

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Excel Wireline, LLC

457 Yucca Lane  
Pratt, KS 67124

# Invoice

Date of Service	Due Date
4/1/2026	5/7/2026

Invoice #
6621

Bill To
F.G. Holl Company, LLC P.O. Box 308 Ellinwood, KS 67526-0308

Lease	Well #	County	Truck
<del>Mandy 1-6</del> Mouney	Old	Pawnee	#9

Quantity	Description	Unit Price	Amount
1	Service Charge, Dump Bailer, Dyno Noble Cutter  APR 13 2026  ROB LONG		

Thank you for your business!

**Subtotal**

**Sales Tax (8.5%)**

**Balance Due**

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.







**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
F. G. HOLL COMPANY LLC  
C/O ROB LONG  
PO BOX 308  
ELLINWOOD, KS 67526

Invoice Date: 4/1/2026  
Invoice #: 0389747  
Lease Name: Mauney  
Well #: 1-6  
County: Pawnee, Ks  
Job Number: WP6942  
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000		
H-Plug	125.000		
Cement Gel-Tacobond	1,000.000		
Light Eq Mileage	65.000		
Heavy Eq Mileage	130.000		
Ton Mileage	351.000		
Cement Blending & Mixing	125.000		
Depth Charge 1001'-2000'	1.000		
Cement Data Acquisition	1.000		
Service Supervisor	1.000		

