

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Invoice



Excel Wireline, LLC

457 Yucca Lane
Pratt, KS 67124

Date of Service	Due Date
2/4/2026	3/8/2026

Invoice #
6600

Bill To
Edison Operating Company, LLC 9342 E. Central, Suite A Wichita, KS 67206

Lease	Well #	County	Truck
Gaston 2-2	Old	Hamilton	#9

Quantity	Description	Unit Price	Amount
1	Service Charge, Jet Cutter 2 3/8, CIBP 4.5 Depth & Setting. Dump Bailer w/ 2 Sacks	5,610.00	5,610.00T

Thank you for your business!	Subtotal	\$5,610.00
All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.	Sales Tax (7.5%)	\$420.75
	Balance Due	\$6,030.75

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
2/9/2026	161100

Bill To
 Edison Operating Company LLC
 9342 E. Central, Suite A
 Wichita, KS 67206

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Gaston 2-2

Description	Quantity	Rate	Amount
Mileage-Pickup	120	5.69	682.80
Mileage-Equipment Mileage	240	8.89	2,133.60
Pumping Charge-0'-3500'	1	1,686.83	1,686.83
Cement-Lite-A(LB)	100	24.01	2,401.00
VSC Cement Defoamer Liquid	1	64.73	64.73
Gel (Bentonite)	178	0.37	65.86
Subtotal			7,034.82
Discount-10%		-10.00%	-703.48

