

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

WELL BORE DIAGRAM - EXISTING

Field: Capstone, East

Date: 4-3-26

Janzen Unit 1-1

API: 15-171-21069

SE SE NE SE Sec 1-17S-34W

Scott Co. KS

Present Status: Shut-in

Elev KB: 3102'

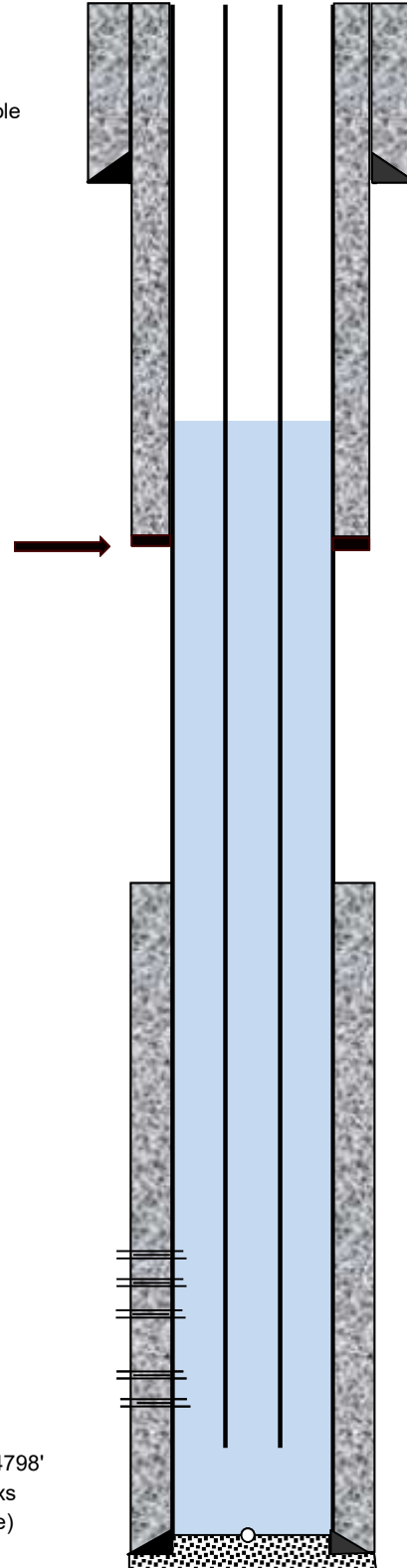
GL: 3091'

Surface Csg:

8 5/8" 23# LS STC @ 267' in 12 1/4" hole

Cmt'd w/210 sx, cmt circ to surface

Rod Data:



Fluid Level = 1839' (4-3-26)

DV Tool @ 2416-18' (CBL)

Cmt 2nd Stage w/400 sx

cmt circ to surface

TOC 1st Stage @ 3858' (CBL)

149 joints 2 3/8" tubing
average joint length=31.83'

Marmaton Pfs: 4438-48' (2 spf)

Fort Scott Pfs: 4578-80' (2 spf)

Fort Scott Pfs: 4583-85' (2 spf)

Johnson Zn Pfs: 4683-85' (2 spf)

Johnson Zn Pfs: 4694-97' (2 spf)

**5 Radial Jets made in Marmaton
7/8" dia entry holes cut in casing**

<u>Depth</u>	<u>Orientation</u>	<u>Length</u>
4439'	322°	700'
4440'	310°	700'
4440'	340°	700'
4441'	344°	700'
4441'	315°	700'

LS Prod Csg: 5 1/2" 15.5# S-55 @ 4798'

Cmt 1st Stage w/150 sxs

PBTB: 4755' PBTB (5 1/2" Baffle)

4753' PBTB (CBL)

TD: 4820' (4823' logger)

2 3/8" SN @ 4742'

EOT @ 4743'

Note: Casing set 25' above logger TD @ 4823'

