

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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QUASAR ENERGY SERVICES, INC.

3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2r

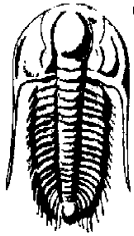
11/14/25
CEMENTING JOB LOG



CEMENTING JOB LOG

Company: CG Oil Inc.		Well Name: Crystal #1	
Type Job: LONG STRING		AFE #: 0	
CASING DATA			
Size:	5 1/2	Grade:	J55/N80
		Weight:	17
Casing Depths	Top: Surface	Bottom:	0
Drill Pipe:	Size: 0	Weight:	0
Tubing:	Size: 0	Weight:	0
		Grade:	0
		TD (ft):	3620
Open Hole:	Size: 7 7/8	T.D. (ft):	3620
Perforations	From (ft): 0	To: 0	Packer Depth(ft): 0
CEMENT DATA			
Spacer Type:	MS Spacer		
Amt.	10 BBls	Sks Yield	ft ³ /sk
LEAD:	Class A - Plug Rat & Mouse Holes		Density (PPG)
		Excess	0%
Amt.	50	Sks Yield	1.15
		ft ³ /sk	58.5
TAIL:	Class A - 2%CC, 1/4# Cellflake		Density (PPG)
		Excess	
Amt.	75	Sks Yield	1.51
		ft ³ /sk	113.25
WATER:	FRESH		
Lead:	50	gals/sk:	5.2
		Tail:	75
		gals/sk:	7.17
		Total (bbls):	19
Pump Trucks Used:	275 - DP 07		
Bulk Equipment:	227 - 660-25		
Disp. Fluid Type:	Fresh Water	Amt. (Bbls.)	83
		Weight (PPG):	8.33
Mud Type:			
COMPANY REPRESENTATIVE:	CEMENTER: DANNY MCLANE		

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
08:00						Called for job
09:00						Drive to location
12:15						On location & rig circulating hole
12:25						Trucks on location with casing for job
13:15						Through unloading trucks & tally casing
13:20						Rig up casing crew
13:48						Start running 5 1/2" casing in hole
15:27						Casing on bottom & circulate hole
15:45						Cement pump truck on location
16:30		0/50		5	2	Plug rate hole
16:35						Hook up to cement plug container
16:38	0/100			10	3	Start MS spacer ahead of cement
16:42	100/200			12	5	Start scavenger cement ahead @ 12#/gal
16:45	380			20	5.5	Start cement @ 14.8#/gal
16:49	380/0					Shut down and wash up pumps & lines
16:52	0/150			83	6	Start fresh water displacement
17:09	600/1500					Plug landed and pressure up casing
17:11						Release pressure and float held
						Thank you for calling
						Quasar Energy Services



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

C G Oil Inc
 2550 Airbase Rd
 PO Box 207
 Victoria KS 67671+0207
 ATTN: Roger Fisher

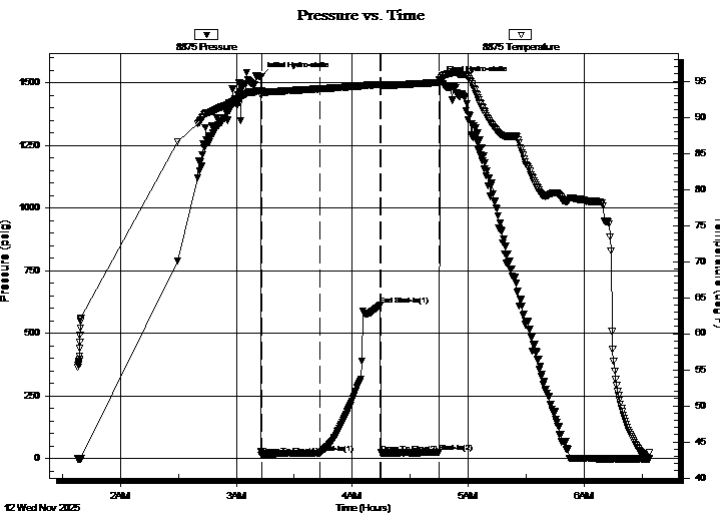
11-13S-16W Ellis KS
Crystal #1
 Job Ticket: 73021 **DST#: 1**
 Test Start: 2025.11.12 @ 01:38:00

GENERAL INFORMATION:

