KOLAR Document ID: 1936517

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6037
Name: Staab Oil Co., a General Partnership
Address 1: 1607 HOPEWELL RD
Address 2:
City: HAYS State: KS Zip: 67601 + 9443
Contact Person: Kurt Staab
Phone: (785) 635-2929
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Janel Staab
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

01/05/2026 Spud Date or Recompletion Date
01/11/2026 Date Reached TD
01/11/2026 Completion Date or Recompletion Date

API No.: 15-051-27136-00-00
Spot Description:
NW SE NW SW Sec. 12 Twp. 11 S. R. 20 ☐ East ☑ West
1765 Feet from ☐ North / ☑ South Line of Section
775 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ellis
Lease Name: PAT Well #: 2
Field Name:
Producing Formation: Arbuckle
Elevation: Ground: 2027 Kelly Bushing: 2035
Total Vertical Depth: 3680 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3300 ppm Fluid volume: 3847 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received** ☑ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ **I** ☑ **II** ☐ **III** **Approved by:** Alexis Vincent **Date:** 04/22/2026

Operator Name: Staab Oil Co., a General Partnership Lease Name: PAT Well #: 2

Sec. 12 Twp. 11 S. R. 20 ☐ East ☑ West County: Ellis

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☑ Yes	☐ No
Samples Sent to Geological Survey	☑ Yes	☐ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Geologist Report / Mud Logs	☑ Yes	☐ No

List All E. Logs Run:

Micro
Dual Induction
Compensated Density/Neutron

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1435'	+600
Topeka	3069'	-1034
Heebner Shale	3288'	-1253
Lkc	3326'	-1291
BKC	3546'	-1511
Arbuckle	3635'	-1600

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	222	common	150	70/30 5%cal3%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	Top / Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Staab Oil Co., a General Partnership
Well Name	PAT 2
Doc ID	1936517

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	222	common	150	70/30 5%cal3% gel

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Home Office P.O. Box 32 Russell, KS 67665 No. 4744

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
1-5-26	12	11	20	Ellis	Ks		

Location Ellis 11N 2E 3/4N

Lease PA+ Well No. 2 Owner

Contractor Discovery

Type Job SURFACE

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 12¼ T.D. 222 Charge To STAAB OIL

Csg. 8 5/8 Depth Street

Tbg. Size Depth City State

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. 15 Shoe Joint Cement Amount Ordered ~~180~~ 150 80/20 3-2

Meas Line Displace 13

EQUIPMENT

Pumptrk 5	No.	Cementer	Bill
		Helper	Joe
Bulktrk 20	No.	Driver	
		Driver	
Bulktrk	No.	Driver	
		Driver	CORY

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

Set 222

Cemt w/

Pump plug w/ 13 bbls

Cemt Did

Common	120
Poz. Mix	30
Gel.	3
Calcium	5
Hulls	
Salt	
Flowseal	
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	153
Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	Surface
Mileage	67
Tax	
Discount	
Total Charge	

Thanks

X Signature Ryan Dosch

OPERATOR

Company:	STAAB OIL COMPANY		
Address:	1607 HOPEWELL ROAD HAYS, KANSAS 67601		
Contact Geologist:	JANEL STAAB		
Contact Phone Nbr:	785-625-5013		
Well Name:	PAT #2		
Location:	N-SE-N-SW SEC12, T11S, R20W		
API:	15-051-27136-00-00		
Pool:		Field:	UNNAMED
State:	KANSAS	Country:	USA

Scale 1:240 Imperial

Well Name:	PAT #2		
Surface Location:	N-SE-N-SW SEC12, T11S, R20W		
Bottom Location:			
API:	15-051-27136-00-00		
License Number:	6037		
Spud Date:	1/5/2026	Time:	7:00 AM
Region:			
Drilling Completed:	1/10/2026	Time:	8:20 AM
Surface Coordinates:	1765' FSL & 775' FWL		
Bottom Hole Coordinates:			
Ground Elevation:	2027.00ft		
K.B. Elevation:	2035.00ft		
Logged Interval:	2900.00ft	To:	3680.00ft
Total Depth:	3681.00ft		
Formation:			
Drilling Fluid Type:	Chemical		

