

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

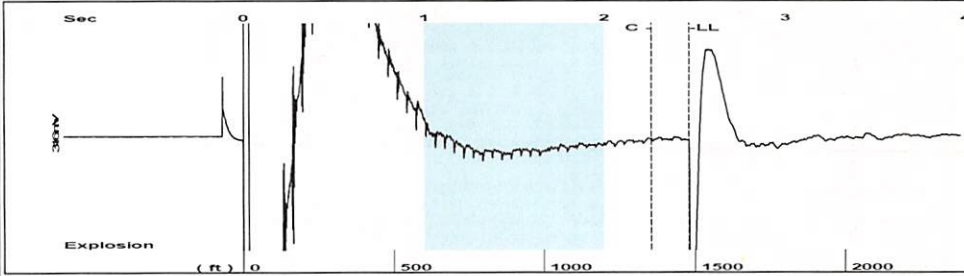
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

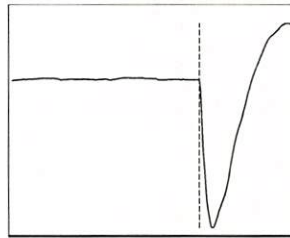
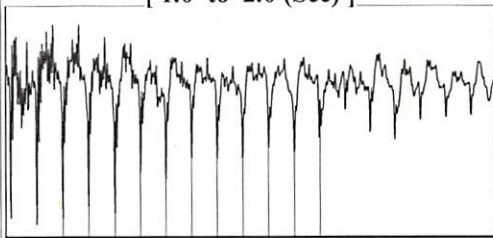
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: 3G Production, LLC Well: Robbins Trust (acquired on: 04/14/26 09:17:01)



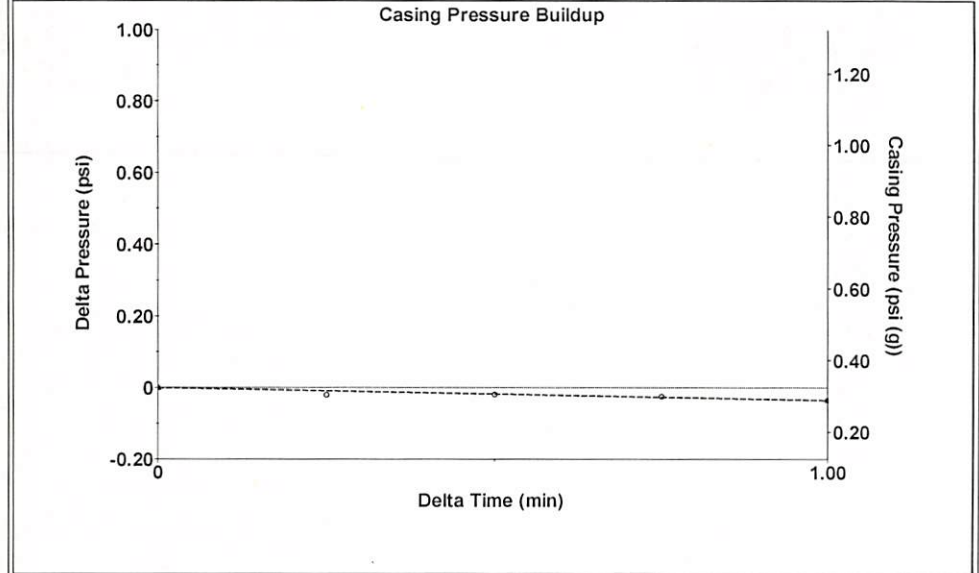
Filter Type	High Pass	Automatic Collar Count	Yes	Time	2.466 sec
Manual Acoustic Velocity	1198.49 ft/s	Manual JTS/sec	18.9036	Joints	46.6673 Jts
				Depth	1479.35 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: 3G Production, LLC Well: Robbins Trust (acquired on: 04/14/26 09:17:01)

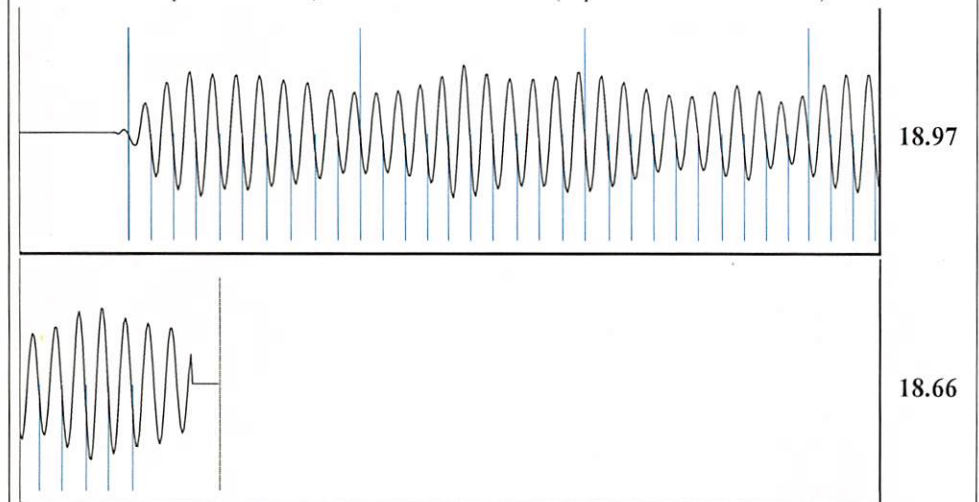


Change in Pressure	-0.03 psi	PT 15469
Change in Time	1.00 min	Range 0 - ? psi

Group: 3G Production, LLC Well: Robbins Trust (acquired on: 04/14/26 09:17:01)

Production		Casing Pressure	Producing
Current	Potential	0.3 psi (g)	Annular Gas Flow
Oil - *-	- *- BBL/D	Casing Pressure Buildup	0 Mscf/D
Water - *-	- *- BBL/D	-0.0 psi	% Liquid
Gas - *-	- *- Mscf/D	1.00 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- *-	0.9 psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
Oil 40 deg.API		1479.35 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.78 Sp.Gr.AIR		4697.00 ft	
Acoustic Velocity	1199.8 ft/s	Formation Depth	
		4697.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	3218 ft	1463.8 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	3218 ft	Producing BHP	
Acoustic Test		1463.8 psi (g)	
		Static BHP	
		- *- psi (g)	

Group: 3G Production, LLC Well: Robbins Trust (acquired on: 04/14/26 09:17:01)



Acoustic Velocity	1199.8 ft/s	Joints counted	38
Joints Per Second	18.9243 jts/sec	Joints to liquid level	46.6673
Depth to liquid level	1479.35 ft	Filter Width	16.9036
Automatic Collar Count	Yes	Time to 1st Collar	0.252
			2.26

04/22/2026

Kenneth C Gates
3G Production, LLC
10387 NE SR 61
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-151-22096-01-00
ROBBINS 1
SW/4 Sec.19-28S-15W
Pratt County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/22/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/22/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"