

For KCC Use:

Effective Date: _____

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:

Well Class:

Type Equipment:

- | | | | |
|---|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other: _____ | | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____

Signature of Operator or Agent: _____

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

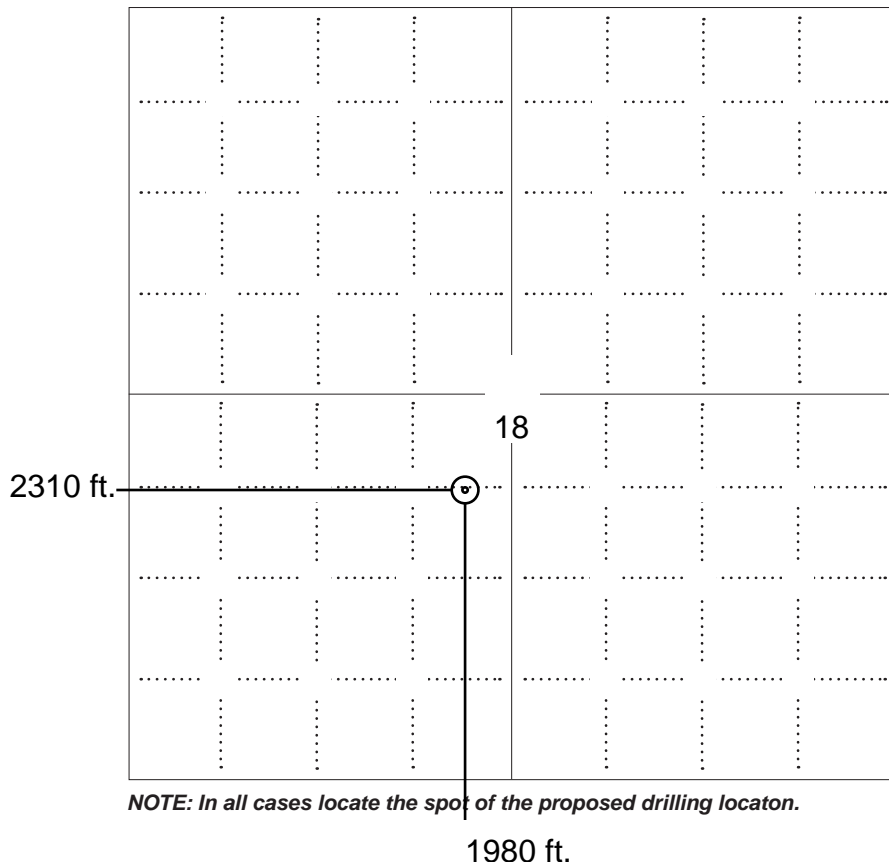
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

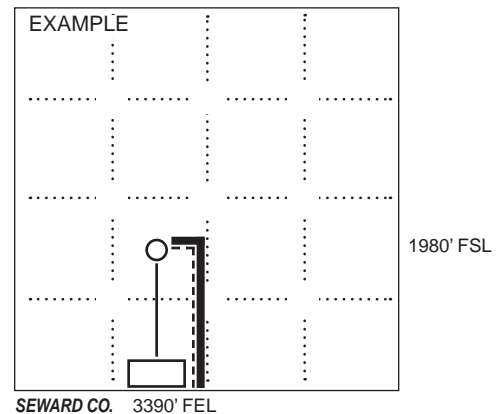
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

ADVANTAGE ELEVATIONS

OIL FIELD SURVEYORS

BOX 8604 - PRATT, KS 67124
(620) 672-6491

316264

INVOICE NO.

val energy inc
OPERATOR

V 1-1B
NO.

