

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

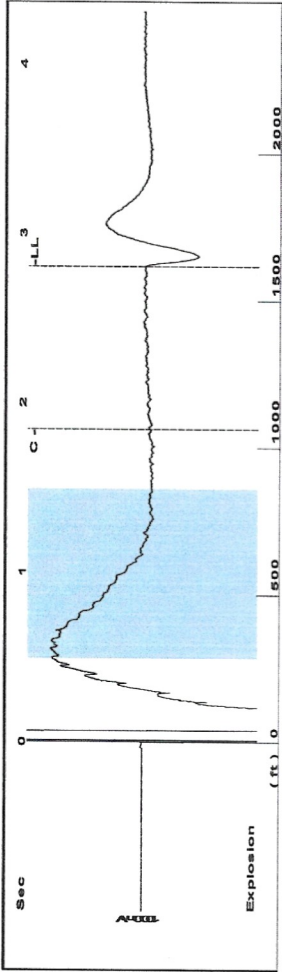
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

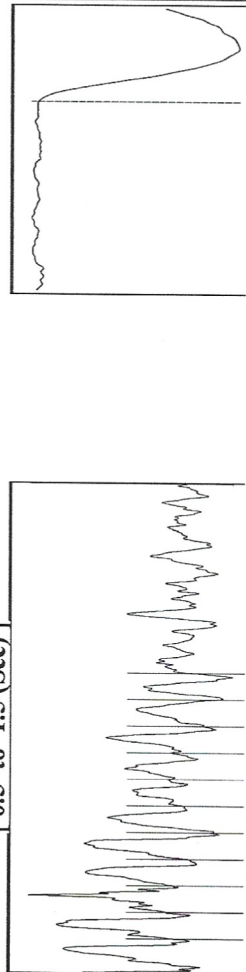
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Damme #14 (acquired on: 04/15/26 11:48:20 )



Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Veloc 1139.71 ft/s Manual JTS/sec 18.3824  
 Time 2.806 sec  
 Joints 52.1628 Jts  
 Depth 1617.05 ft

[ 0.5 to 1.5 (Sec) ]

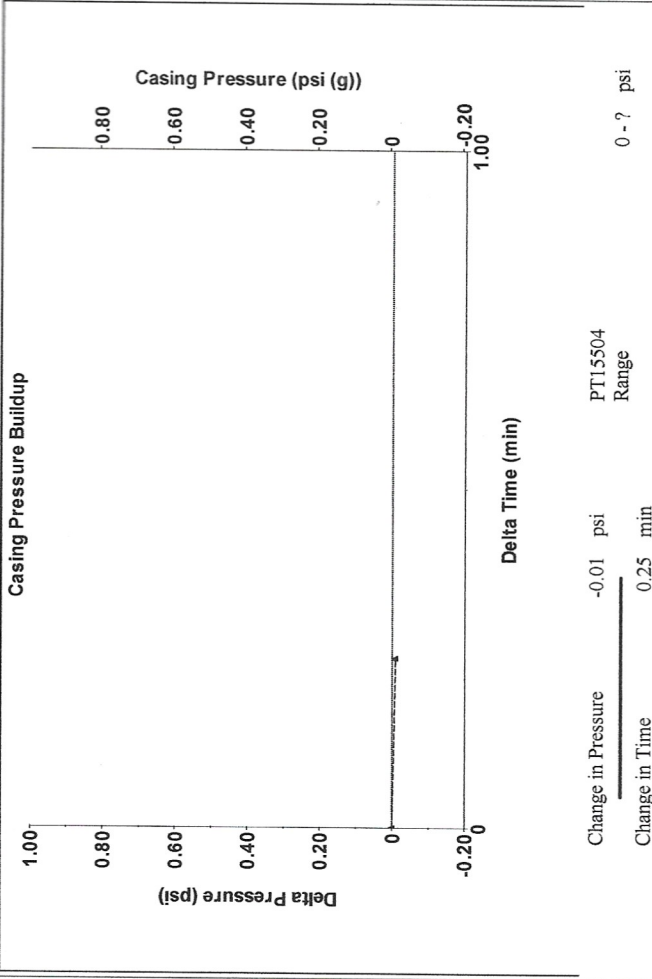


**Analysis Method: Automatic**

Group: MyWells Well: Damme #14 (acquired on: 04/15/26 11:48:20 )

