

For KCC Use:

Effective Date: _____

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:

Well Class:

Type Equipment:

- | | | | |
|-----------------------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other: _____ | | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____

Signature of Operator or Agent: _____

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

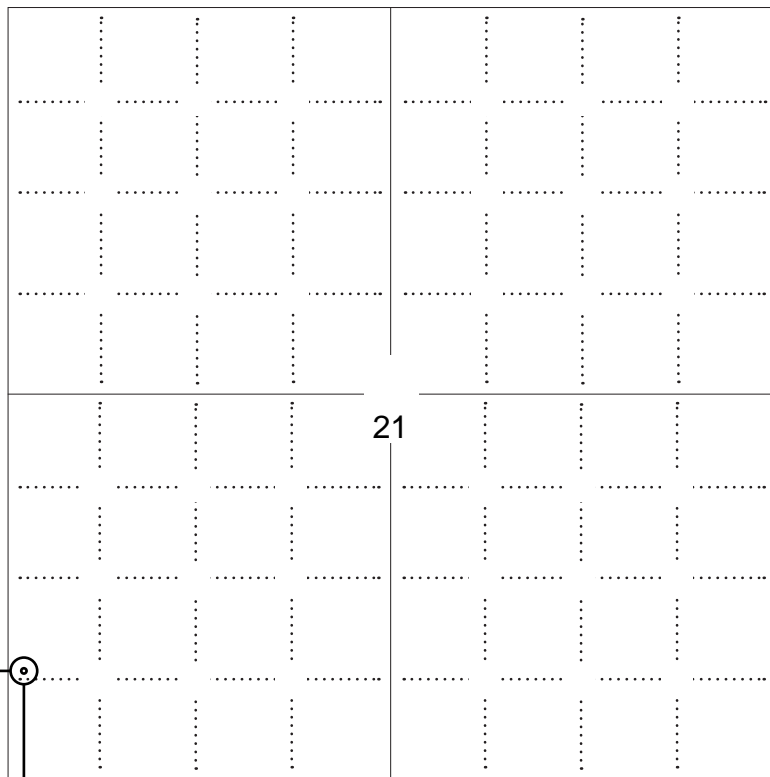
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

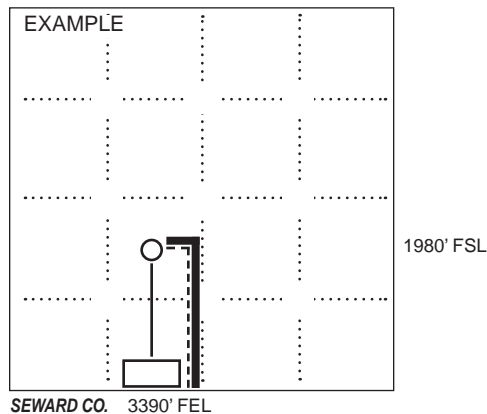
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

745 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: _____		Permit Number: _____	
Permit Date: _____		Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Liner		<input type="checkbox"/> Steel Pit	
<input type="checkbox"/> RFAC		<input type="checkbox"/> RFAS	

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Downing-Nelson Oil Co Inc

Lease: Bell Unit

Well Number: 1-21

Field: Unnamed

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: SW - NW - SW - SW

Location of Well: County: Rawlins

745 feet from N / S Line of Section

105 feet from E / W Line of Section

Sec. 21 Twp. 4 S. R. 36 E W

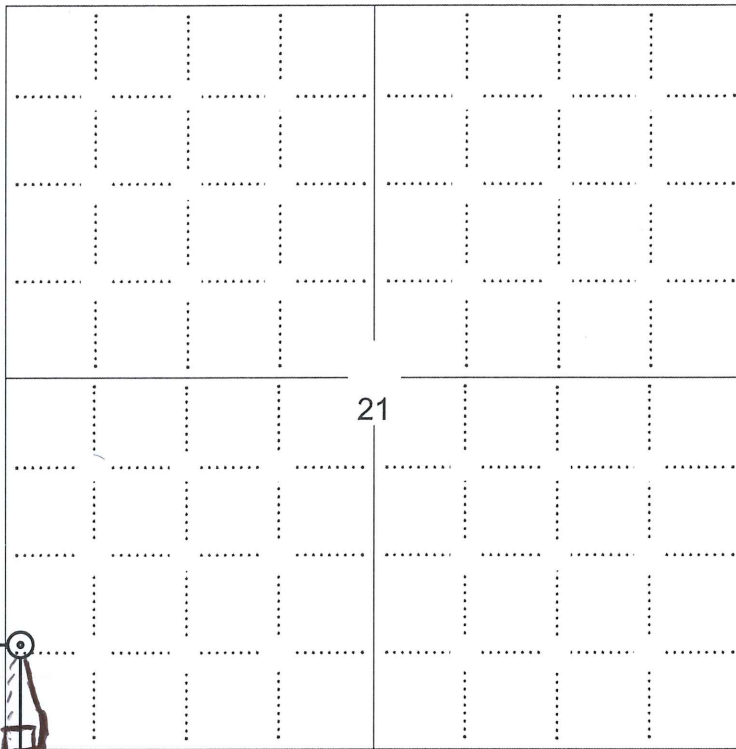
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



105 ft.