SURFACE CO-ORDINATES

Well Type:	Vertical
Longitude:	
Latitude:	
N/S Co-ord:	1765' FSL
E/W Co-ord:	775' FWL

LOGGED BY

Company:	JANEL STAAB CONSULTING PETROLEUM GEOLOGIST		
Address:	2428 Toulon Avenue HAYS, KS 67601		
Phone Nbr:	(785) 635-1660		
Logged By:	Geologist	Name:	JANEL STAAB

CONTRACTOR

Contractor:	DISCOVERY DRILLING		
Rig #:	1		
Rig Type:	MUD ROTARY		
Spud Date:	1/5/2026	Time:	7:00 AM
TD Date:	1/10/2026	Time:	8:20 AM
Rig Release:	1/11/2026	Time:	7:30 AM

ELEVATIONS

K.B. Elevation:	2035.00ft	Ground Elevation:	2027.00ft
K.B. to Ground:	8.00ft		

NOTES

FORMATION TOPS SUMMARY AND CHRONOLOGY OF DAILY ACTIVITY

FORMATION	SAMPLE TOP	LOG TOP	COMPARISON - WALZ #1 S-13-11S-20W
Anhydrite	1436'/ +599		+610

Anhydrite	1456' / +599	+610
Base	1477'/ +558	+572
Topeka	3067' / -1032	-1033
Heebner Shale	3290' / - 1255	-1257
Toronto	3309' / -1274	-1280
LKC	3326' / -1291	-1295
BKC	3546' / -1511	-1517
Maarmaton	3584' / 1549	
Arbuckle	3634' / -1599	not found
T.D.	3681' / 1646	-1700

DATE:	7:00 A.M. DEPTH	RIG ACTIVITY
12-16-2025	MIRU	
1-5-2026	SPUD	
1-6-2026	850'	DRILLING
1-7-2026	2485'	DRILLIGN SH,SSTN, LS
1-8-2026	3218'	DRILLING TOPEKA LS AND SHALE
1-9-2026	3415'	CIRCULATING LKC E-F
1-10-2026	3650'	DRILLING MARMATON
1-11-2026	3681'	PLUGGING - DRY HOLE

MUD RECORD **MUD-CO /SERVICE MUD INC.**
GARY SCHMIDTBERGER

CHK	DEPTH	WT	VIS	FIL	CHL	YP	LCM
1.							
2.	869'	8.8	29	0.0	8,925	1	0
3.	2507'	9.8	29	NC	38,000	1	0
4.	3218'	8.7	62	5.2	2,500	24	3
5.	3402'	9.0	60	5.4	3,100	26	3
6.	3620'	8.9	53	6.8	3,300	22	1

BIT RECORD

NO.	SIZE	MAKE	DEPTHOUT	FEET	HRS
1.	12 1/4"		222'	222'	2.00
2.	7 7/8"	PDC	2897'	2675'	29
3.	7 7/8"		3681'	784	36

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Staab Oil Company

1607 Hopewell RD
Hays KS 67601+9443

ATTN: Janel Staab

12-11S-20W Ellis KS

Pat #2

Job Ticket: 73077 **DST#: 1**

Test Start: 2026.01.08 @ 20:09:00

GENERAL INFORMATION:

Formation: **LKC C-D**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:09:07
Time Test Ended: 02:14:11

Test Type: *Conventional Bottom Hole (Initial)*
Tester: Spencer J Staab
Unit No: 75

