

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

April 8, 2026

**RE: Well Plugging Record
HCU 3220-B
API #15-075-20443**

4/2/26:

DTL RU UNHANG WELL WORK TO GET PLUNGER OUT OF THC PUMP BBL GOT ALL RODS AND PLUNGER STANDING VALVE IS SEATED IN THC PUMP BBL NDWH PICK UP ON TBG TBG IS STUCK JAR ON TUBING PULLING TOTAL 55,000 TUBING STUCK TURN WITH TONGS WILL NOT MOVE TALK TO SHAYAN WILL GET HOT OILER AND PUMP HOT WTR CAN NOT GET TRUCK TILL TOMORROW AM NUWH HAUL RODS TO SYRACUSE YARD UNLOAD SDFN

4/3/26:

DTL RU HOT OILER PUMP 25 BBLS 210 DEGREE WATER DOWN TBG EITHER STANDING VALVE LEAKING BY OR HAS A TUBING LEAK THEN TIE TO CASING ANNULUS PUMP 12 BLS HOT WATER DOWN CAISNG IT LOADED SO FL IN CASING WAS @1143' FROM SURFACE WATER CAME UP OUT OF GROUND AROUND WELL HEAD SHUT DOWN HOTOILER WORKING TBG DROP CATCHING NO MOVEMENT PUMP ANOTHER 30 BBLS HOT WATER DOWN TUBING DID NOT COME OUT OF CASING SO LEAK IN TUBING IS BELOW BRIDGE IN CASING WORK TBG 30 MINUTES NO MOVEMENT RD HOT OILER WILL LINE UP WIRE LINE FOR MONDAY WIND BLOWING 40 MPH GUST SWI SDFN

4/6/26:

DTL RU GEMINI WL TIH W/ FREEPOINT TOOL CALIBRATE TOOL GOING IN HOLE 1200' GO TO 2212' 100% STUCK 2150' 60% STRUCK 2100' 100% FREE 2120' 100% FREE TOO H W/ TOOLS CALL TALK TO KCC MAN WADE CUT TBG 2120' TIH WITH JET CUTTER PICK UP STRING WEIGHT AND 2 POINTS MORE SHOOT JET CUTTER TOO H W/ TOOLS TOO H W/ TBG TIH W/ CMT RETAINER AND SET @2116' COLLAR @2118'RD GEMINI WL RU HYDROTESTER TIH W/ CMT RETAINER STINGER AND 63 JTS TBG TEST TBG 6500 PSI SWI DIG OUT SURFACE PIPE AND PLUMB TO SURFACE SDFN

4/7/26:

DTL NDWH TIH W/ 5 JTS TBG STING INTO CMT RETAINER @2116'STING OUT RU QUASAR CMT SERVICE AND K AND L WTR TRUCKS PUMP 25 BBLS WATER DOWN TBG GOT CIRCULATION BACK TO SURFACE ALSO HAD WTR BLOW OUT OF SURFACE PIPE TALKED TO KCC OK WITH HIM HOLE HAS TO BE RIGHT BELOW TOP OF GROUND STING INTO CMT RETAINER ESTALISH RATE MIX AND PUMP 50 SX 13.5 PPG CMT W/ 2% CC GOT 20 SACKS PUMPED IN TO RETAINER LOCK UP PRESSURED TO 800 PSI TALK TO KCC MAN STING OUT OF CMT RETAINER KEEP MIXING AND PUMPING CMT TO SURFACE AND ALSO UP SURFACE PIPE PUMPED 100 SX LEAD 13.5 PPG CMT CIRCULATE GOOD CMT TO WORK TANK FROM CASING ANNULUS AND GOOD CMT FROM SURFACE PIPE TOO H W/ TBG TOP OFF CASING W/ 15 SX 13.5 PPG CMT TOP OFF SURFACE SHUT DOWN WASH UP TO WORK TANK RD K AND L AND QUASAR CMT SERVICE HAUL CMT WTR TO TWISTED BBL RIG DOWN CLEAN UP MOVE OFF JOB COMPLETE FINAL REPORT



972.277.1397 | www.scoutep.com

13800 Montfort Drive
Dallas, Texas 75240

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