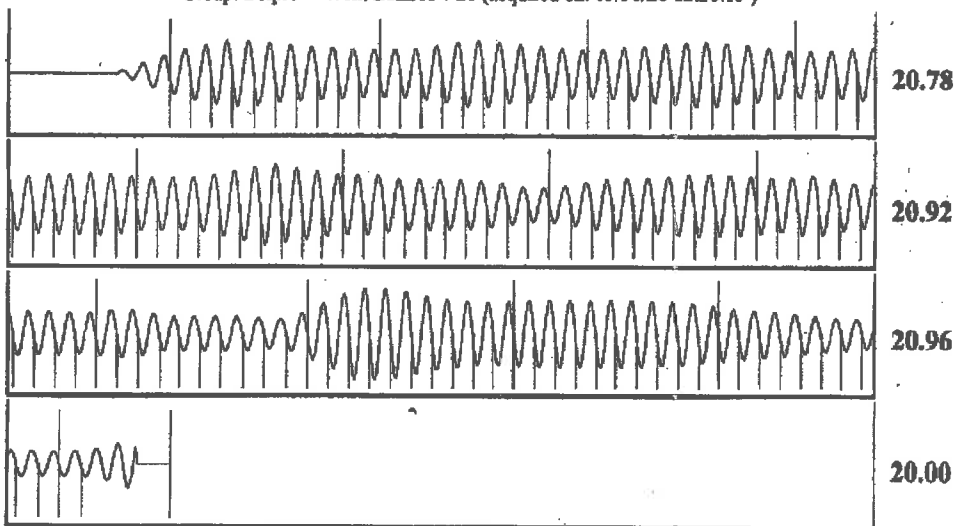
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Method	Vogel	Gas/Liquid Interface Pressure
P/SBHP	-*-	250.6 psi (g)
Production Efficiency	0.0	
40 deg API		Liquid Level Depth
1.05 Sp.Gr.H2O		4239.90 ft
0.66 Sp.Gr.AIR		Pump Intake Depth
		4270.00 ft
Acoustic Velocity	1329.33 ft/s	Formation Depth
		4271.00 ft



Producing	
Annular Gas Flow	0 Mscf/D
% Liquid	100 %
Pump Intake	260.6 psi (g)
Producing BHP	261.1 psi (g)
Static BHP	-*- psi (g)

Group: Belpre Well: Lunz A 4-21 (acquired on: 03/30/26 12:28:15)



Acoustic Velocity	1329.33 ft/s	Joints counted	121
Joints Per Second	20.8621 jts/sec	Joints to liquid level	133.079
Depth to liquid level	4239.9 ft	Filter Width	18.6186 22.6186
Automatic Collar Count	Yes	Time to 1st Collar	0.372 6.172

04/09/2026

Loveness Mpanje  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-047-21229-00-00  
LUNZ - A 4-21  
NW/4 Sec.21-24S-16W  
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/09/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/09/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"