Formation: **Tor-LKC D**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:13:02
 Time Test Ended: 06:33:56
 Interval: **3160.00 ft (KB) To 3270.00 ft (KB) (TVD)**
 Total Depth: 3270.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Spencer J Staab
 Unit No: 75
 Reference Elevations: 1981.00 ft (KB)
 1973.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8875 Inside
 Press@RunDepth: 22.54 psig @ 3163.00 ft (KB) Capacity: psig
 Start Date: 2025.11.12 End Date: 2025.11.12 Last Calib.: 2025.11.12
 Start Time: 01:38:01 End Time: 06:33:57 Time On Btm: 2025.11.12 @ 03:12:52
 Time Off Btm: 2025.11.12 @ 04:45:22

TEST COMMENT: 30-IF-Surface to 1.75"
 30-ISI-No Return
 30-FF-No Blow
 Pulled Tool



PRESSURE SUMMARY

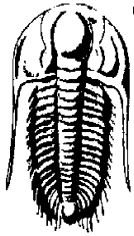
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1525.15	93.71	Initial Hydro-static
1	15.34	93.40	Open To Flow (1)
31	22.54	93.94	Shut-In(1)
62	611.44	94.52	End Shut-In(1)
62	23.50	94.47	Open To Flow (2)
93	26.28	94.85	Shut-In(2)
93	1509.16	95.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	Mud 100%M	0.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

C G Oil Inc
2550 Airbase Rd
PO Box 207
Victoria KS 67671+0207
ATTN: Roger Fisher

11-13S-16W Ellis KS
Crystal #1
Job Ticket: 73021 **DST#: 1**
Test Start: 2025.11.12 @ 01:38:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	Mud 100%M	0.354

Total Length: 25.00 ft Total Volume: 0.354 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: 2.5#LCM

