

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

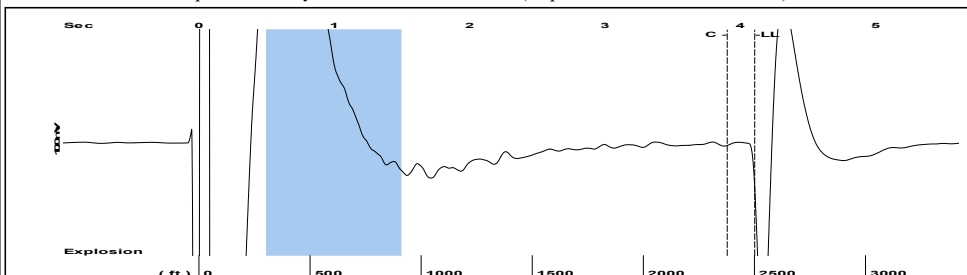
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

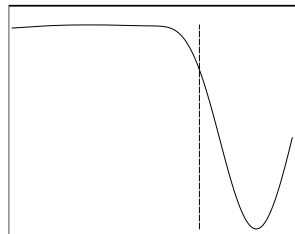
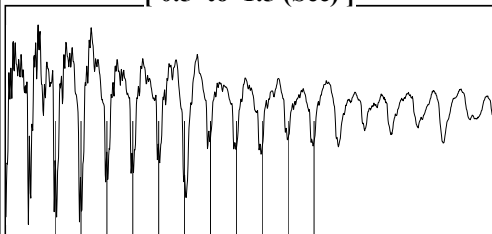
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Garden City Well: McWilliams G-3 (acquired on: 04/22/26 13:40:45)



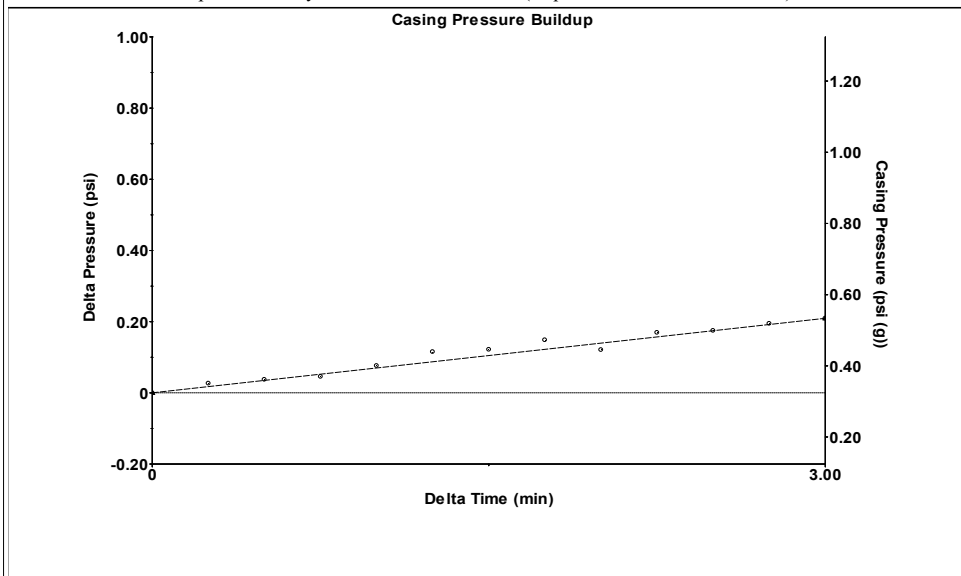
Filter Type High Pass Automatic Collar Count Yes Time 4.107 sec
 Manual Acoustic Veloc 1191.73 ft/s Manual JTS/sec 18.797 Joints 78.8941 Jts
 Depth 2500.94 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

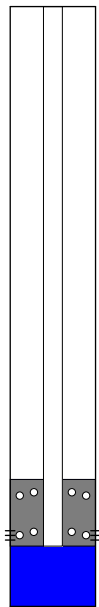
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Change in Pressure 0.21 psi PT 18868
 Change in Time 3.00 min Range 0 - ? psi

Group: Garden City Well: McWilliams G-3 (acquired on: 04/22/26 13:40:45)

Production		Potential		Casing Pressure	
Oil	- * -	- * -	BBL/D	0.3	psi (g)
Water	- * -	- * -	BBL/D	0.2	psi
Gas	- * -	- * -	Mscf/D	3.00	min
IPR Method		Vogel		Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	- * -		1.3	psi (g)
Production Efficiency	0.0				
Oil		deg.API		Liquid Level Depth	
40		2500.94		ft	
Water		Sp.Gr.H2O		Pump Intake Depth	
1.05		2907.00		ft	
Gas		Sp.Gr.AIR		Formation Depth	
0.78		2840.00		ft	
Acoustic Velocity		1217.89 ft/s		Pump Intake	
				131.1 psi (g)	
				Producing BHP	
				108.5 psi (g)	
				Static BHP	
				- * - psi (g)	
Formation Submergence		406 ft			
Total Gaseous Liquid Column HT (TVD)		382 ft			
Equivalent Gas Free Liquid HT (TVD)					

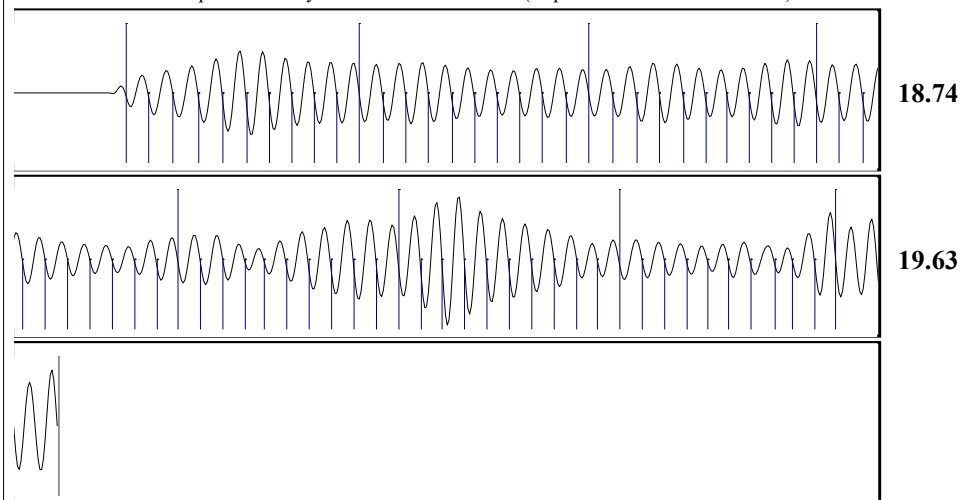


Producing

Annular Gas Flow 2 Mscf/D
 % Liquid 93 %

4/22/26, 290# shot

Group: Garden City Well: McWilliams G-3 (acquired on: 04/22/26 13:40:45)



Acoustic Velocity	1217.89 ft/s	Joints counted	70
Joints Per Second	19.2097 jts/sec	Joints to liquid level	78.8941
Depth to liquid level	2500.94 ft	Filter Width	16.797 20.797
Automatic Collar Count	Yes	Time to 1st Collar	0.26 3.904

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/30/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-055-21311-00-00
MCWILLIAMS G 3
SE/4 Sec.16-24S-33W
Finney County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/30/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/30/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"