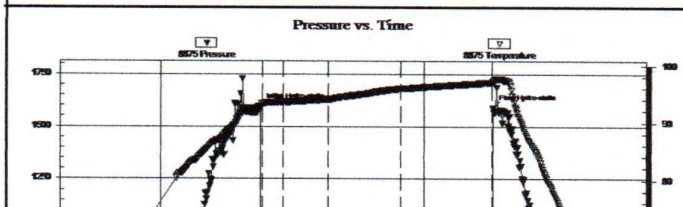
Interval: 3351.00 ft (KB) To 3390.00 ft (KB) (TVD)
Total Depth: 3390.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2035.00 ft (KB)
2027.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8875 **Outside**
Press@RunDepth: 60.68 psig @ 3352.00 ft (KB)
Start Date: 2026.01.08 End Date: 2026.01.09
Start Time: 20:09:01 End Time: 02:14:11

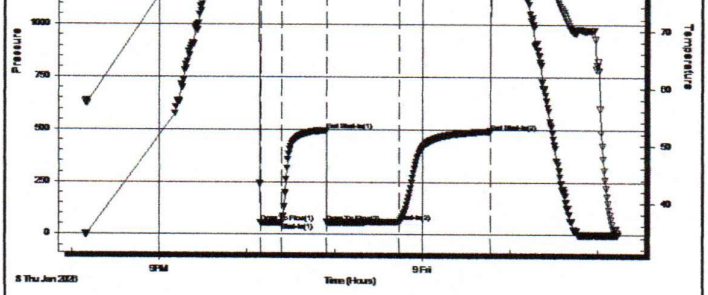
Capacity: psig
Last Calib.: 2026.01.09
Time On Btm: 2026.01.08 @ 22:08:07
Time Off Btm: 2026.01.09 @ 00:47:12

TEST COMMENT: 15-IF-Slid 11' Bled off 1.5" Blow Surface Blow to 0.5"
30-ISI-No Return
45-FF-Surface to 1"
60-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1591.83	92.71	Initial Hydro-static
1	54.48	93.30	Open To Flow (1)
16	56.67	93.60	Shut-In(1)
47	496.33	94.08	End Shut-In(1)



47	496.33	94.08	End Shut-In(1)
47	57.48	94.05	Open To Flow (2)
97	60.68	95.95	Shut-In(2)
159	492.40	97.06	End Shut-In(2)
160	1587.41	97.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	GOCM 5%G 5%O 90%M	1.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Staab Oil Company

1607 Hopewell RD
Hays KS 67601+9443

ATTN: Janel Staab

12-11S-20W Ellis KS

Pat #2

Job Ticket: 73078 **DST#: 2**

Test Start: 2026.01.09 @ 16:30:00

GENERAL INFORMATION:

Formation: **LKC H-I**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:27:27
Time Test Ended: 21:06:37

Test Type: Conventional Bottom Hole (Reset)
Tester: Spencer J Staab
Unit No: 75

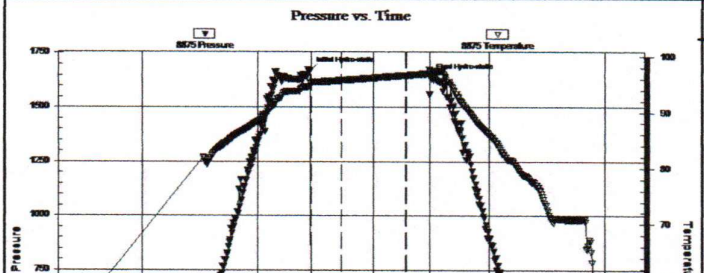
Interval: 3466.00 ft (KB) To 3506.00 ft (KB) (TVD)
Total Depth: 3506.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2035.00 ft (KB)
2027.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8875 **Outside**
Press@RunDepth: 56.58 psig @ 3467.00 ft (KB)
Start Date: 2026.01.09 End Date: 2026.01.09
Start Time: 16:30:01 End Time: 21:06:37