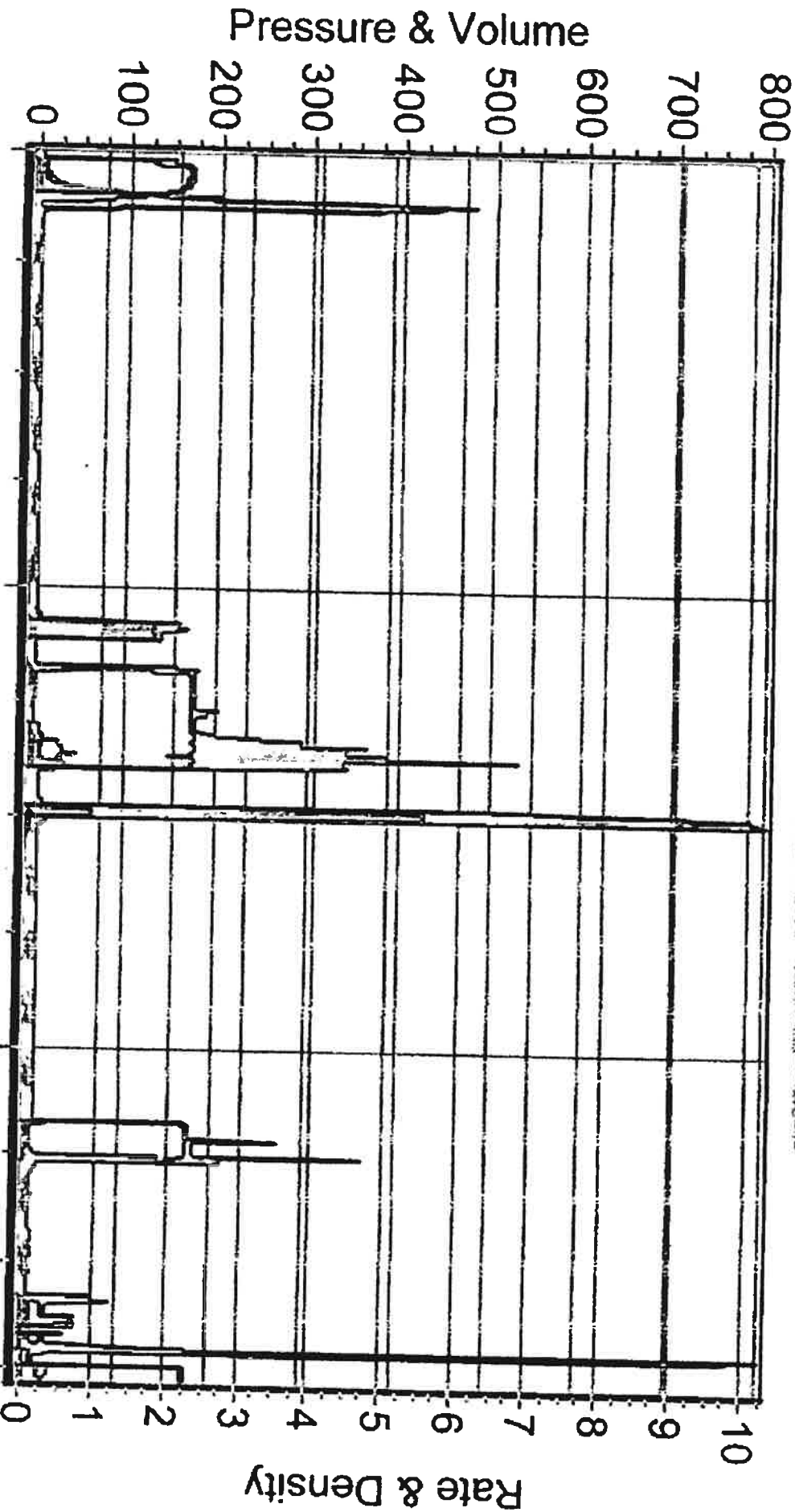
RECEIVED
 FEB 13 2025
 BY _____

Total	\$6,331.34
Payments/Credits	\$0.00
Balance Due	\$6,331.34

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

EDISON OP GASTON 2-2 PTA

Pressure 1 — Total Rate



4/2026 12:23:14 PM 2/4/2026 1:32:52 PM 2/4/2026 2:46:31 PM

Invoice

JV Energy Services, Inc.

PO Box 828

Liberal, KS 67905

Date	Invoice #
2/11/2026	4525

Bill To
Edison Operating Company 9342 E Central, Ste A Wichita, KS 67206

Well Site	Terms
Gaston 2-2	Net 30

Quantity	Description	Rate	Amount
37	Rig #4 - 4 men	300.00	11,100.00T
12	Travel time per hour	200.00	2,400.00T
4	Crew Truck - per day	100.00	400.00T
185	Diesel - Gallon (5 gallons per hour)	3.90	721.50T
3	Power Tongs (per trip)	100.00	300.00T
1	Back-off Tool	75.00	75.00T
1	Rod Wiper Rubber - 5/8" or 3/4" or 1"	36.00	36.00T
1	Thread Dope	30.50	30.50T
	Sales Tax	7.50%	1,129.73
ds		Total	\$16,192.73



JV ENERGY SERVICES, INC.

P.O. Box 828
Liberal, KS 67905
620-482-0244 / Office: 620-482-0586

Rig No. 4 New Well Old Well Mileage _____ Date 2/2/26
 Company Edison Operating State KS County Hamilton
 Lease Well No. Gaston #2-2 Sec. _____ P.O. No. _____

REMARKS Drove Rig to location held safety meeting did rig inspections drilled out Anchors, tried to unseat pump, pump stuck back of 13 rods tried to fish more rods pulled 13 rods, unpack the well tubing stuck also packed the well tried fishing more rods pulled 45 more rods shut the well cleaned location drove back to town.

<u>RODS PULLED</u>	<u>RODS RUN</u>
Polish Rod _____	Polish Rod _____
Subs _____	Subs _____
Rods _____	Rods _____
Subs _____	Subs _____
Pump _____	Pump _____
No. _____	No. _____
Size _____	Size _____
Anchor _____	Anchor _____
TUBING PULLED _____ JTS.	TUBING RUN _____ JTS.
Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	_____
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____
Rods Parted At: _____	Tubing Leak At: _____
Type Part: _____	Type Leak: _____

	<u>SIZE</u>	<u>MAKE</u>	<u>USED</u>
Swab Cups			
Swab Cups			
OSR			
<u>Power Tongs</u> 1		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
<u>Back off tools</u> 1			
Co. Rep.			
Operator <u>Mario Flores</u>		10	2
D. Man <u>Adrian Hernandez</u>		10	2
Helper <u>Ivan Garcia</u>		10	2
Helper <u>Frec Piron</u>		10	2
Helper			



JV ENERGY SERVICES, INC.

