

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mike's Testing & Salvage Inc.

DBA Kelso Well Service

P.O. Box 467

Chase, KS 67524

Invoice

Date	Invoice #
5/8/2025	19859

Bill To
Randall D Shelly 212 N. Market Street Suite 402 Wichita, KS 67202-2017

P.O. No.	County	Lease
Felix - Rig #1	Barton	Robl #5

Qty	Description	Rate	Amount
22	Hours Rig Time	295.00	6,490.00T
5	Sacks Cement	29.50	147.50T
	Sand	60.00	60.00T
7	Hours 80 Bbl. Vac. Water Truck	100.00	700.00T
7	Hours Backhoe	120.00	840.00T
	Fresh Water	35.00	35.00
	4-24-25 Moved to location, set in rig and rigged up, laid down rods in singles, Rigged over for tubing, laid down 32 jts. of 5-1/2". 4 Hours		
	4-25-25 Laid down rest of tubing, sanded off bottom to 2800', dumped 5 sacks cement with bailer. Loaded the hole with saltwater, used backhoe to dig out cellar and pit and to move rods. Surface casing was welded to 5-1/2" casing, cut surface loose. 9 Hours		
	4-26-25 Used backhoe to move floor in, rigged up casing jacks, pulled stretch, there was no stretch. Tore floor back down, used backhoe to move floor out of the way. Loaded 80 bbls. of fresh water and took to location to plug with. Perforated casing @1350' & 611', ran tubing to 2700', rigged up Copeland, pumped 8 sacks gel and 50 sacks 60/40 pos w/100# hulls. Pulled tubing up to 1380', pumped 95 sacks 60/40 pos w/100# hulls, pulled up to 640', circulated 100 sacks 60/40 pos to surface. Laid down rest of tubing, topped off with 10 sacks 60/40 pos. Plugging Complete/ 9 Hours		
	KCC On Location: David Sales Tax	7.50%	617.81

Total	\$8,890.31
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