

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

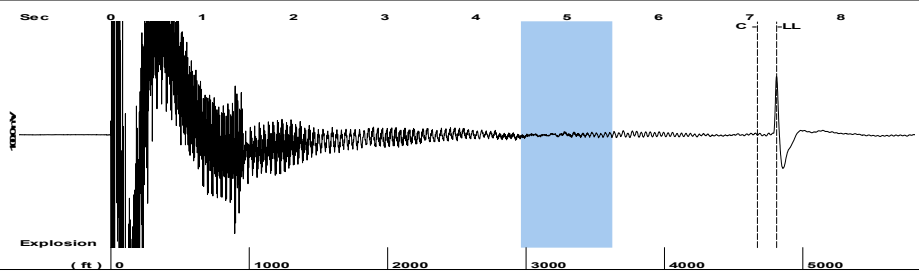
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

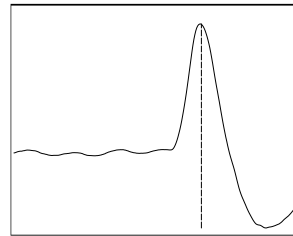
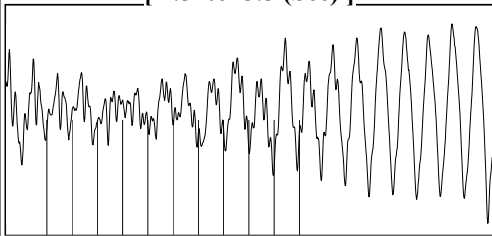
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: MyWells Well: Sternberger B # 2 (acquired on: 04/10/26 11:15:45)



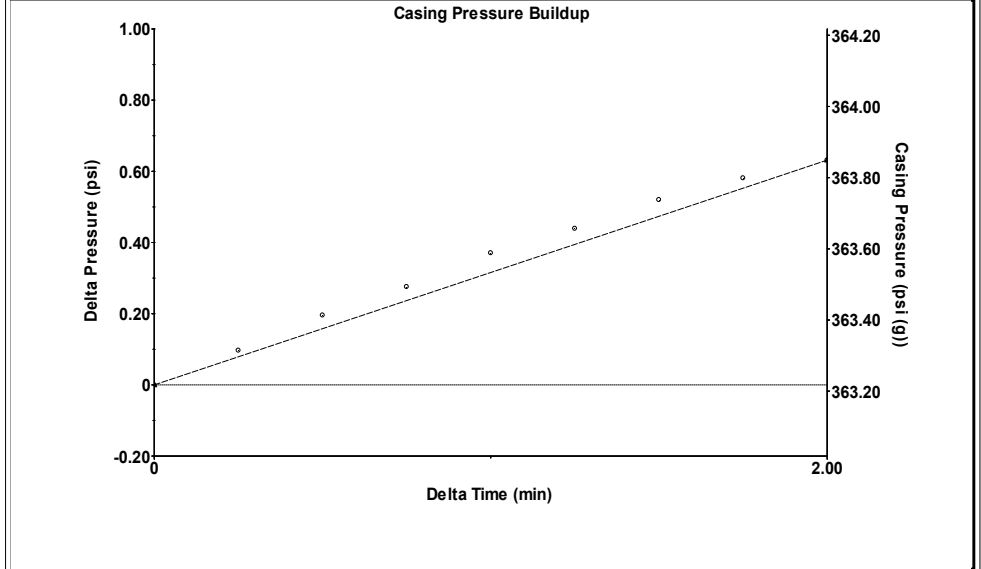
Filter Type High Pass Automatic Collar Count Yes Time 7.295 sec
 Manual Acoustic Veloc 1259.73 ft/s Manual JTS/sec 19.2678 Joints 147.146 Jts
 Depth 4810.20 ft

[4.5 to 5.5 (Sec)]



Analysis Method: Automatic

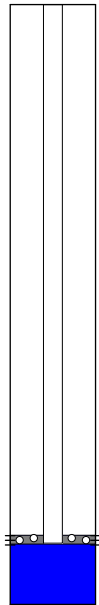
Group: MyWells Well: Sternberger B # 2 (acquired on: 04/10/26 11:15:45)



Change in Pressure 0.63 psi PT18820
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Sternberger B # 2 (acquired on: 04/10/26 11:15:45)

Production Current	Potential	Casing Pressure
Oil 10	10.6 BBL/D	363.2 psi (g)
Water 50	53.1 BBL/D	Casing Pressure Buildup
Gas 20.0	21.2 Mscf/D	0.6 psi
		2.00 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	0.17	52.2 psi (g)
Production Efficiency	94.2	
Oil 40 deg.API		Liquid Level Depth
Water 1.05 Sp.Gr.H2O		4810.20 ft
Gas 0.69 Sp.Gr.AIR		Pump Intake Depth
		4904.00 ft
Acoustic Velocity	1318.77 ft/s	Formation Depth
		4874.00 ft

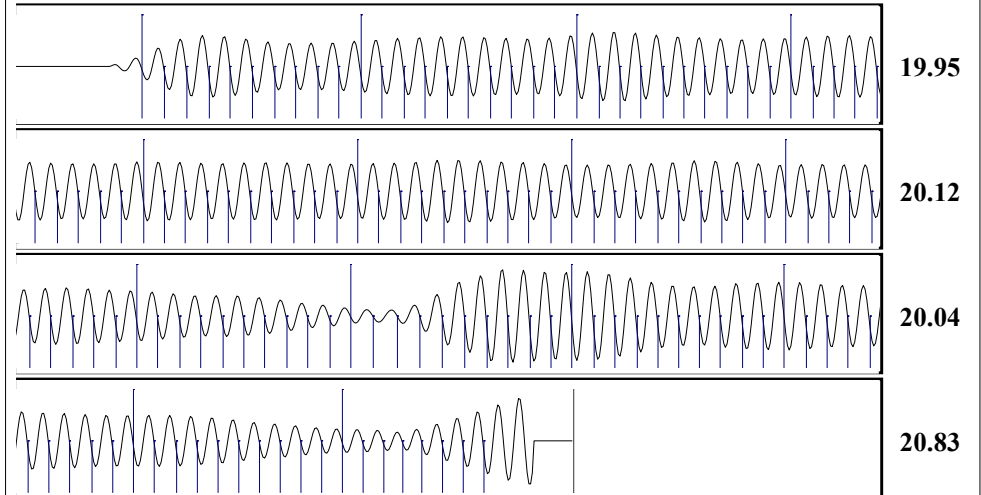


Producing
 Annular Gas Flow 6 Mscf/D
 % Liquid 76 %
 Pump Intake 78.6 psi (g)
 Producing BHP 68.5 psi (g)
 Static BHP 470.8 psi (g)

Formation Submergence 94 ft
 Total Gaseous Liquid Column HT (TVD) 78 ft
 Equivalent Gas Free Liquid HT (TVD)

Acoustic Test

Group: MyWells Well: Sternberger B # 2 (acquired on: 04/10/26 11:15:45)



Acoustic Velocity	1318.77 ft/s	Joints counted	137
Joints Per Second	20.1708 jts/sec	Joints to liquid level	147.146
Depth to liquid level	4810.2 ft	Filter Width	17.2678 21.2678
Automatic Collar Count	Yes	Time to 1st Collar	0.292 7.084

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/22/2026

JESSICA MCLAIN
BCE-Mach III LLC
14201 WIRELESS WAY SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-007-24218-00-00
STERNBERGER B 2
SW/4 Sec.12-35S-12W
Barber County, Kansas

Dear JESSICA MCLAIN:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/22/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/22/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"