

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

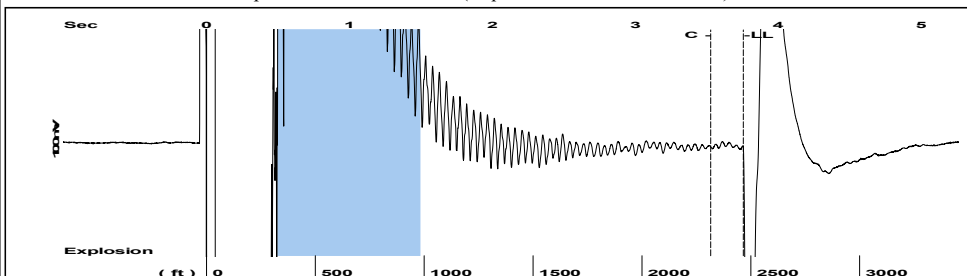
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

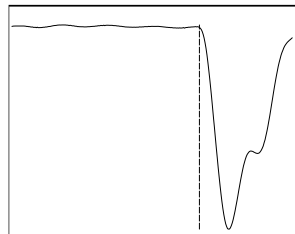
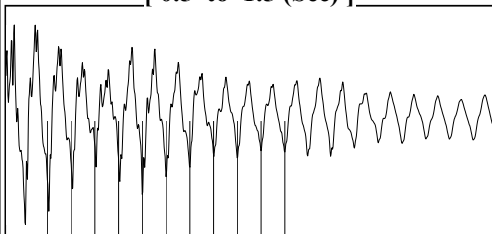
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: TAD Well: Tait B 2 (acquired on: 04/22/26 11:54:26)



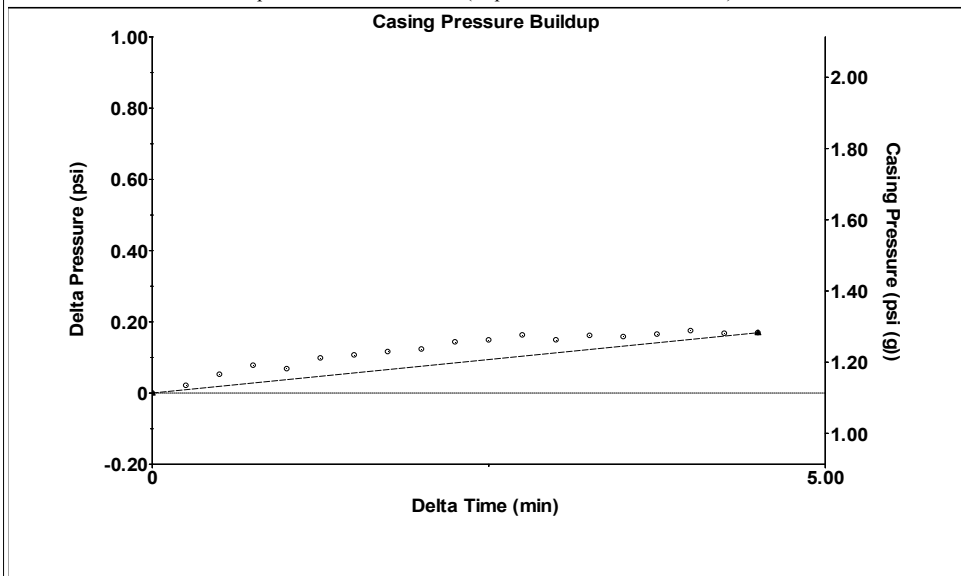
Filter Type High Pass Automatic Collar Count Yes Time 3.756 sec
 Manual Acoustic Veloc 1299.18 ft/s Manual JTS/sec 20.4918 Joints 77.7664 Jts
 Depth 2465.19 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: TAD Well: Tait B 2 (acquired on: 04/22/26 11:54:26)

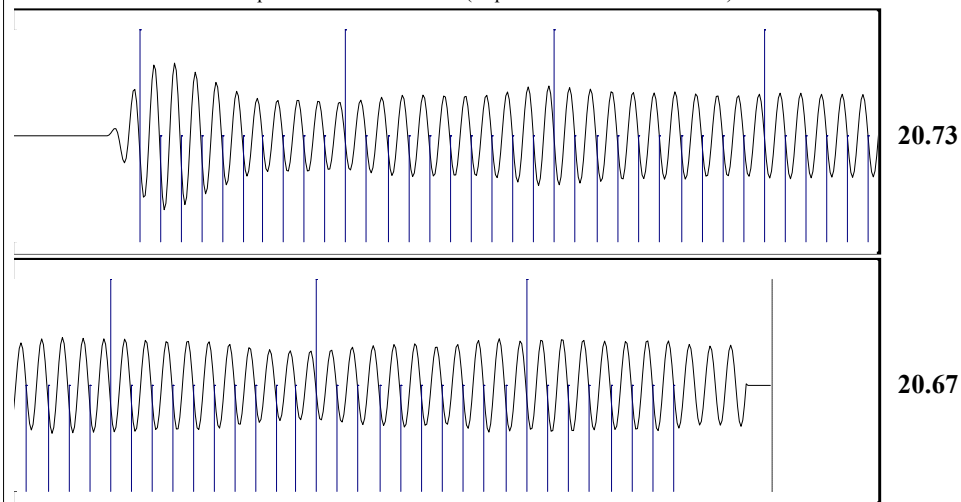


Change in Pressure 0.17 psi PT 14654
 Change in Time 4.50 min Range 0 - ? psi

Group: TAD Well: Tait B 2 (acquired on: 04/22/26 11:54:26)

| | | |
|--|---|--|
| <p>Production Current Potential</p> <p>Oil - * - 0.0 BBL/D</p> <p>Water - * - 0.0 BBL/D</p> <p>Gas - * - 0.0 Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP 0.75</p> <p>Production Efficiency 40.1</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.69 Sp.Gr.AIR</p> <p>Acoustic Velocity 1312.67 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 453 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 443 ft</p> <p>Acoustic Test</p> | <p>Casing Pressure 1.1 psi (g)</p> <p>Casing Pressure Buildup 0.2 psi</p> <p>4.50 min</p> <p>Gas/Liquid Interface Pressure 2.0 psi (g)</p> <p>Liquid Level Depth 2465.19 ft</p> <p>Pump Intake Depth 2918.00 ft</p> <p>Formation Depth 2840.00 ft</p> <p>Pump Intake 151.6 psi (g)</p> <p>Producing BHP 125.5 psi (g)</p> <p>Static BHP 172.4 psi (g)</p> | <p>Producing</p> <p>Annular Gas Flow 1 Mscf/D</p> <p>% Liquid 97 %</p> |
|--|---|--|

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Acoustic Velocity 1312.67 ft/s Joints counted 67
 Joints Per Second 20.7046 jts/sec Joints to liquid level 77.7664
 Depth to liquid level 2465.19 ft Filter Width 18.4918 22.4918
 Automatic Collar Count Yes Time to 1st Collar 0.292 3.528

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/29/2026

NIKO WELCH
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-055-20962-00-01
TAIT B 2
NW/4 Sec.03-25S-33W
Finney County, Kansas

Dear NIKO WELCH:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 05/29/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1