Liquid Level

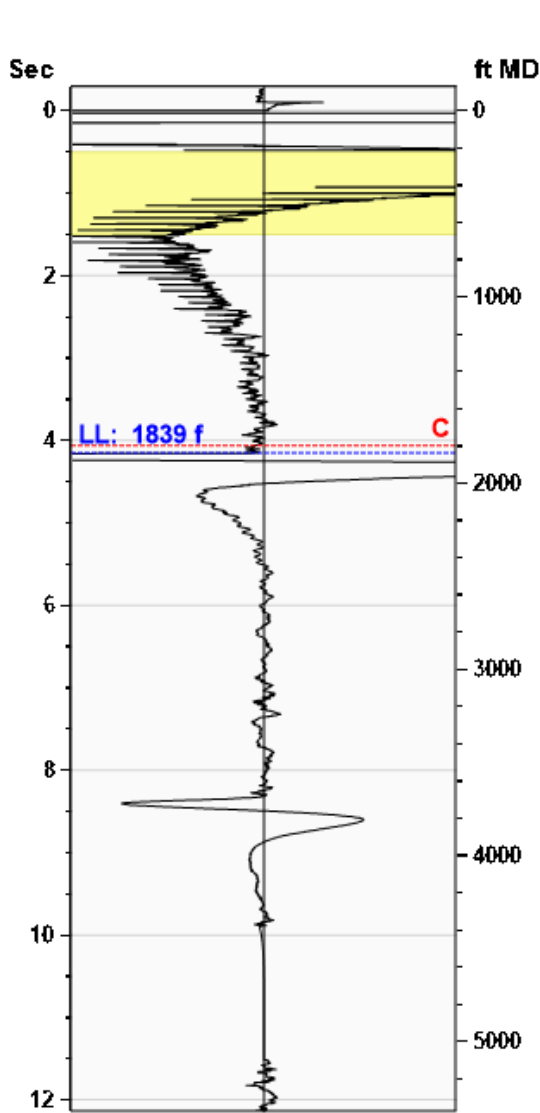
1839 ft MD

Fluid Above Pump

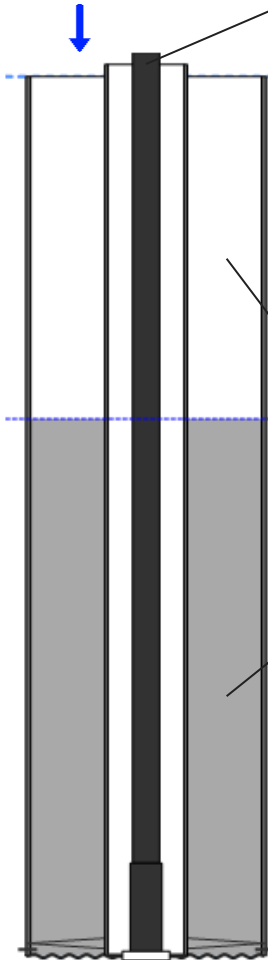
2883 ft TVD

Equivalent Gas Free Above Pump

2883 ft TVD



Gun - WRFG 272



Production

Date Entered	04/03/26		
Oil	Current	Potential	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		

Casing Pressure

Pressure	** psi (g)
----------	------------

Annular Gas Flow

Gas Flow	0.0 Mscf/D
----------	------------

Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	**

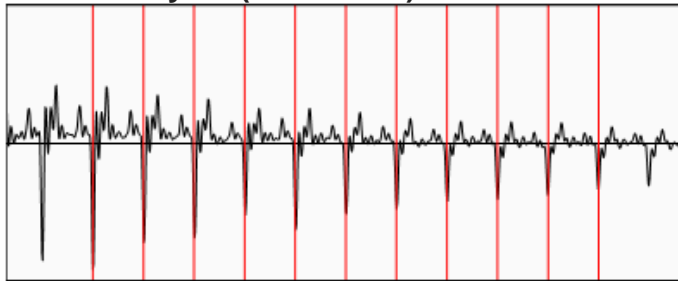
Depths

Pump Intake Depth	4722 ft
Formation Depth	4697 ft

Wellbore Pressures

PIP	951.5 psi (g)
PBHP	943.7 psi (g)
SBHP	**
Gas/Liq Interface	0.0 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	886 ft/s
Average Joints Per Sec.	13.60 Jts/sec
Joints To Liquid	56.49 Jts

Casing Pressure Buildup

No Pressure Acquired

Casing Pressure	** psi (g)
Buildup	** psi (g)
Buildup Time	** sec
Gas Gravity from Collar Analysis (Automatic)	0.7000 Air = 1

Comments and Recommendations

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/09/2026

Jeff Wood
Landmark Resources, Inc.
4900 Woodway Dr
HOUSTON, TX 77056-1881

Re: Temporary Abandonment
API 15-171-21069-00-00
JANZEN UNIT 1-1
SE/4 Sec.01-17S-34W
Scott County, Kansas

Dear Jeff Wood:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/09/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/09/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"