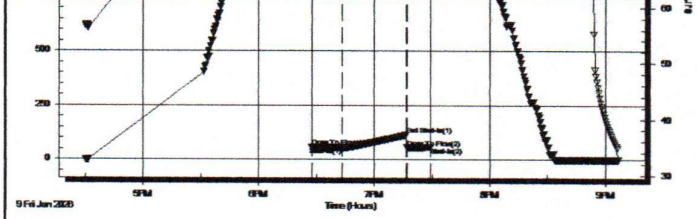
Capacity: psig
Last Calib.: 2026.01.09
Time On Btm: 2026.01.09 @ 18:27:02
Time Off Btm: 2026.01.09 @ 19:29:12

TEST COMMENT: 15-IF-Slid 8' Bled off 2.25" Blow Surface Blow
30-ISI-No Return
15-FF-No Blow
Pulled Tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1670.15	94.62	Initial Hydro-static
1	56.82	95.06	Open To Flow (1)
17	56.58	95.75	Shut-In(1)
50	113.96	96.66	End Shut-In(1)
50	56.50	96.66	Open To Flow (2)
62	57.34	97.02	Shut-In(2)



63	1640.93	97.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	Mud 100%M	0.79

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Staab Oil Company

1607 Hopew ell RD
Hays KS 67601+9443

ATTN: Janel Staab

12-11S-20W Ellis KS

Pat #2

Job Ticket: 73079 **DST#: 3**

Test Start: 2026.01.10 @ 20:33:00

GENERAL INFORMATION:

Formation: **Cong/Simp**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:00:22
Time Test Ended: 01:02:56

Test Type: Conventional Straddle (Reset)
Tester: Spencer J Staab
Unit No: 75

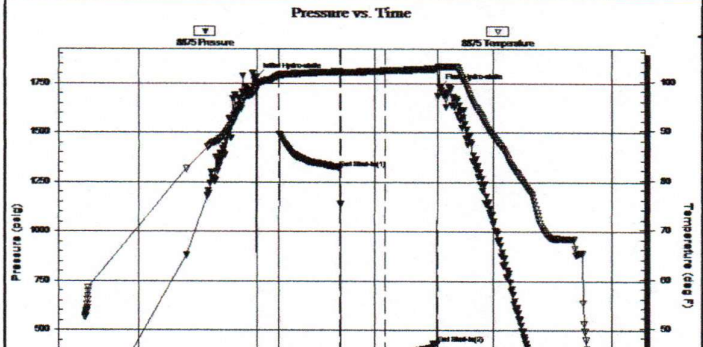
Interval: 3588.00 ft (KB) To 3630.00 ft (KB) (TVD)
Total Depth: 3681.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2035.00 ft (KB)
2027.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8875 **Inside**
Press@RunDepth: 31.22 psig @ 3591.00 ft (KB)
Start Date: 2026.01.10 End Date: 2026.01.11
Start Time: 20:33:01 End Time: 01:02:56

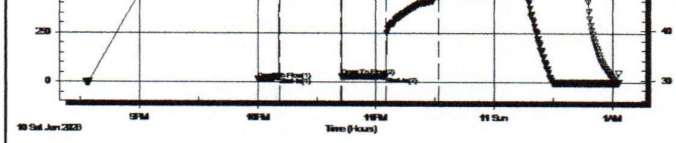
Capacity: psig
Last Calib.: 2026.01.11
Time On Btm: 2026.01.10 @ 22:00:07
Time Off Btm: 2026.01.10 @ 23:32:47

TEST COMMENT: 10-IF-Surface to 1.75"
30-ISI-Surface to 0.25"
15-FF-Surface Blow Died in 5 mins
30-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1781.10	98.97	Initial Hydro-static
1	13.90	99.15	Open To Flow (1)
11	27.31	101.04	Shut-In(1)
43	1322.69	101.95	End Shut-In(1)
43	29.30	101.57	Open To Flow (2)
66	31.22	102.15	Shut-In(2)
92	437.43	102.59	End Shut-In(2)
93	1729.21	102.84	Final Hydro-static



Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud 100%M	0.10

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 73079 Printed: 2026.01.12 @ 09:33:38

