

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

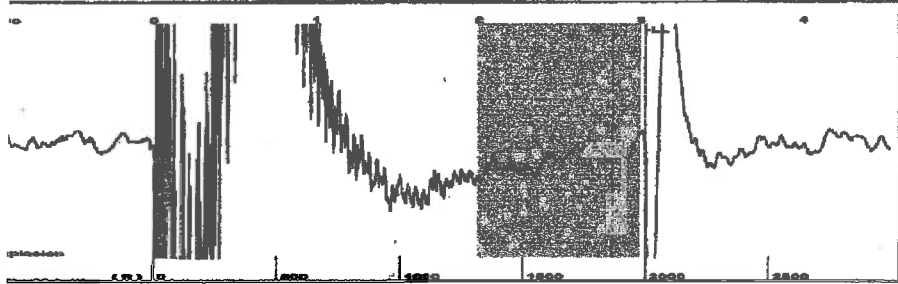
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

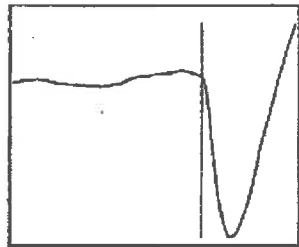
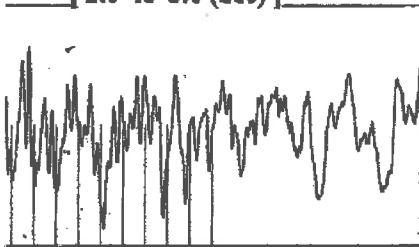
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Belpre Well: Hawley 9-7 (acquired on: 03/30/26 14:49:17)



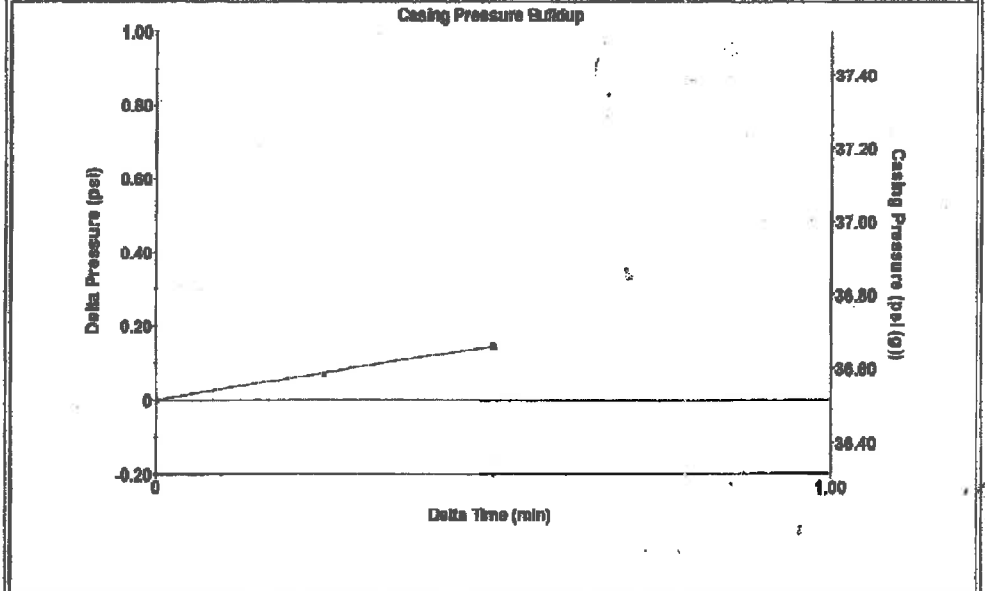
High Pass Automatic Collar Count Yes Time 3.026 sec
 Acoustic Vel 1359.65 ft/s Manual JTS/sec 21.9298 Joints 64.4338 Jts
 Depth 1997.45 ft

[2.0 to 3.0 (Sec)]



Analysis Method: Automatic

Group: Belpre Well: Hawley 9-7 (acquired on: 03/30/26 14:49:17)

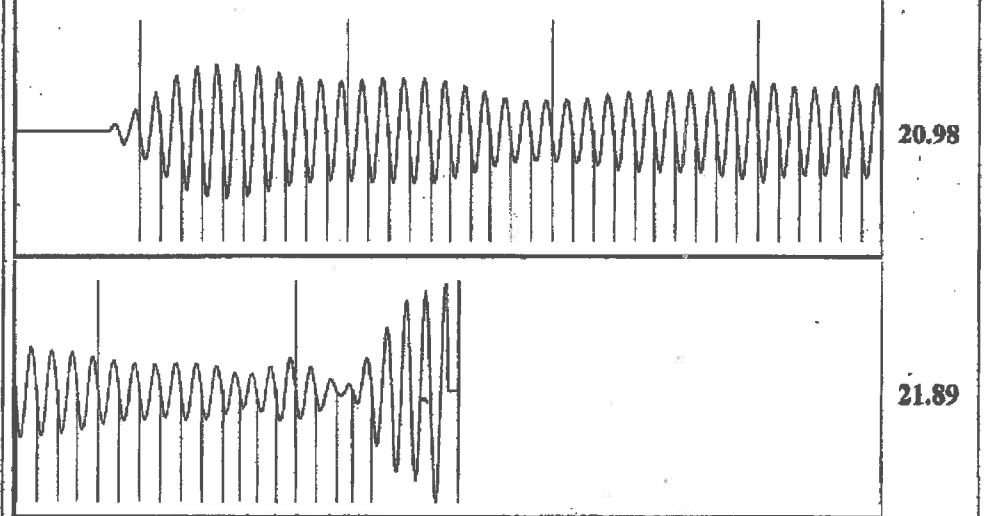


Change in Pressure 0.15 psi PT13440
 Change in Time 0.50 min Range 0 - ? psi

Group: Belpre Well: Hawley 9-7 (acquired on: 03/30/26 14:49:17)

<p>Method: 40 deg API 1.05 Sp.Gr.H2O 0.67 Sp.Gr.AIR</p> <p>Acoustic Velocity: 1320.19 ft/s</p> <p>Formation Submergence: 2260 ft Gaseous Liquid Column HT (TVD) Silent Gas Free Liquid HT (TVD): 1736 ft</p> <p>Acoustic Test</p>	<p>Potential: BBL/D, BBL/D, Msc/D</p> <p>Vogel: -*-</p> <p>Formation Efficiency: 0.0</p>	<p>Casing Pressure: 36.5 psi (g) Casing Pressure Buildup: 0.1 psi 0.50 min Gas/Liquid Interface Pressure: 38.9 psi (g)</p> <p>Liquid Level Depth: 1997.45 ft Pump Intake Depth: -*- ft Formation Depth: 4257.00 ft</p>	<p>Producing: Annular Gas Flow: 6 Mscf/D % Liquid: 77 %</p> <p>Pump Intake: -*- psi (g) Producing BHP: 833.2 psi (g) Static BHP: -*- psi (g)</p>	
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Group: Belpre Well: Hawley 9-7 (acquired on: 03/30/26 14:49:17)



Acoustic Velocity	1320.19 ft/s	Joints counted	54
Joints Per Second	21.2934 jts/sec	Joints to liquid level	64.4338
Depth to liquid level	1997.45 ft	Filter Width	19.9298 23.9298
Automatic Collar Count	Yes	Time to 1st Collar	0.288 2.824

04/09/2026

Margery L. Nagel
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-21122-00-01
HAWLEY 9-7
NW/4 Sec.07-24S-16W
Edwards County, Kansas

Dear Margery L. Nagel:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/09/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/09/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"