BT GROUP (OWWO)
FARM

COWLEY CO. KS 18 33s 6e
COUNTY S T R

E/2 NE SW
LOCATION

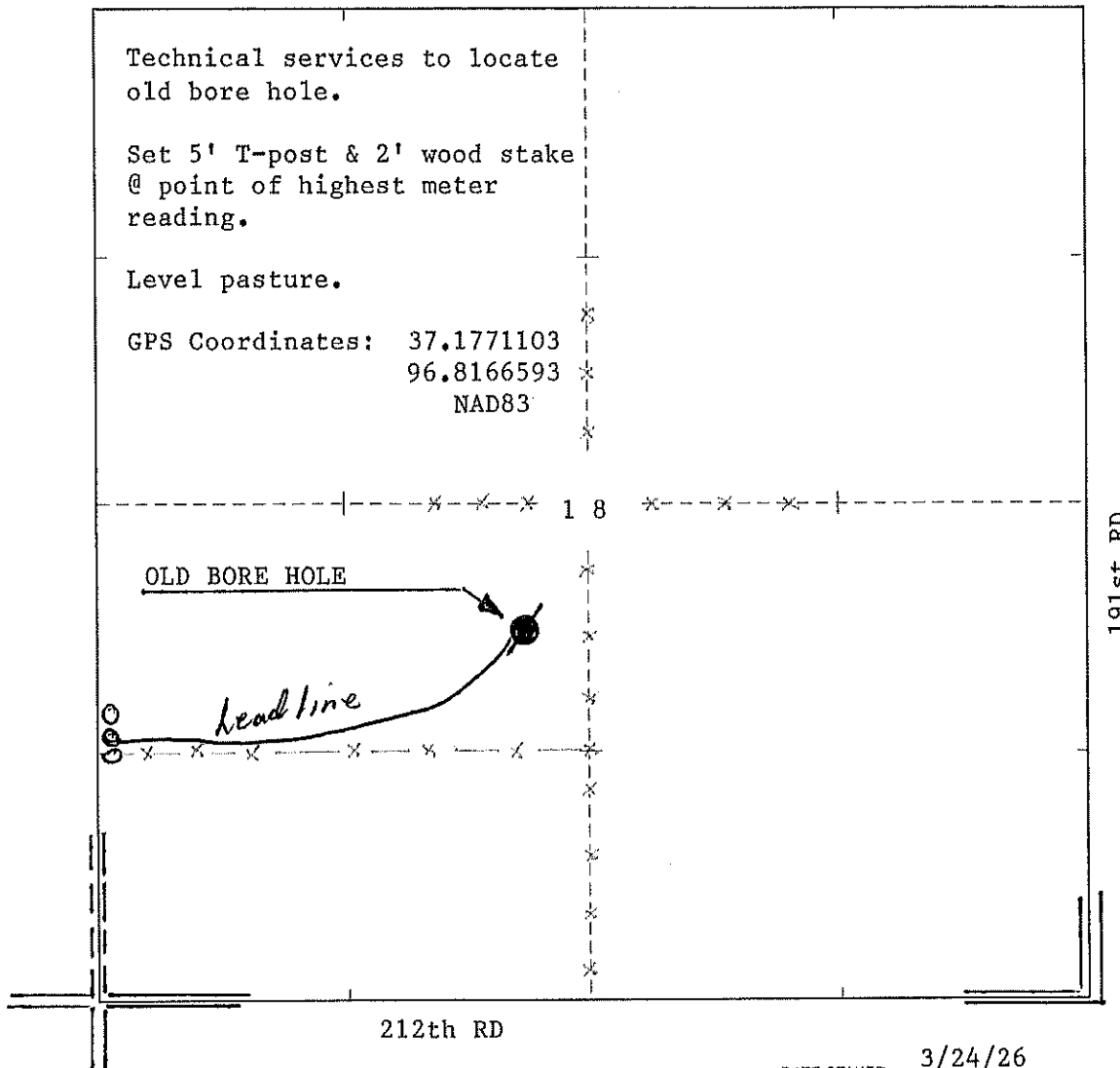
ELEVATION: 1287' GR



VAL ENERGY INC.
3625 E 37th N, #104
WICHITA, KS 67226

AUTHORIZED BY: Todd Allam

SCALE: 1" = 1000'



Technical services to locate old bore hole.

Set 5' T-post & 2' wood stake @ point of highest meter reading.

Level pasture.

GPS Coordinates: 37.1771103
96.8166593
NAD83

OLD BORE HOLE

head line

212th RD

191st RD

DATE STAKED: 3/24/26

State of Kansas



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
245 North Water
WICHITA, KANSAS 67202

VERBAL PERMIT FORM
(To Be Filed By Plugging Agent)

Apr. 28/77

RECEIVED
STATE CORPORATION COMMISSION
MAY 03 1977
CONSERVATION DIVISION
Wichita, Kansas

J. Lewis Brock
Administrator
245 North Water
Wichita, Kansas 67202

Dear Sir:

Mr. Harry Huges of Triangle Drlg. has this
date requested permission to plug the following described well:

Mr. Petroleum Resource guarantees payment of the plugging fee.