P.O. Box 828
Liberal, KS 67905
620-482-0244 / Office: 620-482-0586

Rig No. 4

New Well

Old Well

Mileage

Date 2/4/26

Company Edison Operating

State KS

County Hamilton

Lease Well No. Gaston #2-2

Sec.

P.O. No.

REMARKS Drove to location held safety meeting did rig inspection rig up wireline found free point at 2028 pumped 4 BBS cut tubing at 2030 pulled tubing 17 stands to derricks laid down 28 joints found surface valves connected Cement trucks poured 2 sacks of cement on top of plug at 2000ft Ran 17 stands pumped cement laid down 11 joints pumped more cement laid down all 5ts top off cement top Rig down all trucks cleaned location drove back to town!

RODS PULLED

RODS RUN

Polish Rod _____ Polish Rod _____
 Subs _____ Subs _____

 Rods _____ Rods _____

 Subs _____ Subs _____
 Pump _____ Pump _____
 No. _____ No. _____
 Size _____ Size _____

 Anchor _____ Anchor _____
 TUBING PULLED _____ TJS. TUBING RUN _____ TJS.
 lbs _____ Subs _____
 Anchor/Packer _____ Anchor/Packer _____

 Temp. Tension _____
 @ _____ Perf. Sub _____ SN @ _____ Perf. Sub _____
 1 Anchor _____ Mud Anchor _____

 s Parted At: _____ Tubing Leak At: _____
 2 Part: _____ Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs <u>2</u>		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
<u>Thread Dope</u> 1		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
Co. Rep.		HRS.	RT
Operator <u>Mario Flores</u>		<u>9 1/2</u>	<u>4</u>
D. Man <u>Adrian Hernandez</u>		<u>9 1/2</u>	<u>4</u>
Helper <u>Ivan Garcia</u>		<u>9 1/2</u>	<u>4</u>
Helper <u>Ever Piron</u>		<u>9 1/2</u>	<u>4</u>
Helper			



JV ENERGY SERVICES, INC.

P.O. Box 828
Liberal, KS 67905
620-482-0244 / Office: 620-482-0586

Rig No. 4 New Well Old Well Mileage Date 2/5/26
 Company Edison Operating State KS County Hamilton
 Lease Well No. Gaston # 2-2 Sec. P.O. No.

REMARKS Drove to location held safety meeting did rig inspections got rigged down. Cleaned location drove rig back to yard in turpin oil.

RODS PULLED

RODS RUN

Polish Rod _____ Polish Rod _____
 Subs _____ Subs _____
 Rods _____ Rods _____
 Subs _____ Subs _____
 Pump _____ Pump _____
 Jo. _____ No. _____
 Size _____ Size _____
 Anchor _____ Anchor _____
 TUBING PULLED _____ JTS. TUBING RUN _____ JTS.
 Subs _____ Subs _____
 Anchor/Packer _____ Anchor/Packer _____
 Comp. Tension _____
 @ _____ Perf. Sub _____ SN @ _____ Perf. Sub _____
 Mud Anchor _____
 Parted At: _____ Tubing Leak At: _____
 Part: _____ Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope		Standing Valve	
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Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
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R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
		HRS.	RT
Co. Rep.			
Operator	<u>Mario Flores</u>	<u>8 1/2</u>	<u>2</u>
D. Man	<u>Adrian Hernandez</u>	<u>8 1/2</u>	<u>2</u>
Helper	<u>Iran Garcia</u>	<u>8 1/2</u>	<u>2</u>
Helper	<u>Raymundo Garcia</u>	<u>8 1/2</u>	<u>2</u>
Helper			