NOTE: In all cases locate the spot of the proposed drilling location.

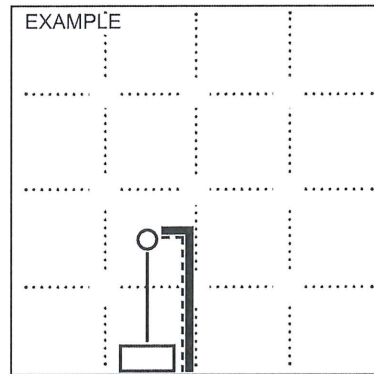
745 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



SEWARD CO. 3390' FEL

1980' FSL



60839

BOOK: 3 P: 516
This instrument was filed for
Record on 10/22/2024 09:24 AM
FEE: 21.00 PAGES: 1
JANICE BOHME, REGISTER OF DEEDS
STATE OF KANSAS, RAWLINS COUNTY

Janice Bohme

AFFIDAVIT OF EXTENSION

STATE OF KANSAS)
)ss
COUNTY OF RAWLINS)

Alan Downing, of lawful age, being first duly sworn upon oath, states:

That Downing Nelson Oil Co., Inc. is one of the owners of that certain Oil and Gas Lease(s) more fully described as follows:

Date: August 30, 2021
Legal: NW/4 Sec. 21 - T 4S - R 36W
NE/4 Sec. 21- T 4S - R 36W
SW/4 Sec. 21 - T 4S - R 36W
Lessor: Ronald C. Bell and Cheryl L. Bell
Lessee: Downing Nelson Oil Co., Inc.
Rec Info: September 7, 2021 Book: X-112 of Misc. Page: 584

That, said lease(s) contains an option to extend the primary term of said lease for an additional TWO (2) Year period upon payment of the sum equal to the original bonus per net mineral acre paid to Lessor in the land described on and subject to said lease(s).

That, Downing Nelson Oil Co., Inc had tendered to Lessor the additional consideration in compliance with terms contained in said lease and, by reason thereof, said lease has been extended for a period of TWO (2) YEARS for the expiration of the primary term.

Affiant Further saith not,

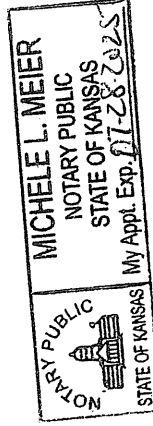
Downing Nelson Oil Co., Inc.

Alan Downing
Alan Downing, Vice President

STATE OF KANSAS)
)ss
COUNTY OF ELLIS)

Before me, the undersigned, a Notary Public, within and for said County and State, personally appeared **Alan Downing, Vice President of Downing Nelson Oil Co., Inc.** to me and acknowledged to me that he executed the within and foregoing instrument the uses and purposes therein set forth, and at the same time the affiant was by me duly sworn to the foregoing Affidavit for said Company.

Subscribed and sworn to me this 17, October 2024.



Michele L. Meier
Michele L. Meier, Notary Public

My commission expires: 07/28/2025

Carolyn Marshall

OIL AND GAS LEASE Carolyn Marshall-Register of Deeds

AGREEMENT, made and entered into the 30th day of August 2021, by and between Ronald C. Bell and Cheryl L. Bell, Husband and Wife hereinafter called Lessor, and Downing-Nelson Oil Co., Inc., hereinafter called Lessee.

Lessor, in consideration of Ten Dollars (\$10.00) in had paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining, and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured there from, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Rawlins, State of Kansas, described as follows to-wit:

All of Section 21, in Township 4 South, Range 36 West, Rawlins County, Kansas and containing approximately 640 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land with which said land is pooled.

In consideration of the premises the said Lessee covenants and agrees:

^{1st} To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises.