Operator's full Name: Petroleum Resources Co.

Complete Address: Box 531 Cushing, Okla.

Lease Name: Thoes Well No. 1

Location: 0 E/2 NE SW Sec. 18 Twp. 33S Rge. 6E (E)(W)

County: Cowley Total Depth 3578' Oil Well

Gas Well Input Well SWD Well D & A Lost Hole

Mr. Huges was instructed to plug the well as follows:

- T.D. - 3578'. 225' - 3 5/8" S.P.
- Mud to 240' - plug, 20 s cks cement
- Mud to 40' - plug, 10 s cks cement
- 2 s cks cement in rat hole.

Very truly yours,

Red E. Dewey
Conservation Division Agent

R.

Form CP-3
Rev. 6-4-68

KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

RECEIVED
STATE CORPORATION COMMISSION

MAY 03 1977

J. Lewis Brock
Administrator
245 North Water
Wichita, KS 67202

Well Plugging Authority: Apr. 23/77
Verbal-Rotary
Well Plugging Completed: Apr. 23/77
API Number 15 - -

CONSERVATION DIVISION
Wichita, Kansas
(of this well)

Operator's Full Name Petroleum Resources Co.
Complete Address Box 531 Gushing, Okla.
Lease Name Thoes Well No. 1
Location Q 5/2 NE SW Sec. 18 Twp. 33S Rge. 6E (E) (W)
County Cowley Total Depth 3573 &
Abandoned Oil Well Gas Well Input Well SWD Well D & A X
Other well as hereafter indicated
Plugging Contractor Triangle Drllg.
Address 324 N. Orchard El Dorado, Kans. License No. 432
Operation Completed: Hour Day 28 Month Apr. Year 1977

The above well was plugged as follows:

T.D. 3573'. 225' - 3 5/8" S.P.
Mud to 240' - plus, 20 sacks cement
Mud to 40' - plus, 10 s cks cement
2 s cks cement in rat hole.

I hereby certify that the above well was plugged as herein stated.

Signed: [Signature]
Well Plugging Supervisor

INVOICED

DATE 5-3-77
INV. NO. 3093E

WELL LOG

Operator Petroleum Resources Co.
 Comm _____ Comp _____
 Shot _____ Qts. From _____ ft. To _____ ft.
 Acidized _____ Gal. _____
 Prod. Formation _____
 Initial Prod. _____
 Elevation _____

Lease Thoes Well No. 1
 Loc E/2 NE 1/4 Sec 18 Twp 33 Rge 6E
 County Cowley State Kansas
 Contractor Triangle Drilling Co.

Casing Record			Remarks
Size	Ft.	Pulled	
8 5/8	228	85	skc cement

FIGURES INDICATE BOTTOM OF FORMATION

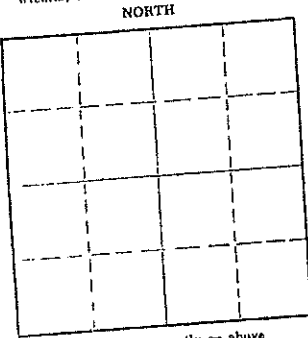
0	-----	228	Surface
228	-----	385	Shale
385	-----	633	Shale & Lime Stks
633	-----	1210	Shale & Lime
1210	-----	1417	Shale & Lime Stks
1417	-----	1660	Shale & Lime
1660	-----	1963	Shale & Lime
1963	-----	2208	Shale & Lime Stks
2208	-----	2331	Shale & Lime
2331	-----	2415	Sand & Shale
2415	-----	2460	Shale & Lime
2460	-----	2512	Lime w/ shale
2512	-----	2629	Lime & Shale Stks
2629	-----	2767	Lime & Shale
2767	-----	2905	Lime w/ Shale
2905	-----	3056	Shale & Lime
3056	-----	3160	Mississippi Lime
3160	-----	3239	Lime
3239	-----	3292	Miss. Lime
3292	-----	3338	Lime
3338	-----	3391	Lime
3391	-----	3420	Lime Miss
3420	-----	3464	Lime & Shale
3464	-----	3544	Lime & Shale
3544	-----	3578	Lime RTD

