

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2

4/14/26

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: SCOUT ENERGY PARTNERS **Well Name:** KIRKPATRICK JL 3-33

Type Job: PLUG/PTA **AFE #:** 0

CASING DATA

Size: 7 Grade: 0 Weight: 0

Casing Depths Top: 0 Bottom: 0

Drill Pipe: Size: 0 Weight: 0

Tubing: Size: 2 3/8 Weight: 0 Grade: 0 TD (ft): 0

Open Hole: Size: 10 3/4 T.D. (ft): 0

Perforations From (ft): 0 To: 0 Packer Depth(ft): 0

CEMENT DATA

Spacer Type:

Amt.	Sks Yield	ft ³ /sk	Density (PPG)
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LEAD: CLASS A -- 60/40-4 -- Excess

Amt. 450	Sks Yield 1.5	ft ³ /sk	Density (PPG) 13.5
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TAIL: Excess

Amt.	Sks Yield	ft ³ /sk	Density (PPG)
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WATER:

Lead:	gals/sk: 7.5	Tail:	gals/sk:	Total (bbls):
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Pump Trucks Used: 134 -- DP15

Bulk Equipment: 189 -- 660-38

Disp. Fluid Type: FRESH WATER	Amt. (Bbls.)	Weight (PPG):
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Mud Type:	Weight (PPG):
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COMPANY REPRESENTATIVE: _____

CEMENTER: KIRBY HARPER

TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
1130						ON LOCATION -- SPOT AND RIG UP
1130						TUBING @ 1780 FT
1145		100		7	2	PUMP WATER AHEAD
1152		100		10	2	MIX 40 SK LEAD @ 13.5 PPG
1156		50		5.25	2	DISPLACE WITH FRESH WATER
1156						SHUT DOWN -- POOH W/TBNG
1300						SET CIBP @ 700 FT -- PERF @ 680 FT
1326		50		3	2	WATER AHEAD
1331		50		85	2.5	MIX 320 SK LEAD @ 13.5 PPG
1406						SHUT DOWN
1500				6		TOP OFF WITH 20 SK LEAD @ 13.5 PPG