^{2nd} To pay Lessor for gas of whatsoever nature of kink produced and sold, or used off the premises, or used in the manufacture of any products there from, one-eighth (1/8th), at the market price at the well, (but, so to gas sold by Lessee, in no event more than one-eighth (1/8th) of the proceeds received by the Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products there from, said payments to be made monthly. Where had from a well producing gas only is not sold or used, Lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acres retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term thereof without further payment or drilling operations. If the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, the lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said Lessor owns a less interest in the above-described land them the entire and undivided fee simple estate therein, them the royalties herein provide for shall be paid the said Lessor only in the proportion which Lessor's interest bears to the shole and undivided fee.

Lessee shall have the right to use, free of costs, gas oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.

When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow dept. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.

Lessee shall pay for damaged caused by Lessee's operations on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the Lessee had been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part. Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above-described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of these lease shall be subject to all Federal and State Laws. Executive Order, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith. If compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above-described lands. In the event of default of payment by lessor, and the subrogated to the rights of the holder thereof, and in the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so found on the pooled acreage, it shall be treated as if production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

See Attached Rider

IN WITNESS WHEREOF, the undersigned execute this instrument as to the day and year first above written.

[Signature]

Robert Bell, D.P.A for
Ronald C. Bell

[Signature]

Robert Bell, D.P.A. for
Cheryl L. Bell

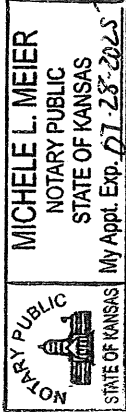
ACKNOWLEDGMENT

STATE OF Kansas)
COUNTY OF Ellis) ss:

The foregoing instrument was acknowledged before me this 30th day of August 2021. By
Robert Bell, D.P. A. for Ronald C. Bell and Cheryl L. Bell, Husband and Wife.

[Signature]

Notary Public



RIDER

Attached to and made a part of the certain Oil and Gas Lease dated 30th day of August, 2021, by and between Ronald C. Bell and Cheryl L. Bell, Husband and Wife, as Lessor, to Downing-Nelson Oil Co., Inc. as Lessee, covering the following land in Rawlins County, Kansas:

- Tract 1: The NW/4 of 21-4S-36W, Rawlins County, Kansas;
- Tract 2: The NE/4 of 21-4S-36W, Rawlins County, Kansas;
- Tract 3: The SW/4 of 21-4S-36W, Rawlins County, Kansas;
- Tract 4: The SE/4 of 21-4S-36W, Rawlins County, Kansas;

Each separate tract described above shall be treated as a sole and separate lease, independent from the other, and production on one of the tracts does not hold the remaining tracts.

In the event of conflict between the Lease provisions and the provisions provided in this Rider, the provisions of the Rider shall be binding.

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessors, the total sum of \$15.00 multiplied by the number of net mineral acres owned by Lessor in the land described above, and then subject to the lease the primary term shall be extended for an additional two (2) years from the end of the primary term hereof.



Robert Bell, D.P.A for
Ronald C. Bell



Robert Bell, D.P.A. for
Cheryl L. Bell



60838

BOOK: 3 P: 515

This instrument was filed for
Record on 10/22/2024 09:24 AM

FEE: 21.00 PAGES: 1

JANICE BOHME, REGISTER OF DEEDS
STATE OF KANSAS, RAWLINS COUNTY

Janice Bohme

AFFIDAVIT OF EXTENSION

STATE OF KANSAS)
)ss
COUNTY OF RAWLINS)

Alan Downing, of lawful age, being first duly sworn upon oath, states:

That Downing Nelson Oil Co., Inc. is one of the owners of that certain Oil and Gas Lease(s) more fully described as follows:

Date: August 30, 2021

Legal: SE/4 Sec. 17 - T 4S - R 36W

NE/4 Sec. 20 - T 4S - R 36W

SE/4 Sec. 20 - T 4S - R 36W

Lessor: Cheryl L. Bell and Ronald C. Bell

Lessee: Downing Nelson Oil Co., Inc.

Rec Info: September 7, 2021 Book: X-112 of Misc. Page: 588

That, said lease(s) contains an option to extend the primary term of said lease for an additional TWO (2) Year period upon payment of the sum equal to the original bonus per net mineral acre paid to Lessor in the land described on and subject to said lease(s).

That, Downing Nelson Oil Co., Inc had tendered to Lessor the additional consideration in compliance with terms contained in said lease and, by reason thereof, said lease has been extended for a period of TWO (2) YEARS for the expiration of the primary term.

Affiant Further saith not,

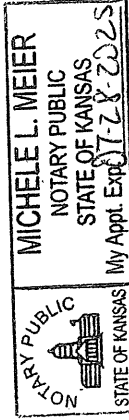
Downing Nelson Oil Co., Inc.