RECEIVED
 STATE OIL & GAS COMMISSION
 MAY 12 1977
 CONSERVATION DIVISION
 Wichita, Kansas

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plot

Location as "NE/CNW/SW" or footage from lines: Cowley County, Sec. 18 Twp. 33 Rge. 6E (E) (W)
W/2 NE SW
Lease Owner: Petroleum Resources Co. Well No. 1
Lease Name: Thoes
Office Address: Box 631 Cushing, Okla.
Character of Well (completed as Oil, Gas or Dry Hole): Dry
Date well completed: 4-28-77
Application for plugging filed: 4-28-77
Application for plugging approved: 4-28-77
Plugging commenced: 4-28-77
Plugging completed: 4-28-77
Reason for abandonment of well or producing formation: _____

If a producing well is abandoned, date of last production: _____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well: Ted Dewey
Depth to top: _____ Bottom: _____ Total Depth of Well: 3578 Feet
Producing formation: _____
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

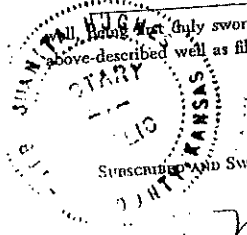
CASING RECORD

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug set at 240' 20 sks cement
Plug set at 40' 10 sks cement
2 sks rat hole

Name of Plugging Contractor: Triangle Drilling Co.
Address: 901 S. Denver, El Dorado, Kansas 67042

STATE OF Kansas, COUNTY OF Butler, ss.
Harry Hughes (employee of owner) or (owner or operator) of the above-described



above-described well as filed and that the same are true and correct. So help me God.
(Signature) Harry Hughes
901 S. Denver, El Dorado, Kansas 67042 (Address)
My commission expires Nov. 11 1980
5 day of May, 1977
Juanita Hughes
Notary Public.

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

April 28, 2026

Val Energy, Inc.
8625 E 37th ST N
STE 104
Wichita, KS 67226

RE: Surface Casing Exception
BT Group V1-18 OWWO, Sec. 18-T33S-R6E
API: 15-035-21139-00-01
Cowley County, Kansas

Dear Mr. Wyer:

The Kansas Corporation Commission (KCC) has received your request for an exception to the Table 1 minimum surface pipe requirement of 300 feet for the proposed washdown of this well. From your request, the KCC understands that Val Energy, Inc. is requesting to utilize the existing 225 feet of surface casing, and cement in long string casing from a depth of at least 350 feet to surface.

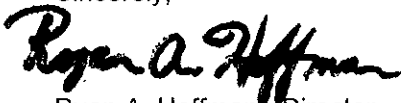
After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group and is located at approximately 10 feet below surface.
2. The depth to water of the nearest water well of record within one mile of the proposed location is 200 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. The KCC District #2 office must be notified prior to spudding the well.
2. Upon **reaching total depth** of the well, the production or long string casing nearest the formation wall shall be **immediately** cemented from a depth of at least 350 feet to surface.
3. The KCC District #2 office must be notified one day before cementing the production or long string casing so staff can be onsite to witness the cementing **from at least 350 feet to surface. Cementing must be witnessed during business hours of 8am to 5pm, Monday through Friday.**
4. In the event the well is dry, plugging will be performed according to KCC rules and KCC District #2 requirements.

Sincerely,



Ryan A. Hoffman - Director

cc: Todd Bryant – Production Dept. Supervisor ✓ (via email 4/27/2026)
Jeff Klock – Dist. #2 Supervisor ✓ (via email 4/22/2026)

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

April 29, 2026

Dustin Wyer
Val Energy, Inc.
8625 E 37TH ST N STE 104
WICHITA, KS 67226-2008

Re: Drilling Pit Application
BT Group V1-18 OWWO
SW/4 Sec.18-33S-06E
Cowley County, Kansas

Dear Dustin Wyer:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.

DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area: ___ Yes ___ No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: ___ Yes ___ No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: ___ Yes ___ No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.