Serial #: 8875

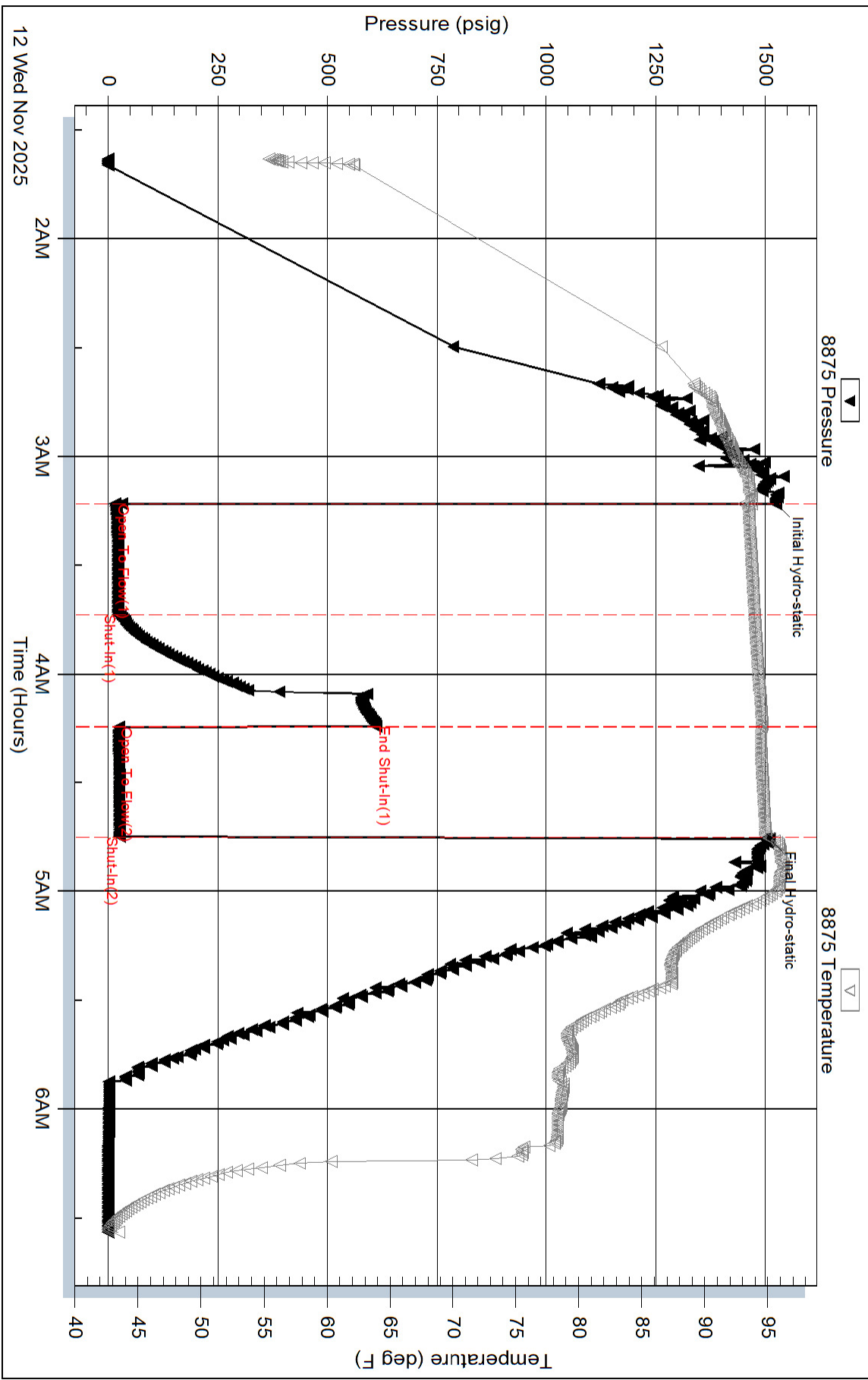
Inside

C/G Oil Inc

Crystal #1

DST Test Number: 1

Pressure vs. Time



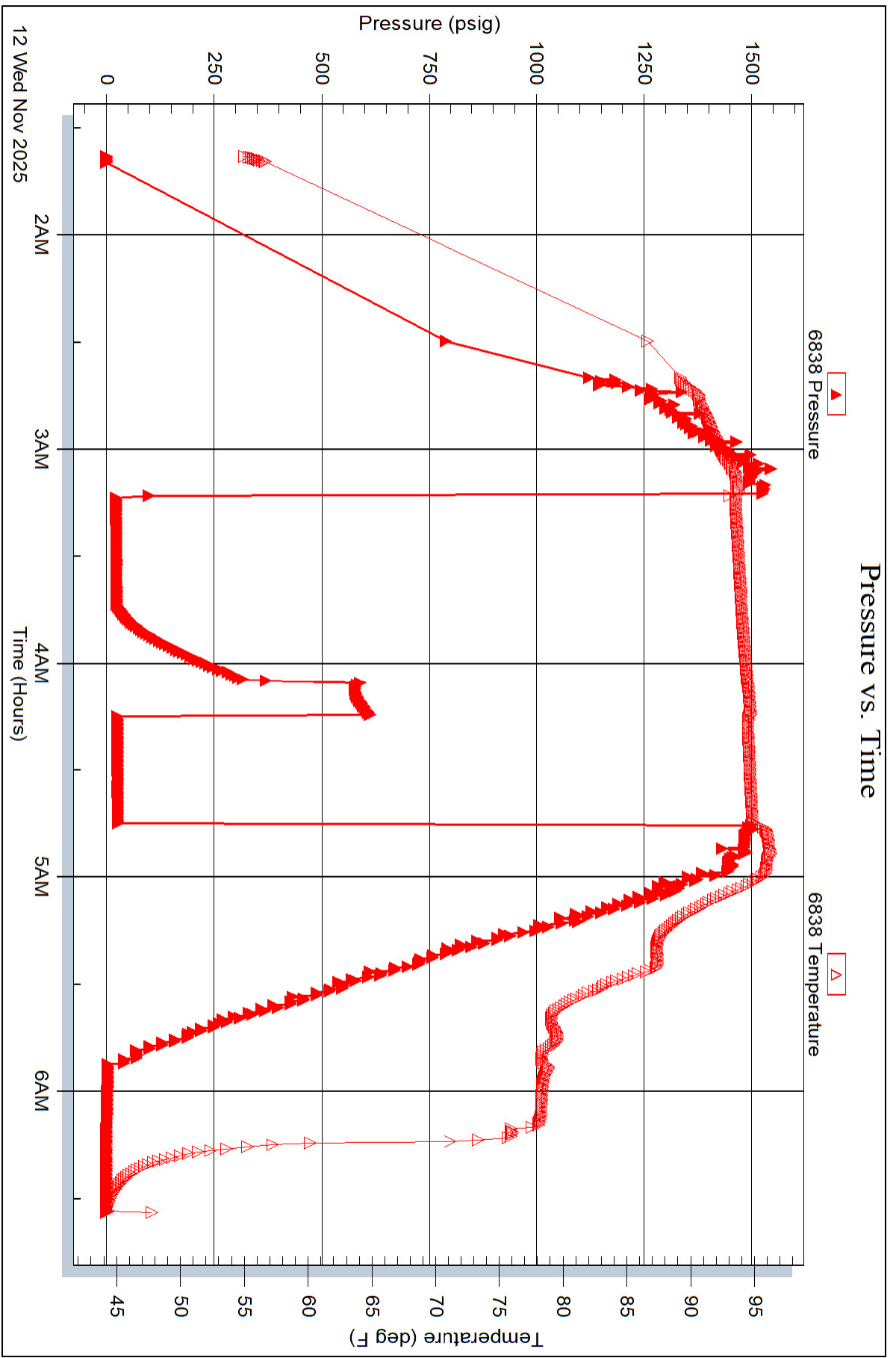
Serial #: 6838

Inside

C/G Oil Inc

Crystal #1

DST Test Number: 1



Roger L. Fisher
 CONSULTING GEOLOGIST
 Phone: 316-214-2043

GEOLOGIST'S REPORT
 DRILLING TIME AND SAMPLE LOG

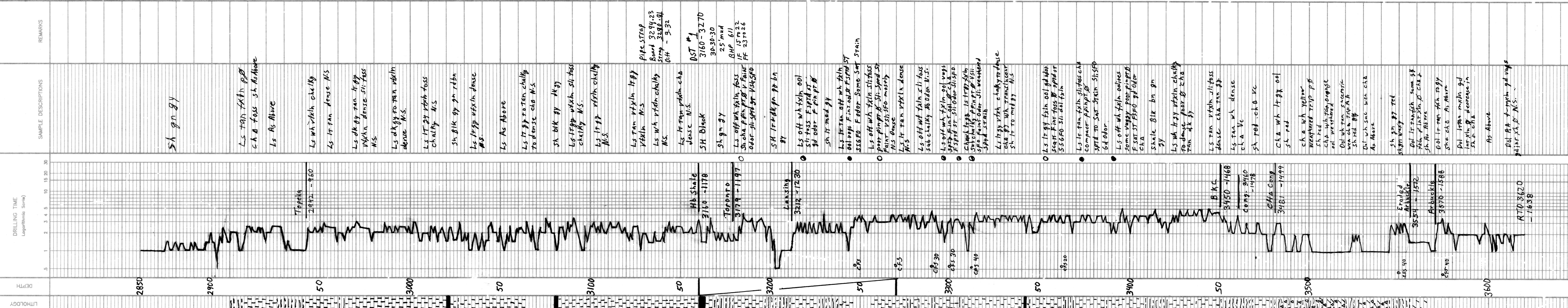
COMPANY **CG Oil**
 LEASE **Crystal #1**
 FIELD **Seitz**
 LOCATION **W2-W2-NW/4**
 SEC. **11** TWP **13s** RGE **16w**
 COUNTY **Ellis** STATE **KS**
 CONTRACTOR **Duke Rig #4**
 SPUD **11-6-25** COMP. **11-14-25**
 RTD **3620** LTD **3618**
 MUD UP **2778** TYPE MUD **Chem**
 SURFACE **1110' ± 8 3/8"**
 PRODUCTION **3618 ± 5 1/2"**
 ELECTRICAL SURVEYS
 CDL/CNL
 OIL IMEL

FORMATION TOPS	LOG	SAMPLES
Anh	1097 +885	
B/Anh	1136 +846	
Topoka	2938 -956	
Hb Sh	3159 -1177	
Tor	3178 -1196	
Lans	3211 -1229	
B/KC	3448 -1466	
E Arb	3556 -1575	
Arb	3576 -1588	
LTD	3618 -1636	

