

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

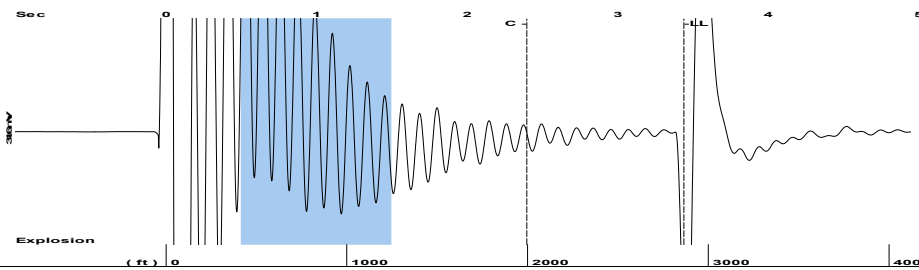
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

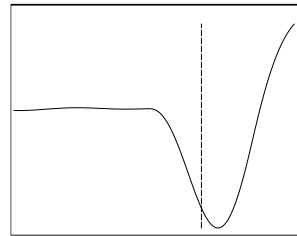
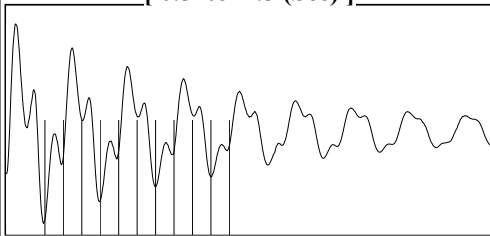
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: SUBLETTE Well: Emma Ward 3 (acquired on: 04/22/26 16:33:24)



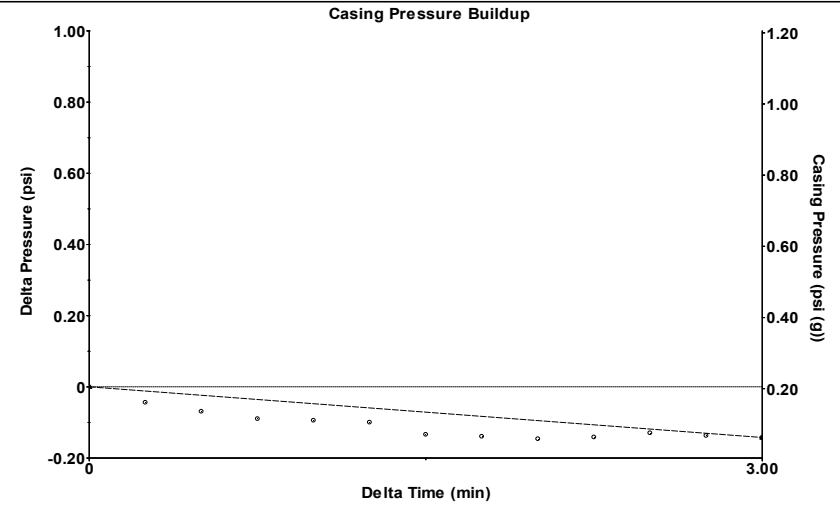
Filter Type High Pass Automatic Collar Count Yes Time 3.44 sec  
 Manual Acoustic Veloc 1672.82 ft/s Manual JTS/sec 26.3852 Joints 90.3565 Jts  
 Depth 2864.30 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

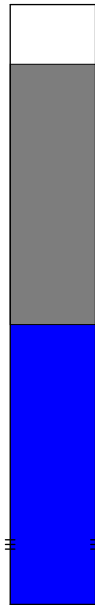
Group: SUBLETTE Well: Emma Ward 3 (acquired on: 04/22/26 16:33:24)



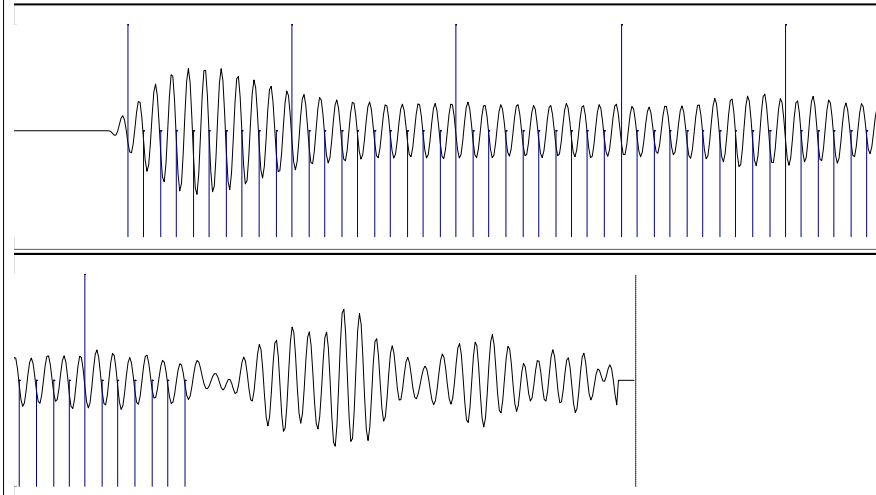
Change in Pressure -0.14 psi PT 18868  
 Change in Time 3.00 min Range 0 - ? psi

Group: SUBLETTE Well: Emma Ward 3 (acquired on: 04/22/26 16:33:24)

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Current		0.2 psi (g)	
Oil - *-	- *- BBL/D	Casing Pressure Buildup	Annular Gas Flow
Water - *-	- *- BBL/D	-0.142 psi	0 Mscf/D
Gas - *-	- *- Mscf/D	3.00 min	% Liquid
		Gas/Liquid Interface Pressure	100 %
		1.0 psi (g)	
<b>IPR Method</b>	<b>Vogel</b>	<b>Liquid Level Depth</b>	
PBHP/SBHP	- *-	2864.30 ft	
Production Efficiency	0.0	<b>Pump Intake Depth</b>	
		- *- ft	
Oil 40 deg.API		<b>Formation Depth</b>	
Water 1.05 Sp.Gr.H2O		5280.00 ft	
Gas 0.55 Sp.Gr.AIR			
<b>Acoustic Velocity</b>	<b>1665.29 ft/s</b>		
		<b>Pump Intake</b>	
		- *- psi (g)	
<b>Formation Submergence</b>		<b>Producing BHP</b>	
Total Gaseous Liquid Column HT (TVD)	2416 ft	1099.3 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	2416 ft	<b>Static BHP</b>	
		- *- psi (g)	
4/22/26, 300# shot			



Group: SUBLETTE Well: Emma Ward 3 (acquired on: 04/22/26 16:33:24)



Acoustic Velocity 1665.29 ft/s Joints counted 56  
 Joints Per Second 26.2664 jts/sec Joints to liquid level 90.3565  
 Depth to liquid level 2864.3 ft Filter Width 24.3852 28.3852  
 Automatic Collar Count Yes Time to 1st Collar 0.264 2.396

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

04/29/2026

NIKO WELCH  
Eiger Operating Company, LLC  
3811 TURTLE CREEK BLVD SUITE 975  
DALLAS, TX 75219-4784

Re: Temporary Abandonment  
API 15-081-22194-00-00  
EMMA WARD 3  
NW/4 Sec.35-27S-34W  
Haskell County, Kansas

Dear NIKO WELCH:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/29/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/29/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"