ROCK TYPES

Lmst fw<7 | shale, gry | shale, red | Sltst
shale, grn | Carbon Sh | Ss | Shgy

ACCESSORIES

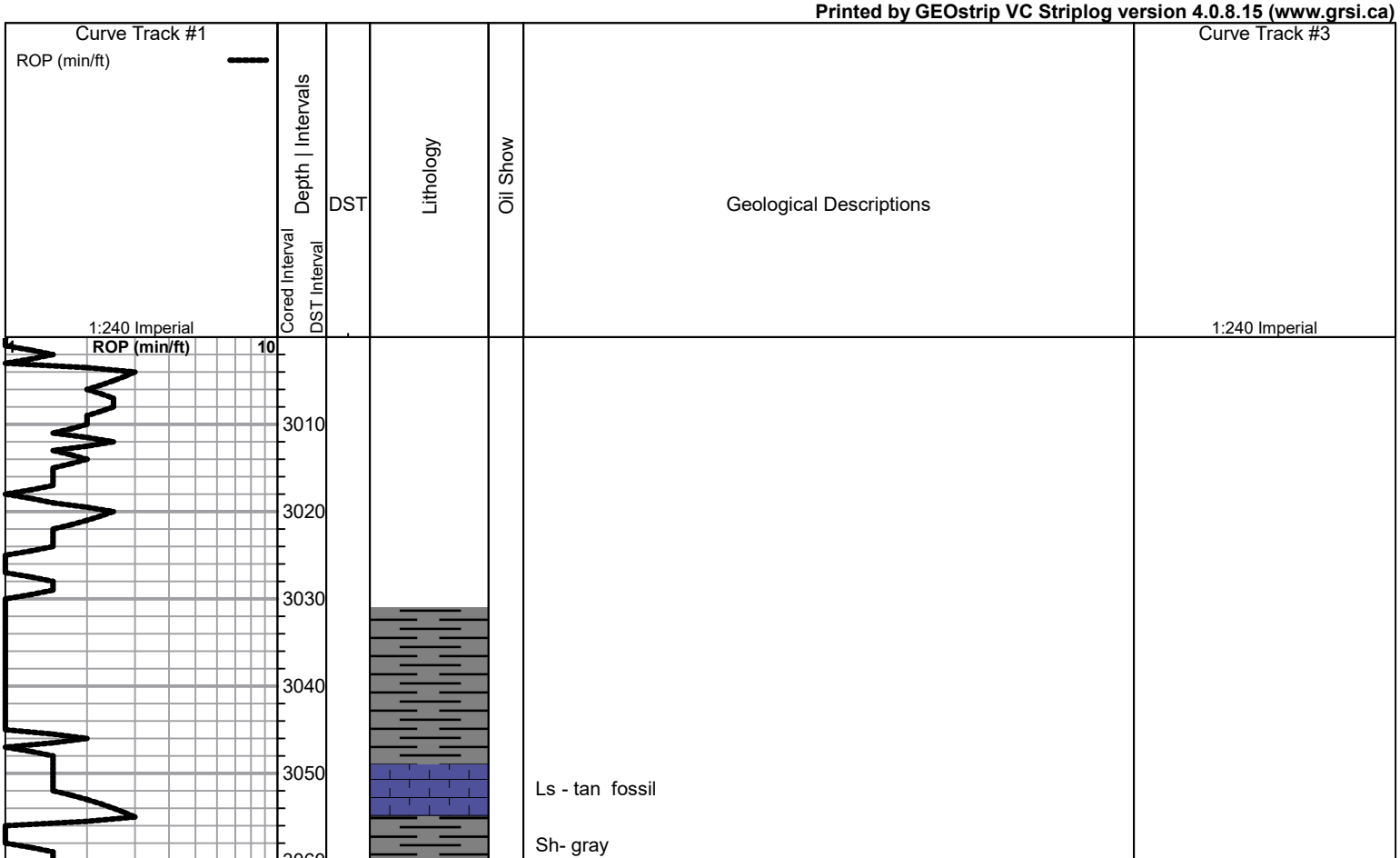
MINERAL
P Pyrite

