

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**QUASAR ENERGY SERVICES, INC.**

3288 FM 51  
 Gainesville, Texas 76240  
 Office: 940-612-3336  
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2

4/8/26  
 CEMENTING JOB LOG

**CEMENTING JOB LOG**

<b>Company:</b> SCOUT ENERGY PARTNERS	<b>Well Name:</b> KLEEMAN E.L. 2V
<b>Type Job:</b> PLUG/PTA	<b>AFE #:</b> 0

CASING DATA					
Size:	5 1/2	Grade:	0	Weight:	0
<b>Casing Depths</b>	Top: 0	Bottom:	0		
Drill Pipe:	Size: 0	Weight:	0		
Tubing:	Size: 2 3/8	Weight:	0	Grade: 0	TD (ft): 0
Open Hole:	Size: 8 5/8	T.D. (ft):	0		
Perforations	From (ft): 650	To: 0	Packer Depth(ft):	0	

CEMENT DATA						
<b>Spacer Type:</b>						
Amt.		Sks Yield		ft <sup>3</sup> /sk		Density (PPG)
<b>LEAD:</b>	CLASS A -- 60/40-4					Excess
Amt.	400	Sks Yield	1.5	ft <sup>3</sup> /sk		Density (PPG) 13.5
<b>TAIL:</b>						Excess
Amt.		Sks Yield		ft <sup>3</sup> /sk		Density (PPG)

<b>WATER:</b>						
Lead:		gals/sk:	7.5	Tail:		Total (bbls):
Pump Trucks Used:	134 -- DP15					
Bulk Equipment:	228 -- 660-20					
Disp. Fluid Type:	FRESH WATER	Amt. (Bbls.)	5.7	Weight (PPG):		
Mud Type:				Weight (PPG):		

**COMPANY REPRESENTATIVE:** \_\_\_\_\_ **CEMENTER:** KIRBY HARPER

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
0730						ON LOCATION -- SPOT AND RIG UP
0900						TUBING @ 2000 FT
0900		0		0	3	LOAD WELL
0922				50		SHUT DOWN -- NO RETURNS
1044		100		6.5	3	MIX 25 SK LEAD @ 13.5 PPG
1047		0		6.5	3	MIX 25 SK LEAD W/HULLS @ 13.5 PPG
1050		0		5.7	3	DISPLACE WITH FRESH WATER
1053		0				SHUT DOWN -- POOH -- RUN BOND LOG
1215						PERFORATE @ 650 FT -- RIH W/TBNG 865 FT
1250		0		51	2	MIX 190 SK LEAD @ 13.5 PPG
1321		0				SHUT DOWN -- CIRC CMT -- POOH W/TBNG
1415				1.5		TOP OFF CASING W/10 SK LEAD @ 13.5 PPG