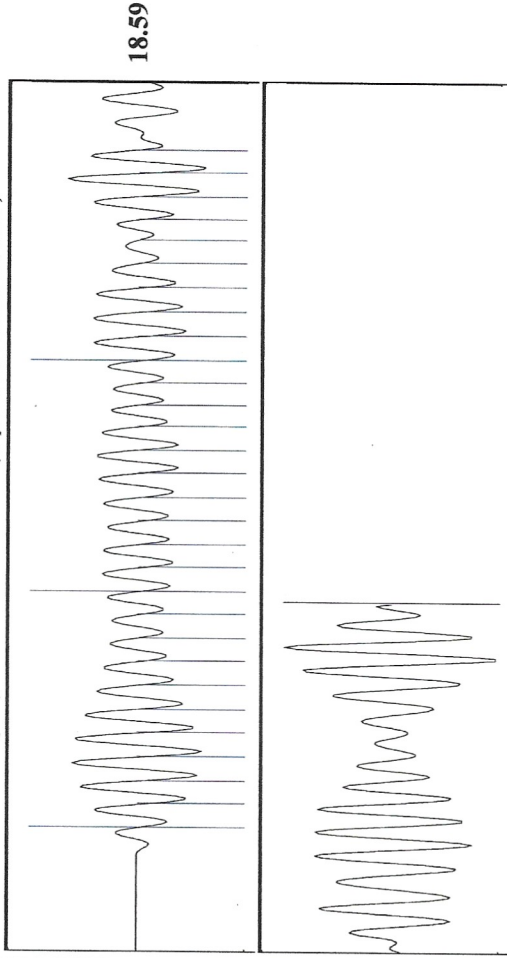
Production Current	Potential	Casing Pressure	Producing
Oil 0	- * - BBL/D	-0.0 psi (g)	Annular Gas Flow 0 Mscf/D
Water 0	- * - BBL/D	-0.009 psi	% Liquid 100 %
Gas 0.0	- * - Mscf/D	0.25 min	Pump Intake 1339.6 psi (g)
IPR Method	Vogel	Gas/Liquid Interface Pressure 0.7 psi (g)	Producing BHP 1116.8 psi (g)
PBHP/SBHP	- * -	Liquid Level Depth 1617.05 ft	Static BHP - * - psi (g)
Production Efficiency	0.0	Pump Intake Depth 4562.00 ft	
Oil 39 deg-API		Formation Depth 4072.00 ft	
Water 1.05 Sp.Gr.H2O			
Gas 0.83 Sp.Gr.AIR			
Acoustic Velocity 1152.56 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) 2945 ft			
Equivalent Gas Free Liquid HT (TVD) 2945 ft			
Acoustic Test			

Group: MyWells Well: Damme #14 (acquired on: 04/15/26 11:48:20 )



Change in Pressure -0.01 psi  
 Change in Time 0.25 min  
 PT15504 Range

Group: MyWells Well: Damme #14 (acquired on: 04/15/26 11:48:20 )



Acoustic Velocity 1152.56 ft/s  
 Joints Per Second 18.5897 Jts/sec  
 Depth to liquid level 1617.05 ft  
 Automatic Collar Count Yes  
 Joints counted 29  
 Joints to liquid level 52.1628  
 Filter Width 16.3824  
 Time to 1st Collar 0.284  
 1.844

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

04/15/2026

Kent Strube  
Hartman Oil Co., Inc.  
10500 E BERKELEY SQ PKWY STE 100  
WICHITA, KS 67206-6816

Re: Temporary Abandonment  
API 15-055-10052-00-00  
DAMME 14  
NE/4 Sec.28-22S-33W  
Finney County, Kansas

Dear Kent Strube:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/15/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/15/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"