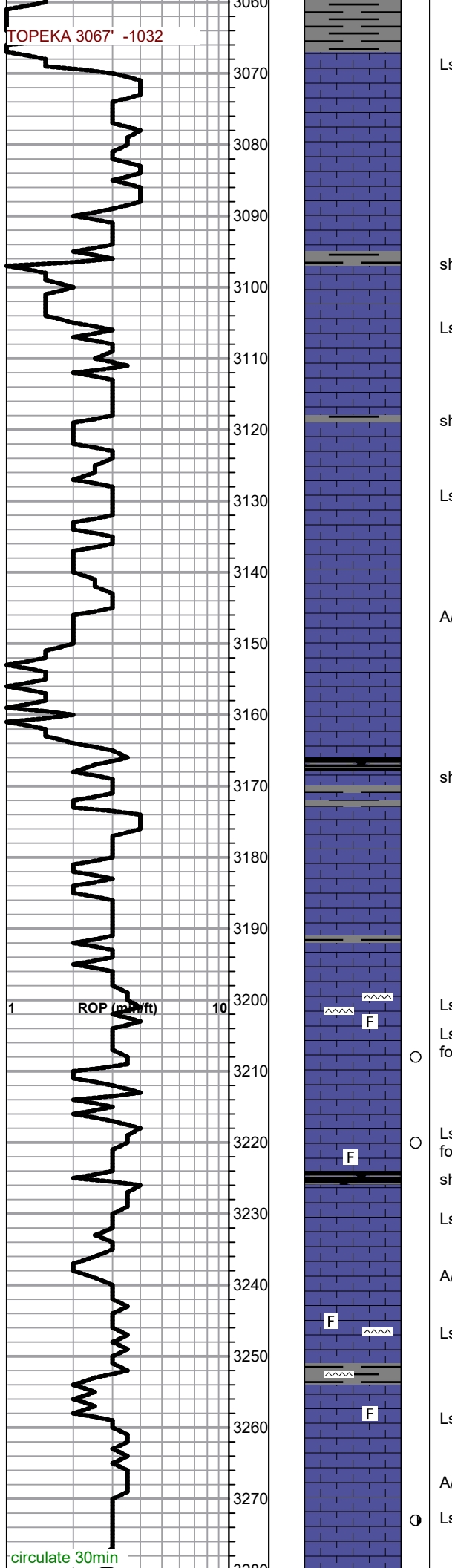
FOSSIL
F Fossils < 20%

STRINGER
Chert
red shale

TEXTURE
C Chalky

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)