REMARKS
 Pipe was run to complete well.
 By JFW

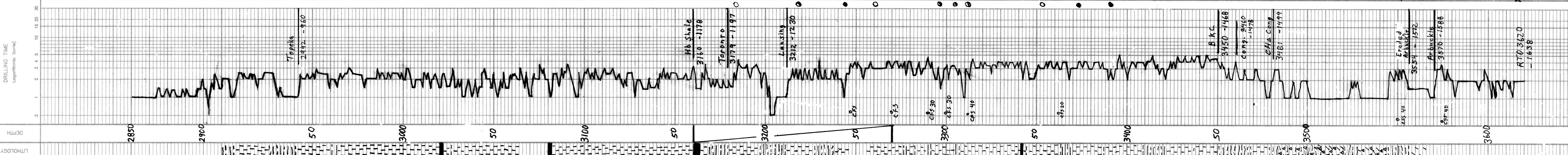
LEGEND

- Dolomite
- Chert
- Limestone
- Oil/Lime
- Carb art
- Shale
- Sandstone
- Salt
- Anhydrite



SAMPLE DESCRIPTIONS

SH gn gy
 Ls tan fxlh p
 G A A foss sh Above
 Ls As Above
 Ls wh fxlh chalky
 Ls tan dense N.S.
 Ls dk gy tan trgy
 vxlh dense sli foss
 N.S.
 Ls dk gy to tan vxlh
 dense N.S.
 Ls trgy vxlh foss
 chalky N.S.
 Sh blk gy gn rdbn
 Ls trgy vxlh dense
 N.S.
 Ls As Above
 Ls trgy to tan chalky
 to dense ch N.S.
 Sh blk gy dk gy
 Ls trgy vxlh sli foss
 chalky N.S.
 Ls trgy vxlh chalky
 N.S.
 Ls tan vxlh trgy
 vxlh N.S.
 Ls wh vxlh chalky
 N.S.
 Ls tr tan vxlh ch
 dense N.S.
 SH Black
 Sh gn gy
 Ls off wh fxlh foss
 Sh ch p in pt v faint
 odor sli spt gr v sh sfo
 SH tr dk gn pb bn
 gy
 Ls off wh fxlh ool
 sli foss spt st
 gd odor f in pt
 sh tr med gy
 Ls tr tan off wh fxlh
 ool vugs f in ool spt st
 ssgfo F odor some spt strain
 Ls off wh fxlh sli foss
 poor p in pt sli spt st
 faint v sh sfo mostly
 N.S. dense
 Ls tr tan vxlh dense
 N.S.
 Ls off wh fxlh sli foss
 sli chaly to odon N.S.
 Ls off wh fxlh ool vugs
 spt st f in ool ch
 f spt st sli odor sli sfo
 Chalky top
 Ls trgy fxlh
 sub chalky p in pt v sli
 sfo faint odor sli weathered
 spt strain
 Ls trgy vxlh chalky to dense
 ch gy wh translucent
 sh tr to med gy N.S.
 Ls trgy fxlh ool gd odor
 spt st f in ool spt st
 ssgfo sli dol fxlh
 Ls tr tan fxlh sli foss ch
 compactor p in pt
 spt st to spt strain sli sfo
 gd odor
 Ls off wh fxlh oolites
 some vuggy poor p in pt
 f spt st ssgfo gd odor
 ch
 shale blk bn gn
 gy
 Ls wh trgy vxlh chalky
 to dense poor ch
 tan dk gy
 Ls tan vxlh sli foss
 dense ch tan gy
 Ls tan wh dense
 ch v
 sh red ch v
 ch wh yellow
 weathered trip p
 sh red
 ch wh tan orange
 ool weathered
 Dol wh tan saccaric
 wa ch f p a
 sh red gy
 Dol wh sac wa ch
 As Above
 sh gn gy red
 sh gn vugy
 Dol tr tan ch some gy
 fxlh p in pt ch
 sh As Above
 Dol tr tan fxlh rgy
 sha ch As Above
 Dol tr tan mtlh gd
 int xln decrease in
 sh ch
 As Above
 Dol tr tan fxlh gd vugs
 spt st N.S.



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

April 23, 2026

Ron Schmidtberger
C G Oil, Inc.
2550 AIRBASE RD
PO BOX 207
VICTORIA, KS 67671-0207

Re: ACO-1
API 15-051-27135-00-00
CRYSTAL 1
NW/4 Sec.11-13S-16W
Ellis County, Kansas

Dear Ron Schmidtberger:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/06/2025 and the ACO-1 was received on April 22, 2026 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department