

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

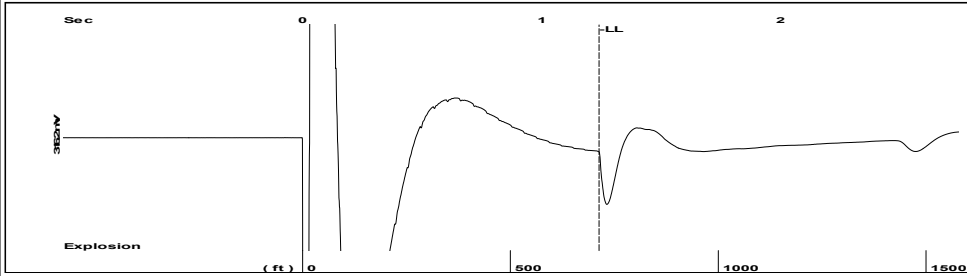
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

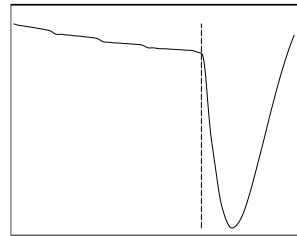
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



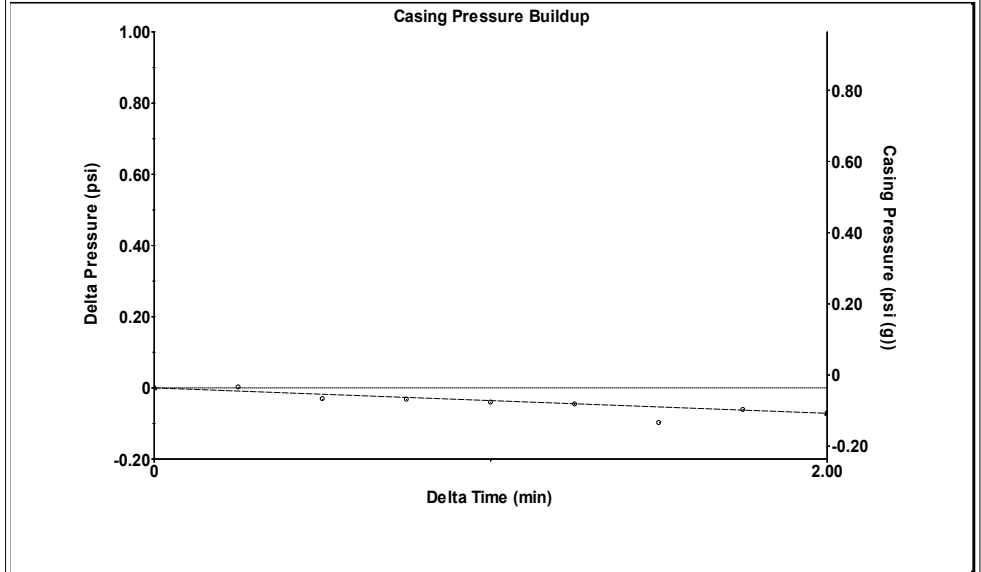
Time 1.24 sec  
 Joints 22.5562 Jts  
 Depth 713.00 ft

Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



**Analysis Method: Acoustic Velocity**



Change in Pressure -0.07 psi PT18820  
 Change in Time 2.00 min Range 0 - ? psi

Production Current	Potential
Oil 1	3.1 BBL/D
Water 3	9.3 BBL/D
Gas 5.0	15.4 Mscf/D

IPR Method	Vogel
PBHP/SBHP	0.80
Production Efficiency	32.4

Oil 40	deg.API
Water 1.05	Sp.Gr.H2O
Gas 0.85	Sp.Gr.AIR

Acoustic Velocity 1150 ft/s

Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 4186 ft  
 Equivalent Gas Free Liquid HT (TVD) 4186 ft

Acoustic Test

Casing Pressure -0.0 psi (g)  
 Casing Pressure Buildup -0.1 psi  
 2.00 min  
 Gas/Liquid Interface Pressure 0.3 psi (g)  
 Liquid Level Depth 713.00 ft  
 Pump Intake Depth 4899.00 ft  
 Formation Depth 4972.00 ft



Producing  
 Annular Gas Flow 0 Mscf/D  
 % Liquid 100 %

Pump Intake 1350.0 psi (g)  
 Producing BHP 1383.1 psi (g)  
 Static BHP 1726.9 psi (g)

**Entered Acoustic Velocity for Liquid Level depth determination**

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

04/22/2026

Jessica McLain  
BCE-Mach III LLC  
14201 WIRELESS WAY SUITE 300  
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment  
API 15-007-22228-00-00  
HENDRIX C 1  
NW/4 Sec.05-34S-13W  
Barber County, Kansas

Dear Jessica McLain:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/22/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/22/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"