Alan Downing
Alan Downing, Vice President

STATE OF KANSAS)
)ss
COUNTY OF ELLIS)

Before me, the undersigned, a Notary Public, within and for said County and State, personally appeared **Alan Downing, Vice President of Downing Nelson Oil Co., Inc.** to me and acknowledged to me that he executed the within and foregoing instrument the uses and purposes therein set forth, and at the same time the affiant was by me duly sworn to the foregoing Affidavit for said Company.

Subscribed and sworn to me this 17, October 2024.



Michele L. Meier
Michele L. Meier, Notary Public

My commission expires: 07/28/2025

This instrument was filed for record this 7th day of Sept. 2021 at 9:00 AM and recorded in book X-11 of Misc. page 588

OIL AND GAS LEASE

Carolyn Marshall
Carolyn Marshall-Register of Deeds

AGREEMENT, made and entered into the 3rd day of August 2021, by and between Cheryl L. Bell and Ronald C. Bell, Wife and Husband, hereinafter called Lessor, and Downing-Nelson Oil Co., Inc., hereinafter called Lessee.

Lessor, in consideration of Ten Dollars (\$10.00) in had paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining, and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured there from, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Rawlins, State of Kansas, described as follows to-wit:

Southeast Quarter Section 17, East Half Section 20 and Northeast Quarter Section 29, in Township 4 South, Range 36 West, Rawlins County, Kansas

and containing approximately 640 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land with which said land is pooled.

In consideration of the premises the said Lessee covenants and agrees:

1st To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises.

2nd To pay Lessor for gas of whatsoever nature of kink produced and sold, or used off the premises, or used in the manufacture of any products there from, one-eighth (1/8th), at the market price at the well, (but, so to gas sold by Lessee, in no event more than one-eighth (1/8th) of the proceeds received by the Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products there from, said payments to be made monthly. Where wad from a well producing gas only is not sold or used, Lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acres retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term thereof without further payment or drilling operations. If the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, the lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said Lessor owns a less interest in the above-described land them the entire and undivided fee simple estate therein, them the royalties herein provide for shall be paid the said Lessor only in the proportion which Lessor's interest bears to the shole and undivided fee.

Lessee shall have the right to use, free of costs, gas oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.

When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow dept. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.

Lessee shall pay for damaged caused by Lessee's operations on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the Lessee had been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part. Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above-described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of these lease shall be subject to all Federal and State Laws. Executive Order, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith. If compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above-described lands. In the event of default of payment by lessor, and the subrogated to the rights of the holder thereof, and in the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so found on the pooled acreage, it shall be treated as if production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

See Attached Rider

IN WITNESS WHEREOF, the undersigned execute this instrument as to the day and year first above written.

R Bell DPOA

Robert Bell, D.P. A. for
Cheryl L. Bell

R Bell DPOA

Robert Bell, D.P.A. for
Ronald C. Bell

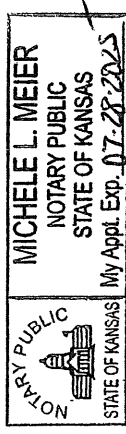
ACKNOWLEDGMENT

STATE OF Kansas)
COUNTY OF Ellis) ss:

The foregoing instrument was acknowledged before me this 24th day of August 2021. By
Robert Bell, D.P.A for Cheryl L. Bell and Ronald C. Bell, Wife and Husband.

Michele L Meier

Notary Public



RIDER

Attached to and made a part of the certain Oil and Gas Lease dated both day of August, 2021, by and between Cheryl L. Bell and Ronald C. Bell, Wife and Husband, as Lessor, to Downing-Nelson Oil Co., Inc. as Lessee, covering the following land in Rawlins County, Kansas:

- Tract 1: The SW/4 of 17-4S-36W, Rawlins County, Kansas;
- Tract 2: The NE/4 of 20-4S-36W, Rawlins County, Kansas;
- Tract 3: The SE/4 of 20-4S-36W, Rawlins County, Kansas;
- Tract 4: The NE/4 of 29-4S-36W, Rawlins County, Kansas;

Each separate tract described above shall be treated as a sole and separate lease, independent from the other, and production on one of the tracts does not hold the remaining tracts.

In the event of conflict between the Lease provisions and the provisions provided in this Rider, the provisions of the Rider shall be binding.

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessors, the total sum of \$15.00 multiplied by the number of net mineral acres owned by Lessor in the land described above, and then subject to the lease the primary term shall be extended for an additional two (2) years from the end of the primary term hereof.



Robert Bell, D.P.A. for
Cheryl L. Bell



Robert Bell, D.P.A. for
Ronald C. Bell