Ls tan fnxln fossil

sh- gray-brn

Ls tan fnxln

sh- gray

Ls tan fnxln - fossi

A/A

sh - blck carb

Ls off wht fnxln fossil sl cherty

Ls off wht-gray fnxln poor poro in interxln sl stain sl sfo no odor fossil

Ls off wht-gray fnxln poor poro in interxln sl stain no sfo sl dead oil fossil

sh - blck carb

Ls fnxln wht - gray fnxln fossil

A/A

Ls off wht- gray fnxln fossil sl cherty

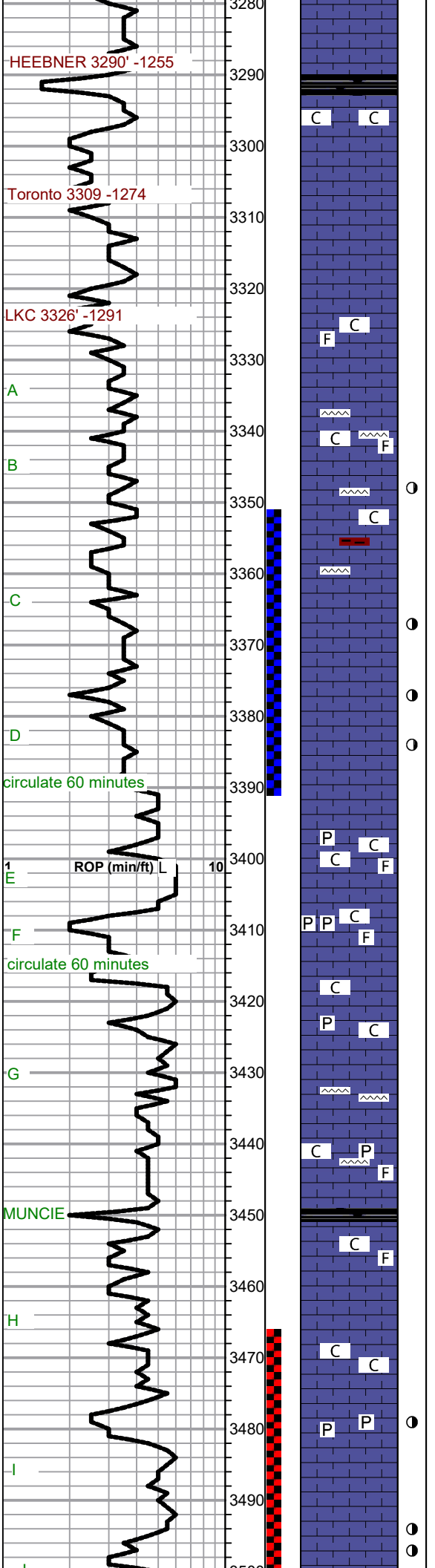
Ls off wht - gray fnxln fossil

A/A

Ls off wht - gray fnxln poor interxln poro sl stain 1 pc

VIS 62
WT 8.7
LCM 3

GEO ON LOCATION @ 8:00 am



Ls off wht-gray fnxln

Sh - blck - carb - fissile

Ls - tan fnxln sl chlk

sh and slstn gry-brn

Ls- off wht-tan fnxln

Ls tan fnxln fossil sl chalk NS

Ls tan - gry fnxln fossil cherty chalky NS

Ls tan - gray fnxln to oolitic fair poro interxln sl stain on poro NS no odor chalky cherty

Sh and Slstn gray brown

Ls tan fnxln cherty

Ls tan fnxln fair interln poro fair to good shows in poro fair odor SFO when cut appears fractured

Ls tan fnxln - oolitic fair interxln poro fair saturation in poro no odor sl SFO sl flakey

Ls tan fnxln - oolitic fair interxln poro fair saturation in poro fair odor sl SFO when cut sl flakey

DST #1 3351'3390
LKC C-D
15-30-45-60
REC 90' GOCM 5%GAS 5% OIL- TOOL SLID 10'