T J CLAYPOOL

APR 17 2026

Net Invoice

Sales Tax: \_\_\_\_\_

**Total** \_\_\_\_\_

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**

Copy UM



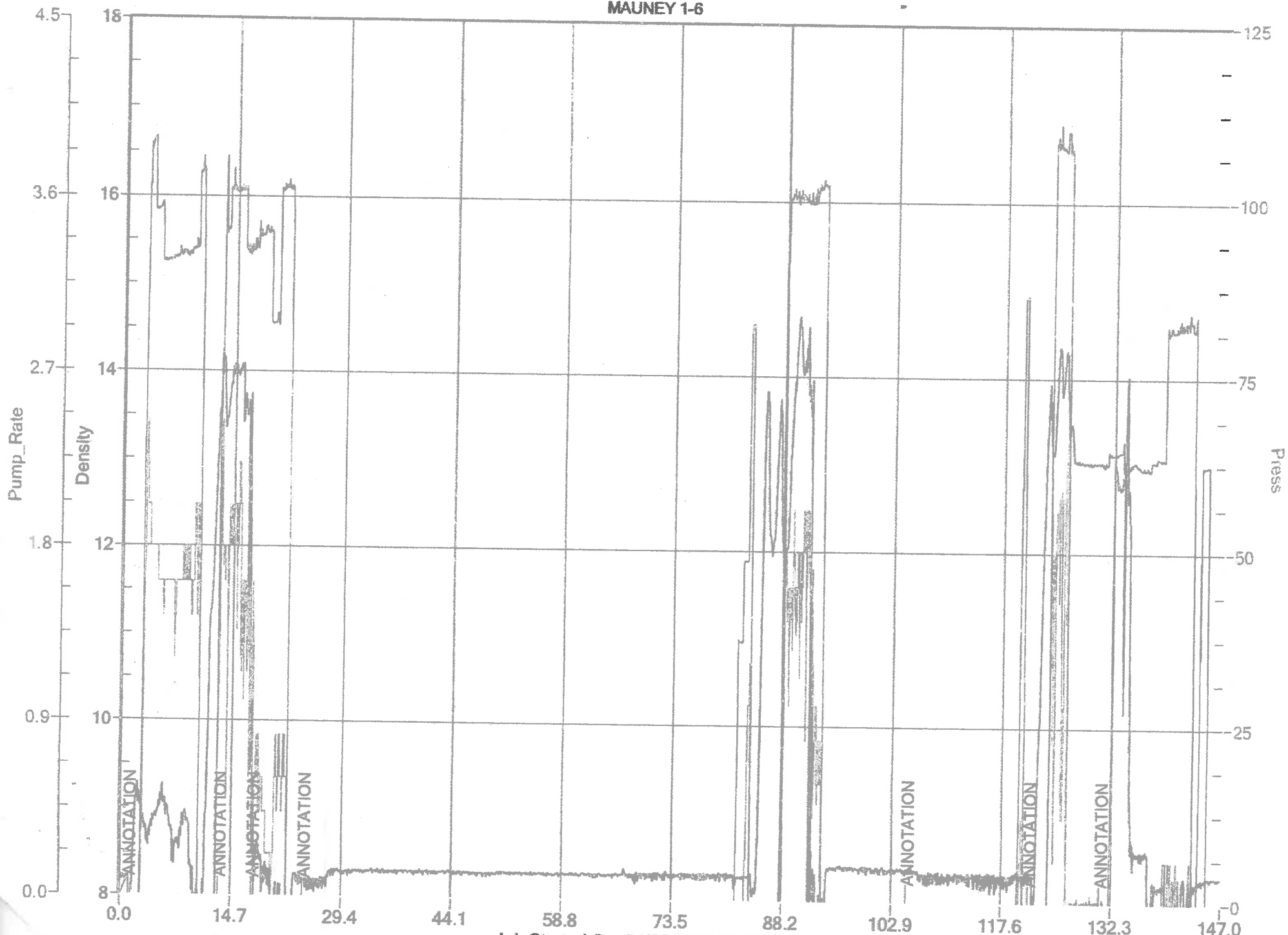
<b>CEMENT TREATMENT REPORT</b>					
Customer:	FG Holl	Well:	Mauney 1-6	Ticket:	WP 6042
City, State:		County:	Pawnee, Ks.	Date:	4/1/2026
Field Rep:	Richard McIntyre - TAR LLC	S-T-R:	6-21s-15w	Service:	PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in	Blend:		Blend:	H-Plug
Hole Depth:	ft	Weight:	ppg	Weight:	13.78 ppg
Casing Size:	5 1/2 in	Water / Sx:	gal / sx	Water / Sx:	6.9 gal / sx
Casing Depth:	1100 ft	Yield:	ft <sup>3</sup> / sx	Yield:	1.43 ft <sup>3</sup> / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	16.0 bbls	Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	0 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
11:30 AM			-	-	On location - spot & rig up equipment - Job & Safety
					1st Plug: 1100' with 1000 lb. gel + 50 sacks cement
12:00 PM	3.7	70.0		-	Start gelled water via 5 1/2" casing
	3.7	70.0	3.0	3.0	Hole loads
	3.5	60.0	22.5	25.5	Gelled water in - start H-Plug at 13.8 ppg
	2.9	60.0	12.7	38.2	H-Plug in - start displacement
12:18 PM	3.5	50.0	16.0	54.2	Displacement in - stop pump
					2nd Plug: 500' with 40 sacks H-Plug
1:20 PM	3.0	55.0		-	Start fresh water via 5 1/2" casing
	3.0	55.0	3.0	3.0	Hole loads
	3.5	55.0			Start H-Plug at 13.8 ppg
	3.5	55.0	10.1	13.1	H-Plug in - start displacement
	3.5	50.0	5.5	18.6	Displacement in - stop pump
					3rd Plug: circulate cement to surface from 80'
	3.0	60.0			Start fresh water via 5 1/2" casing
	3.5	60.0	0.5	0.5	Hole loads - start H-Plug at 13.8 ppg
	3.5	60.0	8.0	8.5	Cement to surface with 35 sacks mixed
2:00 PM	3.0	60.0	1.0	9.5	Stop pump
					Witnessed by KCC rep Nathan Feldcamp
					Thank you, Kenny, Scott, and Kevin

CREW		UNIT	SUMMARY		
Cementor:	K. Brungardt	013	Average Rate	Average Pressure	Total Fluid
Pump Operator:	S. Callaway	539-521	3.3 bpm	67 psi	82 bbls
Bulk #1:	K. Jullan	176-532			
Bulk #2:					

FG HOLL  
MAUNEY 1-6



Job Started On: 04/02/2026 @ 11:55:06 AM