poor quality samples 3390-3415
look hard at logs
poss stradle test

sh and sltstn gray and brown

Ls off wht fnxln - tight NS sl chalky pyrite fossil

Ls off wht fnxln tight NS chalky pyrite fossils 1 pc SFO when cut - POOR SAMPLES

Ls off wht fnxln chalky

Ls off wht fnxln sl pyrite sl chalky

Ls off wht fnxln cherty

Ls off wht fnxln sl chalk sl pyrite sl chert fossil

sh - blck carb

Ls off wht fnxln sl chalky fossil

A/A

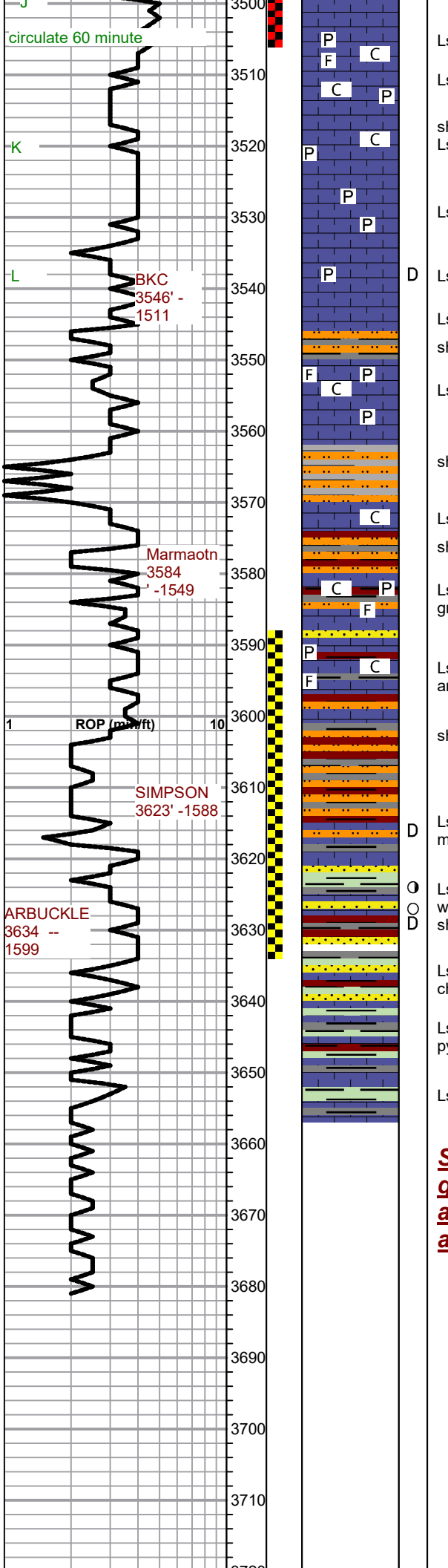
Ls off wht-lt gray fnxln sl chalk

Ls off wht-gray fnxln - oolitic fair interxln & oolit poro sl odor fair to good sfo in poro and fair sfo when cut pyrite

DST #2 3466-3506
LKC H-I
15-30-15
REC 75' MUD
TOOL SLID 8'

Ls off wht - gray fnxln - oolitic fair to good interxln & oolitic poro good odor good SFO in poro SFO when cut

Ls off wht-gray fnxln fair interxln poro sl stain and sl SFO sl odor



Ls tan fnxln very chalky very pyrite

Ls off wht fnxln very pyrite, chalky, fossil

sh and sltst brown and gray
Ls fnxln chalky

Ls off wht fnxln very pyrite

D Ls off wht very fnxln pyrite 1 pc dead oil

Ls off wht fnxln

sh and slstn gray - brown

Ls off wht fnxln chalky, pyrite, fossil

sh and slstn gray - brown

Ls off wht fnxln chalky

sh and slstn gray brown

Ls tan very fnxln-fnxln chalky fossil pyrite w/interbed sh and slstn gray and brown

Ls tan very fnxln-fnxln chalky fossil pyrite w/ interbed of sh slstn gray and brown

sh and slstn gray - brown sticky

D Ls tan fnxl poor intexln Poro-flakes of dead oil
mixed with sh slstn brown-gray very cherty and chalky

◑ Ls off wht fnxln mixed with sandstone slight stain in poro slight SFO
○ when cut with shows of flakey dead oil
D shale grey and brown and green

Ls off wht fnxln mixed with sandstone sh and slst grey brown green cherty chalky sticky

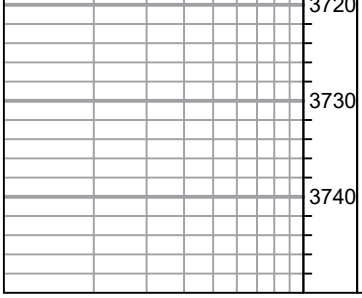
Ls off wht fnxln tight barren sh- gray and green cherty chalky sl pyrite

Ls off wht fnxln barren sh-gray brn green chalky

Samples from BKC to T.D. were of poor quality
and did not match up with depth we were at or drill time and logs

TD @8:20 A.M. 1-10-26

DST #3
Marm - Simp
3588'-3630'
rec 20 'mud


3720
3730
3740